

REGULAR BOARD MEETING
CANYON REGIONAL WATER AUTHORITY
Monday February 12, 2024, at 6:00 PM
850 Lakeside Pass, New Braunfels, TX 78130

**This meeting is to be conducted in person only at the Canyon Regional Offices located at
850 Lakeside Pass, New Braunfels, Texas**

This Notice is posted pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code). The Board of Trustees of Canyon Regional Water Authority (CRWA) will hold a meeting in person at 6:00 P.M., Monday, February 12, 2024, in the Board Room. The public may observe this meeting in person. As authorized by Texas Gov. Code sections 551.127 and 551.131(e) and Section 3.04(b) of the CRWA Bylaws, Members of the Board of Trustees may attend the meeting remotely via video conference. Additional information can be obtained by calling: (830) 609-0543. The CRWA Board of Trustees may consider, discuss, and act on any of the matters identified below.

Item 1 CALL TO ORDER

Item 2 BOARD ROLL CALL

Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE

Item 4 OATH AND STATEMENT OF OFFICE OF NEW TRUSTEE

Item 5 PUBLIC COMMENTS

- A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be “shared or ceded” to another citizen.

Members of the public wishing to make a public comment during the meeting must register by emailing hdiaz@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

Item 6 CONSENT ITEMS

All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.

- A. CRWA 24-02-009 Concerning Approval of Minutes (CRWA Staff)
Adopt Resolution 24-02-009 approval of minutes for January 8, 2024, Board of Trustees meeting.
- B. CRWA 24-02-010 Concerning Approval of Financial and Check Registers Reports (CRWA Staff)
Adopt Resolution 24-02-010 approval of December 2023 Financial Report and Check Register Report until audited

Item 7 PRESENTATIONS/DISCUSSIONS

- A. The President of the Board of Trustees will appoint members to the Evaluation and Selection Committee for the RFQ’s for General Construction/Design Engineer (Tim Fousse)
- B. The President of the Board of Trustees will appoint members the Evaluation and Selection Committee for the RFQ’s for Construction Administration for the Hays / Caldwell Water Treatment Plant (Tim Fousse)

- C. Status of discussions concerning Amended and Restated Regional (Hays/Caldwell Counties Area) Water Supply and Treatment Contract, dated February 9, 2021. (Doris Steubing)
- D. Litigation Pending Against Crystal Clear SUD (HK Baugh Ranch, LLC vs. Crystal Clear Special Utility District) as it relates to the Hays-Caldwell and Amended and Restated Regional (Hays/Caldwell Counties Area) Water Supply and Treatment Contract, dated, February 9, 2021. (Doris Steubing)
- E. Notice and demand letter received from CLSUD on August 31, 2023, related to the Hays Caldwell project. (Humberto Ramos)

Item 8 **CRWA STAFF REPORTS**

(Updates from written reports by staff, legal counsel, and others)

- A. Drought Report ~ *Staff*
- B. Water Treatment, Storage, and Transmission Operations ~ *Staff*
 - o Lake Dunlap WTP:
 - Production
 - o Hays Caldwell WTP:
 - Production
 - Pall mobile membrane filtration
 - o Wells Ranch WTP:
 - Production
 - Well rehabilitation and pump repairs
- C. Wells Ranch III Project ~ *Staff*
 - o Draft Water Supply and Treatment Contract
 - o Groundwater leasing and permitting
- D. South Texas Regional Water Planning Group – Region L ~ *Staff*
- E. GMA 13 ~ *Staff*
- F. Groundwater Districts of Guadalupe and Gonzales Counties ~ *Staff*
- G. Legal and legislative matters ~ *Legal Counsel and Staff*

Item 9 **CRWA COMMITTEE AND BOARD OF MANAGERS REPORTS**

- A. Budget Committee: ~ *Committee Chairperson*
- B. Policy and Legislative Committee: ~ *Committee Chairperson*
- C. Construction Committee: ~ *Committee Chairperson*
- D. Update on General Manager Search Committee
- E. Update on CRWA General Counsel Selection Committee
- F. Board of Managers ~ *Chairperson*

Item 10 **GENERAL BUSINESS**

- A. CRWA 24-02-011 Concerning Appointing CRWA Representatives to the Alliance Regional Water Authority Board of Directors

The Board will discuss, consider, and act on Resolution 24-02-011 accepting nominations for a CRWA Representative to be appointed to the Alliance Regional Water Authority Board of Directors, and appointing a Representative selected by vote of the Board of Trustees.

- B. CRWA 24-02-012 Concerning approving the entry of a Master Engineering Services Agreement with Garver
The Board will discuss, consider, and act on Resolution 24-02-012 approving entry of a Master Engineering Services Agreement with Garver.
- C. CRWA 24-02-013 Concerning approval of Service Order No. 1 with Garver Engineering
The Board will discuss, consider, and act on Resolution 24-02-013 approving Service Order No. 1 with Garver pertaining to evaluation of the performance of the ceramic membrane filtration system at Lake Dunlap Water Treatment Plant at a cost not to exceed \$20,000.
- D. CRWA 24-02-014 Concerning entering into a certain agreement with the Gonzales County Underground Water Conservation District.
The Board will discuss, consider, and act on Resolution 24-02-014 directing CRWA's Interim General Manager and Water Counsel to enter into certain agreements relating to mitigation, monitoring, and production phasing with the Gonzales County Underground Water Conservation District as reasonably necessary to secure approval of CRWA's pending application for permits from the district. Any such agreements shall be strictly subject to ratification by the CRWA Board of Trustees at its next meeting thereafter.
- E. CRWA 24-02-015 Concerning an award to Ardurra Engineering for a contract to provide Electrical Engineering Services for Wells Ranch II Generator Project.
The Board will discuss, consider, and act on Resolution 24-02-015 declaring Ardurra Engineering as the successful candidate to provide electrical engineering services for the Wells Ranch Phase II generator Project and directing the Interim General Manager to negotiate terms of a Contract and/or Service Order providing the terms, scope and cost for such work.
- F. CRWA 24-02-016 Concerning an award to DN Tanks for a contract to provide construction services for the Hays / Caldwell Water Treatment Plant Project (Ardurra).
The Board will discuss, consider, and act on Resolution 24-02-016 declaring DN Tanks as the successful bidder to provide tank construction services for the Hays Caldwell Water Treatment Plant Project and directing the Interim General Manager to negotiate terms of a Contract and/or Service Order providing the terms, scope and cost for such work.
- G. CRWA 24-02-017 Concerning Recusal of the CRWA Treasurer (Doris Steubing).
The Board will consider, discuss, and act concerning Resolution 24-02-017 concerning temporary recusal of sitting Treasurer and voting Board of Trustees until such time as issues are resolved.
- H. CRWA 23-11-078 Concerning an Annual Overage Charge Procedure (Doris Steubing)
The Board will consider, discuss, and act concerning Resolution 23-11-078 adopting an annual overage charge procedure developed by NewGen Strategies & Solutions, LLC to be applied when the contractual annual allocation of treated water is exceeded by a participating member of the Amended and Restated Regional (Hays/Caldwell Counties Area) Water Supply and Treatment Contract, dated February 9, 2021.

Item 11 EXECUTIVE SESSION

The Board of Trustees may meet in a closed session to discuss any item listed above pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All deliberations and formal action will occur in open session.

- A. Discussion with counsel concerning contract dispute with Nanostone Water.

Item 12 RETURN TO OPEN MEETING

The Board may consider, deliberate, and act on the items discussed in Executive Session, including discussion and potential adoption of the following Resolutions:

Item 13 FUTURE BOARD MEMBER AGENDA ITEMS

Item 14 Adjourn the meeting

RESOLUTION NO. 2024 – 01

**EAST CENTRAL SPECIAL UTILITY DISTRICT
APPOINTING TO CANYON REGIONAL WATER AUTHORITY
ONE MEMBER
TO THE BOARD OF TRUSTEES**

ADOPTED JANUARY 11, 2024

RESOLVED, that the Governing Body of East Central Special Utility District has appointed **PAUL BRICKER** to serve as their representative to the Board of Trustees of Canyon Regional Water Authority.

RESOLVED, FURTHER, that the above-named representative is authorized to represent, and act on behalf of, in the best interest of above said entity in the process of maintaining and conducting the business of the Canyon Regional Water Authority, and to cast its vote on all issues related to the Canyon Regional Water Authority.

CERTIFICATE OF SECRETARY

I, **MILTON LOWAK**, do hereby certify that I am the Secretary of the above said entity and that the above and foregoing is a true, full and correct copy of the resolution duly adopted by the Members of the Governing Body of the above said entity at its meeting held on January 11, 2024, and entered into the Minutes of said entity; that the meeting was duly and regularly held in accordance with the Bylaws and or laws governing the said entity; and that such resolution has not been rescinded or modified.

To certify which, witness my hand and seal of said entity this day January 11, 2024.





Milton Lowak, Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	CONSENT AGENDA ITEM BOARD OF TRUSTEES MEETING MINUTES OF JANUARY 8, 2023	CRWA 24-02-009

INITIATED BY RANDY SCHWENN / HANNA DIAZ

STAFF RECOMMENDATION

Approve the Minutes of the Regular Board Meeting of the Board of Trustees held on January 8, 2024, as amended, or not amended.

BACKGROUND INFORMATION

The minutes of the meeting are attached.

FINANCIAL IMPACT

None

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-009

BE IT RESOLVED that the Minutes of the Regular Meeting of the Board of Trustees held on January 8, 2024,, as amended, or not amended, are approved.

Adopted this 12th day of February 2024

Ayes ____ Nays____ Abstained____ Absent____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**MINUTES
REGULAR BOARD MEETING
CANYON REGIONAL WATER AUTHORITY
BOARD OF TRUSTEES**

Regular meeting:

The Canyon Regional Water Authority (CRWA) Board of Trustees met for a regular meeting in person on Wednesday, January 8, 2024, at 6:00 p.m.

The following individuals attended the meeting:

Board of Trustees:		CRWA Staff:		Board of Managers and Others:	
Timothy Fousse	Brandon Rohan	John Kaufman	Hanna Diaz	Justin Ivicic	David Kneuper
Ted Gibbs	Steve Cooper	Adam Telfer	Joan Wilkinson	Louis Rosenberg	Daniel Smith
Martin Poore	Nicholas Sherman	David McMullen	Fran Powers	Trey Wilson	Graham Moore
Gary Gilbert	Steven Fonville			Yue Sun	Greg Swoboda
Humberto Ramos	Mabel Vaughn			Chris Ekrut	Tyler Hjorth
Teresa Scheel	Doris Steubing			Paul Terrell	
Regina Franke	Clint Ellis				
Donald Bosworth	Marc Gilbert				
Randy Schwenn					

Item 1 CALL TO ORDER

» President Timothy Fousse opened the meeting at approximately 6:00 p.m.

Item 2 BOARD ROLL CALL

» Sixteen (16) Board members were present.

Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE

Item 4 ACCEPTANCE OF RESIGNATION OF TRUSTEE (RANDY SCHWENN)

Item 5 OATH AND STATEMENT OF OFFICE OF NEW TRUSTEE

Item 6 PUBLIC COMMENTS

- A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be “shared or ceded” to another citizen.

Members of the public wishing to make public comment during the meeting must register by emailing hdiaz@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

Item 7 CONSENT ITEMS

All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.

- A. CRWA 24-01-001
Adopt Resolution 24-01-001 approval of Board of Trustees meeting minutes of December 11, 2023
- B. CRWA 24-01-002
Adopt Resolution 24-01-002 approval of November 2023 Financial Report and Check Register Report until audited.
- C. CRWA 24-01-003

- Adopt Resolution 24-01-003 approval of the First Quarter FY2024 Investment Report.
- » Humberto Ramos made a motion to approve Consent Agenda Items.
 - » Ted Gibbs seconded the motion.
 - » President Timothy Fousse called for a vote. The motion passed with 16 ayes.

Item 8 PRESENTATIONS/DISCUSSIONS

- A. Armstrong, Vaughn & Associates, P.C. will present the FY2023 Audit and their report thereon.
 - B. The Board of Trustees will discuss the December 15, 2023, notice letter from counsel for Martindale Water Supply Corporation concerning alleged "failure [of CRWA] to perform its responsibilities under the terms of" the Amended and Restated Regional (Hays/Caldwell Counties Area) Water Supply and Treatment Contract, dated February 9, 2021, and intent to withhold certain sums from expenses billed by CRWA under the Contract.
 - C. The President of the Board of Trustees will appoint the members of the CRWA General Manager Search Committee.
 - D. The President of the Board of Trustees will appoint the members of the CRWA General Counsel Statement of Qualifications Review Committee.
- » Phil Vaughn with Armstrong, Vaughn & Associates, P.C. gave a presentation discussing the FY 2023 Audit and an overview of how Canyon Regional Water Authority did compared to its FY 2023 Budget.
 - » **Letter From Martindale WSC:** Trey Wilson gave a description of the letter received by Canyon Regional Water Authority from Martindale Water Supply Corporation. The letter from Martindale WSC is in response to a letter that was sent on August 15, 2023, by Martindale WSC, that did not receive a response from CRWA. Martindale states that CRWA is in violation of its responsibilities under the Amended and Restated Regional (Hays/Caldwell Counties Area) Water supply and Treatment Contract. Martindale WSC states that if CRWA does not act, Martindale WSC will withhold from its monthly payments of the billing from CRWA for the operation and maintenance of the Hays/Caldwell Facility.
 - » **CRWA General Manager Search Committee:** President Fousse appointed himself, Vice President Brandon Rohan, Steve Cooper, Tracy Scheel, Martin Poore, and Regina Franke to be on the General Manager Search Committee.
 - » **CRWA General Counsel SOQ Review Committee:** President Fousse appointed Clint Ellis (Chairman of the Committee), Doris Steubing, James Forssell, and Abigaile Maberry.

Item 9 CRWA STAFF REPORTS

(Updates from written reports by staff, legal counsel, and others)

- A. Drought Report ~ *Staff*
- B. Water Treatment, Storage, and Transmission Operations ~ *Staff*
 - o Lake Dunlap WTP:
 - Production
 - Contract for Engineering Design Services
 - o Hays Caldwell WTP:
 - Production
 - Pall mobile membrane filtration
 - o Wells Ranch WTP:
 - Production
 - Well rehabilitation and pump repairs
- C. Wells Ranch III Project ~ *Staff*
 - o Draft Water Supply and Treatment Contract
 - o Groundwater leasing and permitting
- D. Requests for Qualifications
 - o RFQ for General Counsel
 - o RFQ for Construction Administration

- RFQ for Electrical Engineering Design Services
- E. South Texas Regional Water Planning Group – Region L ~ *Staff*
- F. GMA 13 ~ *Staff*
- G. Groundwater Districts of Guadalupe and Gonzales Counties ~ *Staff*
- H. Legal and legislative matters ~ *Legal Counsel and Staff*

- » **Drought Reports:** Staff did not add anything to the written report.
- » **Water Treatment, Storage, and Transmission Operations:** Staff are still waiting on parts for the generator at Lake Dunlap Water Treatment Plant, it should be received by January 11th and the manufacturer of the equipment will install it by January 12th.
- » **Wells Ranch III Project:** Staff did not add anything to the written report.
- » **Requests for Qualifications:** Staff received 5 Statement of Qualification's for General Counsel, 1 Statement of Qualification for Construction Administration, and 3 Statement of Qualification's for the Electrical Engineering Design Services.
- » **Region L:** Staff did not add anything to the written report. There will be a Staff member present at the upcoming meeting.
- » **GMA 13:** Staff did not add anything to the written report.
- » **Groundwater Districts of Guadalupe and Gonzales Counties:** Staff did not add anything to the written report.
- » **Legal and Legislative Matters:** Trey Wilson has not filed the Trihydro lawsuit as of January 8th. He intends to have this completed by January 12th. Mr. Wilson has been working on the Separation Agreement for General Manager John Kaufman, this matter was time sensitive. It is time sensitive, because any individual over the age of 40 is protected from age discrimination by law, so the separation will require a 21-day review period and a 7-day revocation period. Mr. Kaufman had proposed revisions that were worked out. Mr. Kaufman signed the agreement on January 3rd. The revocation period will expire on January 10th. Mr. Randy Schwenn's Independent Consulting Agreement has been drafted and his insurance has been secured. Mr. Wilson is still at a standstill with communications with the attorneys in Gonzales County representing the landowners.

Item 10 **CRWA COMMITTEE REPORTS**

Budget Committee: ~ *Committee Chairwoman*

Policy and Legislative Committee: ~ *Committee Chairman*

Construction Committee: ~ *Committee Chairman*

Reports on Matters Related to CRWA Construction/Infrastructure Projects: ~ *Staff, Consultants, or appropriate Committee Chairperson*

Board of Managers: ~ *Chairman*

- » **Budget Committee:** Regina Franke will be reaching out to Committee members to schedule quarterly meetings to discuss items regarding the Budget for FY 2024-2025.
- » **Policy and Legislative Committee:** Ted Gibbs stated the Administrative Policy is currently under review. The Committee has received feedback from the Trustee's that will be reviewed at the next meeting. The Employee Handbook has received back from legal review. The Tuition Reimbursement is complete. The meeting for January 9th is canceled and the Committee will meet on January 16th.
- » **Construction Committee:** The Committee did not meet in December so there is no report. The Committee will meet on January 30th.
- » **Reports on Matters Related to CRWA Construction/Infrastructure Projects:** There is nothing to add to the written reports.
- » **Board of Managers:** There is no update to add.

Item 11 **GENERAL BUSINESS**

- A. CRWA 24-01-004 Concerning Acceptance and Approval of FY2023 Audit (CRWA Staff)
Adopt Resolution 24-01-004 acceptance and approval of FY2023 Audit prepared by Armstrong, Vaughn & Associates, P.C.
- » Regina Franke made a motion to approve Resolution 24-01-004.
 - » Martin Poore seconded the motion.
 - » President Fousse called for a vote. The motion passed with 14 ayes and 2 abstained votes.
- B. CRWA 24-01-005 Concerning Ratification of a Water Line Easement for the Flora Meadows Subdivision in Bexar County, Texas (CRWA Staff)
Adopt Resolution 24-01-005 Ratification of a water line easement for the Flora Meadows Subdivision related to real property located near the intersection of IH 10 and Pfeil Rd. in Bexar County, Texas.
- » Martin Poore made a motion to approve Resolution 24-01-005.
 - » Ted Gibbs seconded the motion.
 - » President Fousse called for a vote. The motion passed with 15 ayes.
- C. CRWA 24-01-006 Concerning Ratification of Executive Separation and Release Agreement (President, Timothy Fousse)
Adopt Resolution 24-01-006 Ratification of CRWA President, Timothy Fousse's, execution of that certain "Executive Separation and Release Agreement" by and between CRWA and John M. Kaufman, and approving all terms and conditions of such Agreement, including separation date of January 12, 2024.
- » Clint Ellis made a motion to approve Resolution 24-01-006.
 - » Humberto Ramos seconded the motion.
 - » President Fousse called for a vote. The motion passed with 15 ayes.
- D. CRWA 24-01-007 Concerning Ratification of Consultant Agreement for Interim General Manager Services (President, Timothy Fousse)
Adopt Resolution 24-01-007 Ratification of CRWA President Timothy Fousse's, execution of that certain "Consultant Agreement for Interim General Manager Services" by and between CRWA and Randolph "Randy" M. Schwenn, and approving all terms and conditions of such Agreement, including effective date of January 2, 2024.
- » Martin Poore made a motion to approve Resolution 24-01-007.
 - » Ted Gibbs seconded the motion.
 - » President Fousse called for a vote. The motion passed with 15 ayes.
- E. CRWA 24-01-008 Concerning Approval of an Agreement with Collaborative Water Resolution, LLC for General Manager Search and Recruitment Services (President, Timothy Fousse)
Discuss, consider and possibly take action to adopt Resolution 24-01-008 approving a "Retained Search Fee Agreement for General Manager Candidate" with Collaborative Water Resolution, LLC to engage such firm to perform an executive search and related services in connection with CRWA's efforts to recruit a General Manager at a cost not to exceed \$47,500, and pay the retainer fee of \$23,750.
- » Humberto Ramos made a motion to approve Resolution 24-01-008.
 - » Clint Ellis seconded the motion.
 - » President Fousse called for a vote. The motion passed with 15 ayes.
- F. CRWA 23-11-078 Concerning an Annual Overage Charge Procedure (Doris Steubing)
Consider, discuss and possibly take action concerning Resolution 23-11-078 adopting an annual overage charge procedure developed by NewGen Strategies & Solutions, LLC to be applied when the contractual annual allocation of treated water is exceeded by a participating member of the Amended and Restated Regional (Hays/Caldwell Counties Area) Water Supply and Treatment Contract, dated February 9, 2021.
- » Chris Ekrut with NewGen Strategies and Solutions gave a presentation over Hays Caldwell True-Up Analysis
 - » Humberto Ramos made a motion to approve Resolution 23-11-078.
 - » Steven Fonville seconded the motion.
 - » The Board took Resolution 23-11-078 into Executive Session for further discussion.
 - » President Fousse called for a roll call vote. The motion did not pass. There were 6 ayes and 9

nay votes.

Item 12 EXECUTIVE SESSION

The Board of Trustees will meet in a closed session to discuss the following items pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code.

- » The Board of Trustee's entered Executive Session at approximately 7:00 p.m. to discuss Resolution 23-11-078.
- » The Board of Trustee's Returned from Executive Session at approximately 9:02 p.m.

Item 13 RETURN TO OPEN MEETING

The Board may consider, deliberate, and take action on any item discussed in Executive Session.

Item 14 FUTURE BOARD MEMBER AGENDA ITEMS

Item 15 Adjourn the meeting

- » Martin Poore made a motion to adjourn the meeting.
- » President Fousse adjourned the meeting at approximately 9:30 p.m.

Respectfully submitted

Doris Steubing, Secretary

NOTICE: The Board of Trustees may meet in a closed session to discuss any item listed above pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All deliberations and formal action will occur in open session.

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	FINANCIAL REPORT AND CHECK REGISTER REPORT	CRWA 24-02-010

INITIATED BY

JOAN WILKINSON

STAFF RECOMMENDATION

Approve the December 2023 Financial Report and Check Register Report until audited.

BACKGROUND INFORMATION

The December 2023 Financial Report and Check Register Report are attached.

FINANCIAL IMPACT

None

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-010

BE IT RESOLVED that the December 2023 Financial Report and Check Register Report of Canyon Regional Water authority are approved until audited.

Adopted this 12th day of February 2024

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

CANYON REGIONAL WATER AUTHORITY

Balance Sheet

As of December 31, 2023

01/24/24

Accrual Basis

Dec 31, 23

ASSETS

Current Assets

Checking/Savings

1001 · First United Bank	
1006 · First United Checking #5207	4,128,351.87
1010 · First United Special #7162	2,130.48
1015 · Money Market #2160	1,218,759.31
1017 · HC SM Capacity Buy-In #6744	1,166,299.92

Total 1001 · First United Bank	6,515,541.58
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1100 · First United Bank (Res)

1105 · LD/MC Series 2016, #3017	2,373,219.28
1107 · HC 2005 #3603	3,959.96
1111 · HC Series 2017 #6074	199,668.99
1109 · HC Series 2021 #6663	401,673.87
1113 · HC Counties 2021 Ref #0636	101,732.88
1132 · Wells Ranch Series 2015, #6031	2,070,760.01
1133 · Wells Ranch Series 2016, #3009	1,797,668.93
1134 · Wells Ranch Series 2021 #0911	687,153.33
1140 · L/D Membrane Fund #5701	1,082,444.79
1140-01 · LD Membr-Nanostone Escrow #2545	289,716.95
1142 · H/C Membrane Fund #5693	419,114.56
1145 · Repair & Replacement Fund	4,521,090.85

Total 1100 · First United Bank (Res)	13,948,204.40
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1120 · Logic

1121 · Logic, General Funds	1,216,988.09
1127 · Wells Ranch, Construction #027	787.52
1158 · HC Construction	17,186,163.23

Total 1120 · Logic	18,403,938.84
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1160 · BOKF, NA, Austin,WR Series 2015

126,845.40

1161 · BOKF, NA,Austin, HC Series 2017

4,191,535.11

Total Checking/Savings	43,186,065.33
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Accounts Receivable

1200 · Accounts Receivable	3,637,308.30
1205 · A/R, Alliance Water	
1205-01 · A/R, Alliance,Crystal Clear SUD	1,821,238.07
1205-02 · A/R, Alliance, Martindale WSC	27,088.05
1205-03 · A/R, Alliance, Green Valley SUD	1,134,207.53
1205-04 · A/R, Alliance, County Line SUD	189,827.00

Total 1205 · A/R, Alliance Water	3,172,360.65
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Total Accounts Receivable	6,809,668.95
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Total Current Assets	49,995,734.28
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Fixed Assets

1491 · Right of Use Asset	612,153.36
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1400 · Capital Assets

1404 · Administration Building	586,288.00
1406 · Capitalized Construction Intere	11,273,728.00
1410 · Equipment & Vehicles	489,024.50
1411 · Nanostone - Lake Dunlap	1,156,411.20
1416 · Hays Caldwell	6,437,579.37
1420 · Lake Dunlap Phase I	4,764,833.00
1422 · Mid-Cities Phase I	8,475,370.50
1424 · Office Equipment	77,863.66
1434 · Property Improvements	60,021.00
1436 · River Crossing	577,934.36
1441 · LD Ozone Project	3,677,549.16
1442 · Dunlap Water Treatment Plant	5,155,886.29
1443 · Dunlap Chemical Tanks	30,326.57

CANYON REGIONAL WATER AUTHORITY

Balance Sheet

As of December 31, 2023

01/24/24

Accrual Basis

	Dec 31, 23
1444 · Hays Caldwell Phase 2	2,053,300.19
1445 · HC Chemical Tanks	5,293.13
1446 · Mid-Cities Phase 2	32,322,395.02
1447 · Hays Caldwell Expansion-2017	
1447-01 · HC Expansion, Capitalized Int	122,276.51
1447 · Hays Caldwell Expansion-2017 - Other	1,921,130.78
Total 1447 · Hays Caldwell Expansion-2017	2,043,407.29
1450 · Wells Ranch Project	
1450-01 · WellsRanch, Cap Interest	5,041,728.49
1450 · Wells Ranch Project - Other	40,885,863.75
Total 1450 · Wells Ranch Project	45,927,592.24
1451 · Wells Ranch Phase II-2011	
1451-01 · Capitalized Interest	1,872,118.97
1451 · Wells Ranch Phase II-2011 - Other	14,113,408.01
Total 1451 · Wells Ranch Phase II-2011	15,985,526.98
1452 · Wells Ranch Phase II-2015	
1452-01 · Capitalized Interest	1,930,053.69
1452 · Wells Ranch Phase II-2015 - Other	40,448,273.09
Total 1452 · Wells Ranch Phase II-2015	42,378,326.78
1453 · Wells Ranch Phase III	347,792.03
1490 · Accumulated Depreciation	-51,905,737.19
Total 1400 · Capital Assets	131,920,712.08
Total Fixed Assets	132,532,865.44
Other Assets	
1805 · Deferred Outflow-Pension	276,952.66
1670 · Land	
1672 · Johnson Abstract #47	163,243.95
1673 · Hays Caldwell Project	
1673-01 · Carlisle - 2.009 Acres	549,930.44
1673-02 · Land Acquisition Consultant HC	5,698.00
Total 1673 · Hays Caldwell Project	555,628.44
1674 · Randolph Foster 10 Acres	290,837.56
1675 · Wells Ranch Project	62,061.82
1676 · Land & Land Rights	1,276,634.70
Total 1670 · Land	2,348,406.47
1703 · Water Rights	3,439,604.49
1800 · Deferred Loss on Debt Refunding	111,397.00
Total Other Assets	6,176,360.62
TOTAL ASSETS	188,704,960.34
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2000 · Accounts Payable	823,386.01
Total Accounts Payable	823,386.01

CANYON REGIONAL WATER AUTHORITY

Balance Sheet

As of December 31, 2023

01/24/24

Accrual Basis

	Dec 31, 23
Other Current Liabilities	
2300 · Net Pension Liability	242,430.00
2451 · Current Portion of Capital Leas	462,805.24
2002 · A/P, Misc.	-240.00
2050 · Accrued Interest Payable	1,396,615.25
2140 · Texas Workforce	14.87
2165 · TCDRS Retirement Payable	38,420.35
Total Other Current Liabilities	2,140,045.71
Total Current Liabilities	2,963,431.72
Long Term Liabilities	
2200 · Deferred Revenue - San Marcos	4,811,128.00
2450 · Long Term Capital Lease	159,471.36
2400 · Bonds Payable	
2408 · LD/MC Tax-Exempt Series 2016	16,720,000.00
2426 · Hays Caldwell Series 2005	535,000.00
2430 · Hays Caldwell Series 2017	4,055,000.00
2431 · Hays Caldwell TE Series 2021	11,650,000.00
2432 · Hays Caldwell Series 2021 Ref	1,940,000.00
2443 · Wells Ranch Series 2015	33,195,000.00
2446 · Wells Ranch Series 2016	21,385,000.00
2447 · Wells Ranch Series 2021	12,600,000.00
Total 2400 · Bonds Payable	102,080,000.00
2490 · Unamortized Premiums	5,073,612.00
Total Long Term Liabilities	112,124,211.36
Total Liabilities	115,087,643.08
Equity	
3810 · Restricted for Membranes	1,765,717.00
3820 · Restricted for Debt Service	4,966,441.00
3950 · Retained Earnings	12,162,281.73
3975 · Inv in Cap Asset, net of debt	50,192,310.93
Net Income	4,530,566.60
Total Equity	73,617,317.26
TOTAL LIABILITIES & EQUITY	188,704,960.34

**Canyon Regional Water Authority
Profit Loss Budget vs. Actual
October 2023 - December 2023**

	December 2023	October 2023 December 2023	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
Income					
4000 - Revenues					
4002 - Debt Payments	1,023,699.60	3,091,064.39	11,992,805.46	-8,901,741.07	25.77%
4003 - Raw Water	560,938.56	1,682,815.74	6,643,637.11	-4,960,821.37	25.33%
4004 - Water-New Berlin	0.00	15,309.00	57,023.93	-41,714.93	26.85%
4009 - Membrane Replacement Fund	45,153.81	135,461.43	541,867.57	-406,406.14	25.0%
4010 - Line Use & Delivery Contracts	11,902.44	35,707.32	142,835.08	-107,127.76	25.0%
4011 - Line Use New Berlin	1,429.94	4,289.82	17,160.00	-12,870.18	25.0%
4012 - Raw Water Delivery Fees	29,953.49	95,293.32	496,318.63	-401,085.31	19.19%
4017 - Water Sales	504,732.90	1,630,416.33	6,229,853.33	-4,599,437.00	26.17%
4018 - Plant Operations	342,118.59	1,026,356.67	4,051,389.03	-3,025,032.36	25.33%
4020 - Repair & Replacement Funds	149,552.45	448,657.35	1,767,000.00	-1,318,342.65	25.39%
4022 - CRWA Administrative	200,656.67	601,970.01	2,373,362.17	-1,771,392.16	25.36%
4023 - Alliance Water	522,903.66	1,568,710.98	6,275,109.42	-4,706,398.44	25.0%
4024 - Interest Income General	36,986.73	106,550.34	106,550.34	106,550.34	100.0%
4026 - Interest Income Bond Accounts	27,334.32	70,978.62	70,978.62	70,978.62	100.0%
4028 - Interest Construction Accounts	97,843.05	290,242.89	290,242.89	290,242.89	100.0%
4030 - Other Income	1,520.58	4,047.58	4,047.58	4,047.58	100.0%
Total 4000 - Revenues	3,556,727.11	10,807,811.79	40,568,361.73	-29,760,549.94	26.63%
Expense					
5000 - Bond Repayments					
5005 - Bond Payments	1,055,989.69	3,167,969.07	11,992,805.46	-8,824,836.39	26.42%
Total 5000 - Bond Repayments	1,055,989.69	3,167,969.07	11,992,805.46	-8,824,836.39	26.42%
5500 - Water Purchases					
5501 - Raw Water Purchases	207,452.58	623,957.74	6,643,637.11	-6,019,679.37	9.39%
5502 - Water Purchases, New Berlin	0.00	15,309.00	57,023.93	-41,714.93	26.85%
Total 5500 - Water Purchases	207,452.58	639,266.74	6,700,661.04	-6,061,394.30	9.54%
5600 - Membrane Funds					
5700 - Repair & Replacement Funds	40,284.00	120,852.00	541,867.57	-421,015.57	22.3%
	27,810.70	154,806.13	1,767,000.00	-1,612,193.87	8.76%
6000 - Line Use & Delivery Costs					
6005 - Line Use Contract Maxwell	0.00	0.00	3,988.00	-3,988.00	0.0%
6008 - Line Use Contract New Berlin	0.00	0.00	17,160.00	-17,160.00	0.0%
6010 - Line Contract GBRA	11,570.59	34,711.77	138,847.08	-104,135.31	25.0%
6011 - GBRA Raw Water Delivery Fees	30,992.36	98,064.34	496,318.63	-398,254.29	19.76%
Total 6000 - Line Use & Delivery Costs	42,562.95	132,776.11	656,313.71	-523,537.60	20.23%

**Canyon Regional Water Authority
Profit Loss Budget vs. Actual
October 2023 - December 2023**

	December 2023	October 2023 December 2023	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
7000 · Plant Expenses-Variable Costs					
7005 · Plant Utilities	238,738.67	706,284.00	3,151,733.24	-2,445,449.24	22.41%
7010 · Chemicals	191,623.60	754,883.45	3,084,120.09	-2,329,236.64	24.48%
Total 7000 · Plant Expenses-Variable Costs	430,362.27	1,461,167.45	6,235,853.33	-4,774,685.88	23.43%
7100 · Operating Expenses					
7115 · Plant Maintenance & Supplies	89,027.19	384,259.74	1,220,200.00	-835,940.26	31.49%
7116 · Generator Maintenance	4,435.79	15,159.99	109,800.00	-94,640.01	13.81%
7117 · Equipment rental	3,875.61	12,963.77	40,360.00	-27,396.23	32.12%
7120 · SCADA	0.00	930.00	205,000.00	-204,070.00	0.45%
7122 · Vehicle Operations	1,666.70	5,870.91	158,000.00	-152,129.09	3.72%
7125 · Grounds Maintenance	9,911.67	32,133.48	134,350.00	-102,216.52	23.92%
7131 · Permits and Fees	200.00	4,178.79	28,650.00	-24,471.21	14.59%
7135 · Lab Supplies & Testing Fees	17,579.85	44,032.20	126,600.00	-82,567.80	34.78%
7140 · Insurance	0.00	119,266.98	133,988.88	-14,731.90	89.01%
7150 · Meals & Functions	1,146.07	2,679.02	36,500.00	-33,820.98	7.34%
7155 · Memberships & Dues	1,425.00	2,525.00	10,550.00	-8,025.00	23.93%
7160 · Mileage	296.72	4,816.88	38,800.00	-33,983.12	12.42%
7162 · Office Supplies and Expense	2,718.17	7,662.73	30,000.00	-22,337.27	25.54%
7165 · Training	0.00	365.00	9,500.00	-9,135.00	3.84%
7170 · Clothing	0.00	5,000.00	7,000.00	-2,000.00	71.43%
7175 · Telephones	414.79	1,317.61	4,500.00	-3,182.39	29.28%
7180 · Mobile Telephones	948.91	3,220.00	18,500.00	-15,280.00	17.41%
7190 · Network Expenses	0.00	0.00	10,000.00	-10,000.00	0.0%
7191 · Internet Domain	405.46	1,211.35	5,000.00	-3,788.65	24.23%
7195 · Contract Labor	0.00	0.00	4,000.00	-4,000.00	0.0%
7196 · GW Transport/Pumping Fees	15,288.55	103,162.98	400,000.00	-296,837.02	25.79%
Total 7100 · Operating Expenses	149,340.48	750,756.43	2,731,308.88	-1,980,552.45	27.49%
7500 · Payroll Expenses					
7505 · Annual Pay	174,180.79	307,755.12	1,862,317.62	-1,554,562.50	16.53%
7510 · Overtime	14,682.12	23,917.44	129,769.45	-105,852.01	18.43%
7530 · On Call	400.00	1,100.00	15,600.00	-14,500.00	7.05%
Total 7500 · Payroll Expenses	189,262.91	332,772.56	2,007,687.07	-1,674,914.51	16.58%
7600 · Employee Benefits					
7605 · Payroll Taxes	12,617.78	23,054.71	155,244.08	-132,189.37	14.85%
7610 · Insurance	19,866.47	70,254.27	439,220.28	-388,966.01	16.0%
7615 · Retirement	25,171.96	44,258.75	261,140.89	-216,882.14	16.95%
Total 7600 · Employee Benefits	57,656.21	137,567.73	855,605.25	-718,037.52	16.08%

**Canyon Regional Water Authority
Profit Loss Budget vs. Actual
October 2023 - December 2023**

	December 2023	October 2023 December 2023	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
7800 · Professional Fees					
7801 · SEC Disclosure	0.00	0.00	2,250.00	-2,250.00	0.0%
7802 · Bank Service Fees	0.00	0.00	200.00	-200.00	0.0%
7803 · 401(k) Plan Fees	0.00	442.50	2,500.00	-2,057.50	17.7%
7806 · Bond Fees	0.00	0.00	3,000.00	-3,000.00	0.0%
7805 · Legal Fees	11,567.20	69,131.44	400,000.00	-330,868.56	17.28%
7810 · Engineering	10,172.50	129,641.93	400,000.00	-270,358.07	32.41%
7815 · Director Bonds	0.00	0.00	1,200.00	-1,200.00	0.0%
7820 · Accounting & Audit	14,825.00	14,825.00	15,000.00	-175.00	98.83%
Total 7800 · Professional Fees	36,564.70	214,040.87	824,150.00	-610,109.13	25.97%
7823 · Alliance Water	1,495,270.02	1,495,270.02	6,275,109.42	-4,779,839.40	23.83%
Total Expense	3,732,556.51	8,607,245.11	40,588,361.73	-31,981,116.62	21.21%
Net Ordinary Income	-175,829.40	2,200,566.68	0.00	2,200,566.68	100.0%
Other Income/Expense					
Other Income					
8000 · Bond Payment Principal	776,666.64	2,329,999.92	0.00	0.00	100.0%
Net Other Income/Expense	776,666.64	2,329,999.92	0.00	2,329,999.92	100.0%
Net Income	600,837.24	4,530,566.60	0.00	4,530,566.60	100.0%

CANYON REGIONAL WATER AUTHORITY
Profit & Loss Prev Year Comparison
October through December 2023

	Oct - Dec 23	Oct - Dec 22	\$ Change	% Change
Ordinary Income/Expense				
Income				
4000 · Revenues				
4002 · Debt Payments	3,091,064.39	3,221,296.23	-130,231.84	-4.0%
4003 · Raw Water	1,682,815.74	1,626,129.57	56,686.17	3.5%
4004 · Water-New Berlin	15,309.00	0.00	15,309.00	100.0%
4009 · Membrane Replacement Fund	135,461.43	135,461.43	0.00	0.0%
4010 · Line Use & Delivery Contracts	35,707.32	35,707.32	0.00	0.0%
4011 · Line Use New Berlin	4,289.82	4,289.82	0.00	0.0%
4012 · Raw Water Delivery Fees	95,233.32	84,710.75	10,522.57	12.4%
4017 · Water Sales	1,630,416.33	1,297,375.02	333,041.31	25.7%
4018 · Plant Operations	1,026,356.67	885,893.04	140,463.63	15.9%
4020 · Repair & Replacement Funds	448,657.35	435,482.55	13,174.80	3.0%
4022 · CRWA Administrative	601,970.01	462,324.78	139,645.23	30.2%
4023 · Alliance Water	1,568,710.98	1,247,028.51	321,682.47	25.8%
4024 · Interest Income General	106,550.34	66,040.33	40,510.01	61.3%
4026 · Interest Income Bond Accounts	70,978.62	39,308.57	31,670.05	80.6%
4028 · Interest Construction Accounts	290,242.89	189,371.55	100,871.34	53.3%
4030 · Other Income	4,047.58	3,706.11	341.47	9.2%
Total 4000 · Revenues	10,807,811.79	9,734,125.58	1,073,686.21	11.0%
Total Income	10,807,811.79	9,734,125.58	1,073,686.21	11.0%
Gross Profit	10,807,811.79	9,734,125.58	1,073,686.21	11.0%
Expense				
5000 · Bond Repayments				
5005 · Bond Payments	3,167,969.07	3,171,507.27	-3,538.20	-0.1%
Total 5000 · Bond Repayments	3,167,969.07	3,171,507.27	-3,538.20	-0.1%
5500 · Water Purchases				
5501 · Raw Water Purchases	623,957.74	603,126.84	20,830.90	3.5%
5502 · Water Purchases, New Berlin	15,309.00	0.00	15,309.00	100.0%
Total 5500 · Water Purchases	639,266.74	603,126.84	36,139.90	6.0%
5600 · Membrane Funds	120,852.00	0.00	120,852.00	100.0%
5700 · Repair & Replacement Funds	154,806.13	113,432.75	41,373.38	36.5%
6000 · Line Use & Delivery Costs				
6010 · Line Contract GBRA	34,711.77	34,711.77	0.00	0.0%
6011 · GBRA Raw Water Delivery Fees	98,064.34	89,513.59	8,550.75	9.6%
Total 6000 · Line Use & Delivery Costs	132,776.11	124,225.36	8,550.75	6.9%
7000 · Plant Expenses-Variable Costs				
7005 · Plant Utilities	706,284.00	739,366.73	-33,082.73	-4.5%
7010 · Chemicals	754,883.45	733,059.63	21,823.82	3.0%
Total 7000 · Plant Expenses-Variable Costs	1,461,167.45	1,472,426.36	-11,258.91	-0.8%
7100 · Operating Expenses				
7115 · Plant Maintenance & Supplies	365,398.44	197,521.61	167,876.83	85.0%
7116 · Generator & Compressor Maint.	15,159.99	18,591.70	-3,431.71	-18.5%
7117 · Equipment rental	12,963.77	8,807.66	4,156.11	47.2%
7120 · SCADA	930.00	20,052.00	-19,122.00	-95.4%
7122 · Vehicle Operations	5,870.91	14,172.98	-8,302.07	-58.6%
7125 · Grounds Maintenance	32,133.48	30,010.97	2,122.51	7.1%
7131 · Permits and Fees	4,178.79	4,164.22	14.57	0.4%
7135 · Lab Supplies & Testing Fees	62,893.50	23,920.87	38,972.63	162.9%
7140 · Insurance	119,266.98	93,795.80	25,471.18	27.2%
7150 · Meals & Functions	2,679.02	1,513.79	1,165.23	77.0%
7155 · Memberships & Dues	2,525.00	4,625.00	-2,100.00	-45.4%
7160 · Mileage	4,816.88	8,149.41	-3,332.53	-40.9%
7162 · Office Supplies and Expense	7,662.73	6,380.44	1,282.29	20.1%
7165 · Training	365.00	88.19	276.81	313.9%
7170 · Clothing	5,000.00	3,300.00	1,700.00	51.5%
7175 · Telephones	1,317.61	1,093.70	223.91	20.5%
7180 · Mobile Telephones	3,220.00	3,643.83	-423.83	-11.6%
7190 · Network Expenses	0.00	5,595.00	-5,595.00	-100.0%
7191 · Internet Domain	1,211.35	1,201.29	10.06	0.8%
7196 · GW Transport/Pumping Fees	103,162.98	140,332.26	-37,169.28	-26.5%
Total 7100 · Operating Expenses	750,756.43	586,960.72	163,795.71	27.9%

CANYON REGIONAL WATER AUTHORITY
Profit & Loss Prev Year Comparison
October through December 2023

	<u>Oct - Dec 23</u>	<u>Oct - Dec 22</u>	<u>\$ Change</u>	<u>% Change</u>
7500 · Payroll Expenses				
7505 · Annual Pay	307,755.12	319,205.92	-11,450.80	-3.6%
7510 · Overtime	23,917.44	10,900.62	13,016.82	119.4%
7530 · On Call	1,100.00	1,140.00	-40.00	-3.5%
Total 7500 · Payroll Expenses	332,772.56	331,246.54	1,526.02	0.5%
7600 · Employee Benefits				
7605 · Payroll Taxes	23,054.71	23,926.69	-871.98	-3.6%
7610 · Insurance	70,254.27	39,409.93	30,844.34	78.3%
7615 · Retirement	44,258.75	37,729.06	6,529.69	17.3%
Total 7600 · Employee Benefits	137,567.73	101,065.68	36,502.05	36.1%
7800 · Professional Fees				
7803 · 401(k) Plan Fees	442.50	407.50	35.00	8.6%
7805 · Legal Fees	69,131.44	90,375.72	-21,244.28	-23.5%
7810 · Engineering	129,641.93	18,983.95	110,657.98	582.9%
7820 · Accounting & Audit	14,825.00	0.00	14,825.00	100.0%
Total 7800 · Professional Fees	214,040.87	109,767.17	104,273.70	95.0%
7823 · Alliance Water	1,495,270.02	0.00	1,495,270.02	100.0%
Total Expense	8,607,245.11	6,613,758.69	1,993,486.42	30.1%
Net Ordinary Income	2,200,566.68	3,120,366.89	-919,800.21	-29.5%
Other Income/Expense				
Other Income				
8000 · Bond Payment Principal	2,329,999.92	2,238,749.97	91,249.95	4.1%
Total Other Income	2,329,999.92	2,238,749.97	91,249.95	4.1%
Net Other Income	2,329,999.92	2,238,749.97	91,249.95	4.1%
Net Income	4,530,566.60	5,359,116.86	-828,550.26	-15.5%

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
As of December 31, 2023

Type	Date	Num	Name	Memo	Amount	Balance
1001 - First United Bank						2,681,714.20
1006 - First United Checking #5207						2,681,714.20
Paycheck	12/01/2023	Direc...	Allman, Michael		-3,298.33	2,678,415.87
Paycheck	12/01/2023	Direc...	Arreaga, Ivan R		-1,315.28	2,677,100.59
Paycheck	12/01/2023	Direc...	Cruz, Edward D		-1,595.17	2,675,505.42
Paycheck	12/01/2023	Direc...	Diaz, Hanna S		-1,343.44	2,674,161.98
Paycheck	12/01/2023	Direc...	Flores, Jimmy		-2,071.82	2,672,090.16
Paycheck	12/01/2023	Direc...	Kirkland, Debra M		-1,577.49	2,670,512.67
Paycheck	12/01/2023	Direc...	McKnight III, John R.		-1,283.75	2,669,228.92
Paycheck	12/01/2023	Direc...	Moreno, Joe		-3,924.26	2,665,304.66
Paycheck	12/01/2023	Direc...	Powers, Frantiska A		-1,756.50	2,663,548.16
Paycheck	12/01/2023	Direc...	Saldana, Michael A		-1,794.37	2,661,753.79
Paycheck	12/01/2023	Direc...	Schnautz, Kelby D.		-1,188.02	2,660,565.77
Paycheck	12/01/2023	Direc...	Shirk, Austin		-2,619.90	2,657,945.87
Paycheck	12/01/2023	Direc...	Sims, Clarissa R		-1,447.70	2,656,498.17
Paycheck	12/01/2023	Direc...	Wallace, Russell L		-1,630.80	2,654,867.37
Paycheck	12/01/2023	Direc...	Wilkinson, Joan A.		-3,298.16	2,651,569.21
Paycheck	12/01/2023	Direc...	Kaufman, John M		-5,369.22	2,646,199.99
Paycheck	12/01/2023	Direc...	McMullen, David W.		-3,750.26	2,642,449.73
Paycheck	12/01/2023	Direc...	Telfer, Adam C		-3,593.77	2,638,855.96
Liability Check	12/01/2023	ACH	John Hancock	401(k) Retirement Plan	-977.51	2,637,878.45
Liability Check	12/01/2023	EFTPS	US Treasury	74-2586063	-14,843.36	2,623,035.09
Liability Check	12/01/2023	37432	California State Disbursem...	200000001098628	-449.07	2,622,586.02
Liability Check	12/01/2023	37433	Office of the Attorney Gene...	AG# 0012809999	-489.69	2,622,096.33
Transfer	12/01/2023			WR-5S Service Com...	7,299.30	2,629,395.63
Transfer	12/01/2023			LD-ACT Pipe-Tank 1 ...	30,510.86	2,659,906.49
Bill Pmt -Che...	12/01/2023	37434	5S Service Company LLC	Repairs	-13,280.10	2,646,626.39
Bill Pmt -Che...	12/01/2023	37435	ACT Pipe and Supply, Inc.	Tank 1 & 2 Valves	-30,510.86	2,616,115.53
Bill Pmt -Che...	12/01/2023	37436	Analytical Environmental La...	Lab Testing Fees	-540.00	2,615,575.53
Bill Pmt -Che...	12/01/2023	37437	Anytime Fuel Pros LLC	Generator Diesel	-4,955.00	2,610,620.53
Bill Pmt -Che...	12/01/2023	37438	Ardurra Group, Inc.	Engineering Fees	-40,113.43	2,570,507.10
Bill Pmt -Che...	12/01/2023	37439	Attorney R. L. Wilson	Legal Fees	-14,340.00	2,556,167.10
Bill Pmt -Che...	12/01/2023	37440	Avesis	Employee Vision Ins...	-169.99	2,555,997.11
Bill Pmt -Che...	12/01/2023	37441	Brenntag Southwest, Inc.	Chemicals	-17,492.60	2,538,504.51
Bill Pmt -Che...	12/01/2023	37442	PVS DX, INC	Chlorine	-6,665.60	2,531,838.91
Bill Pmt -Che...	12/01/2023	37443	Evoqua Water Technologe...	Chemicals	-60,273.20	2,471,565.71
Bill Pmt -Che...	12/01/2023	37444	Ewald Kubota, Inc.	Equipment Repairs	-383.00	2,471,182.71
Bill Pmt -Che...	12/01/2023	37445	Fluid Meter Service, Corp.	Cla-Val	-515.00	2,470,667.71
Bill Pmt -Che...	12/01/2023	37446	Frantiska Powers	Mileage Reimburssem...	-140.17	2,470,527.54
Bill Pmt -Che...	12/01/2023	37447	Gold Star Exterminators	Pest Control	-415.00	2,470,112.54
Bill Pmt -Che...	12/01/2023	37448	Grainger	Supplies	-2,448.14	2,467,664.40
Bill Pmt -Che...	12/01/2023	37449	Guadalupe County Ground...	GW Transport/Pumpi...	-15,288.55	2,452,375.85
Bill Pmt -Che...	12/01/2023	37450	GVEC - Internet	Internet @ WBS, LB...	-98.10	2,452,277.75
Bill Pmt -Che...	12/01/2023	37451	Hach Company	Lab Supplies	-3,223.63	2,449,054.12
Bill Pmt -Che...	12/01/2023	37452	Hawkins	Chemicals	-28,350.00	2,420,704.12
Bill Pmt -Che...	12/01/2023	37453	Hierholzer Engineering, Inc	SCADA	-420.00	2,420,284.12
Bill Pmt -Che...	12/01/2023	37454	Hild Brothers, Inc.	Weed Killer	-110.00	2,420,174.12
Bill Pmt -Che...	12/01/2023	37455	Joe Moreno.	Mileage Reimburssem...	-144.10	2,420,030.02
Bill Pmt -Che...	12/01/2023	37456	Matheson Tri-Gas, Inc.	Oxygen & Nitrogen	-9,764.78	2,410,265.24
Bill Pmt -Che...	12/01/2023	37457	New Braunfels Utilities	46 Standpipe Utilities	-35.74	2,410,229.50
Bill Pmt -Che...	12/01/2023	37458	NewGen Strategies and Sol...	Rate Update & Fixed ...	-1,465.00	2,408,764.50
Bill Pmt -Che...	12/01/2023	37459	Pye-Barker Fire & Safety, L...	Fire Extinguisher Ins...	-329.50	2,408,435.00
Bill Pmt -Che...	12/01/2023	37460	Qro Mex Construction Co., ...	30" Water Line Repai...	-38,310.37	2,370,124.63
Bill Pmt -Che...	12/01/2023	37461	SAMCO Capital Markets, Inc.	2022 Continuing Disc...	-2,250.00	2,367,874.63
Bill Pmt -Che...	12/01/2023	37462	Schaeffer Mfg. Co.	Food Grade Oil	-2,097.20	2,365,777.43
Bill Pmt -Che...	12/01/2023	37463	Standard Insurance Compa...	Employee Life, STD, ...	-986.13	2,364,791.30
Bill Pmt -Che...	12/01/2023	37464	Texas Land and Right of W...	Wells Ranch Water L...	-5,554.38	2,359,236.92
Bill Pmt -Che...	12/01/2023	37465	TX Health Benefits Pool	Employee Health Ins...	-24,904.40	2,334,332.52
Bill Pmt -Che...	12/01/2023	37466	Waste Connections	Garbage Disposal	-377.17	2,333,955.35
Bill Pmt -Che...	12/01/2023	37467	Williams Supply Company	Parts	-181.60	2,333,773.75
Deposit	12/01/2023			Deposit	857,611.91	3,191,385.66
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Big Oaks	10/06/2023 - 11/06/2...	-28.00	3,191,357.66
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Bond East Well	10/06/2023 - 11/06/2...	-7,305.80	3,184,051.86
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Bond West Well	10/06/2023 - 11/06/2...	-4,071.01	3,179,980.85
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Bull Trap Well	10/06/2023 - 11/06/2...	-2,703.00	3,177,277.85
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Camphouse Well	10/06/2023 - 11/06/2...	-3,308.00	3,173,969.85
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Chicken House Well	10/06/2023 - 11/06/2...	-2,986.27	3,170,983.58
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Christian East Well	10/06/2023 - 11/06/2...	-3,440.00	3,167,543.58

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Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Christian West Well	10/06/2023 - 11/06/2...	-3,705.63	3,163,837.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Cibolo	10/06/2023 - 11/06/2...	-32.00	3,163,805.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Coastal Field Well	10/06/2023 - 11/06/2...	-3,059.00	3,160,746.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Damerau	10/06/2023 - 11/06/2...	-61.00	3,160,685.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Deadman Tank Well	10/06/2023 - 11/06/2...	-11,262.00	3,149,423.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Deer Stand Well	10/06/2023 - 11/06/2...	-12,688.00	3,136,735.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - FM 467	10/06/2023 - 11/06/2...	-30.00	3,136,705.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Green Valley	10/06/2023 - 11/06/2...	-34.00	3,136,671.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - GV 7293 IH 10	10/06/2023 - 11/06/2...	-31.00	3,136,640.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Hardy Road	10/06/2023 - 11/06/2...	-32.00	3,136,608.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Hickory Forest	10/06/2023 - 11/06/2...	-43.00	3,136,565.95
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Littlefield Well	10/06/2023 - 11/06/2...	-3,739.02	3,132,826.93
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Marion	10/06/2023 - 11/06/2...	-31.00	3,132,795.93
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Pig Trap Well	10/06/2023 - 11/06/2...	-2,508.00	3,130,287.93
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Pivot Irrigation	10/06/2023 - 11/06/2...	-62.00	3,130,225.93
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Tommys Well	10/06/2023 - 11/06/2...	-223.00	3,130,002.93
Bill Pmt -Che...	12/04/2023	ACH	GVEC - Wagner Booster St...	10/06/2023 - 11/06/2...	-9,082.68	3,120,920.25
Bill Pmt -Che...	12/04/2023	ACH	GVEC - WR Generators	10/06/2023 - 11/06/2...	-1,329.92	3,119,590.33
Transfer	12/06/2023			Credit Card Charges ...	2,824.40	3,122,414.73
Check	12/08/2023	37468	Charles C. Bailey	Monthly Government...	-2,000.00	3,120,414.73
Transfer	12/08/2023			Ingersoll Rand Comp...	1,194.00	3,121,608.73
Bill Pmt -Che...	12/08/2023	ACH	Texas Fleet Fuel	Vehicle/Equipment F...	-647.50	3,120,961.23
Bill Pmt -Che...	12/08/2023	37469	Analytical Environmental La...	Lab Testing	-1,890.00	3,119,071.23
Bill Pmt -Che...	12/08/2023	37470	Armadillo Lawn Care & Irrig...	Lawn Maintenance	-7,651.67	3,111,419.56
Bill Pmt -Che...	12/08/2023	37471	Austin Armature Works, LP	Troubleshoot VFD @...	-480.00	3,110,939.56
Bill Pmt -Che...	12/08/2023	37472	B&B Family Partnership	Baugh Water Lease ...	-2,000.00	3,108,939.56
Bill Pmt -Che...	12/08/2023	37473	Bluebonnet Dodge	2024 RAM 2500	-63,837.04	3,045,102.52
Bill Pmt -Che...	12/08/2023	37474	Bray Sales Inc.	WR Parts	-6,267.78	3,038,834.74
Bill Pmt -Che...	12/08/2023	37475	Brenntag Southwest, Inc.	Chemicals	-13,728.00	3,025,106.74
Bill Pmt -Che...	12/08/2023	37476	Callis Professional Service...	Office Cleaning	-370.70	3,024,736.04
Bill Pmt -Che...	12/08/2023	37477	Citibank, N.A.	Mastercard	-9,603.53	3,015,132.51
Bill Pmt -Che...	12/08/2023	37478	Core & Main LP	Parts	-12,735.06	3,002,397.45
Bill Pmt -Che...	12/08/2023	37479	Council Automotive Supply	Backhoe Battery	-152.69	3,002,244.76
Bill Pmt -Che...	12/08/2023	37480	David McMullen	OCT-NOV Mileage & ...	-4,410.91	2,997,833.85
Bill Pmt -Che...	12/08/2023	37481	PVS DX, INC	Chemicals	-5,652.96	2,992,180.89
Bill Pmt -Che...	12/08/2023	37482	Edward Cruz	Fuel Reimbursement ...	-25.00	2,992,155.89
Bill Pmt -Che...	12/08/2023	37483	Ewald Kubota, Inc.	Equipment Repairs	-362.71	2,991,793.18
Bill Pmt -Che...	12/08/2023	37484	G.A. Powers Co.	Parts	-281.16	2,991,512.02
Bill Pmt -Che...	12/08/2023	37485	Hach Company	Lab Equipment	-19,049.91	2,972,462.11
Bill Pmt -Che...	12/08/2023	37486	Hofmann's Supply	Cylinder Rental	-29.96	2,972,432.15
Bill Pmt -Che...	12/08/2023	37487	Ingersoll Rand Company	Compressor Start-Up...	-1,194.00	2,971,238.15
Bill Pmt -Che...	12/08/2023	37488	Law Offices of Patricia Erlin...	Groundwater Permitti...	-11,221.00	2,960,017.15
Bill Pmt -Che...	12/08/2023	37489	Matheson Tri-Gas, Inc.	Cylinder Rental	-2,855.61	2,957,161.54
Bill Pmt -Che...	12/08/2023	37490	New Braunfels Welders Su...	Nitrogen	-76.84	2,957,084.70
Bill Pmt -Che...	12/08/2023	37491	Schaeffer Mfg. Co.	Food Grade Oil	-2,866.05	2,954,218.65
Bill Pmt -Che...	12/08/2023	37492	Standard Insurance Compa...	Dental Insurance	-1,400.16	2,952,818.49
Bill Pmt -Che...	12/08/2023	37493	Strategic Government Reso...	Employment Services	-15,581.34	2,937,237.15
Bill Pmt -Che...	12/08/2023	37494	Texas Commission on Envi...	Water System Fees	-375.00	2,936,862.15
Bill Pmt -Che...	12/08/2023	37495	Texas Excavation Safety S...	Teas 811	-207.10	2,936,655.05
Bill Pmt -Che...	12/08/2023	37496	Waste Management	Garbage Disposal	-1,252.13	2,935,402.92
Bill Pmt -Che...	12/08/2023	37497	Wastewater Transport Serv...	Sludge Removal	-16,345.79	2,919,057.13
Bill Pmt -Che...	12/08/2023	37498	Williams Supply Company	Parts	-283.68	2,918,773.45
Deposit	12/11/2023			Deposit	126,109.15	3,044,882.60
Deposit	12/13/2023			Deposit	1,379.74	3,046,262.34
Liability Check	12/15/2023	ACH	TCDRS		-11,582.31	3,034,680.03
Liability Check	12/15/2023	ACH	TCDRS		-11,379.76	3,023,300.27
Liability Check	12/15/2023	ACH	TCDRS		-9,346.16	3,013,954.11
Paycheck	12/15/2023	Direc...	Allman, Michael		-3,279.17	3,010,674.94
Paycheck	12/15/2023	Direc...	Arreaga, Ivan R		-1,537.09	3,009,137.85
Paycheck	12/15/2023	Direc...	Cruz, Edward D		-1,800.97	3,007,336.88
Paycheck	12/15/2023	Direc...	Diaz, Hanna S		-1,260.61	3,006,076.27
Paycheck	12/15/2023	Direc...	Flores, Jimmy		-2,323.70	3,003,752.57
Paycheck	12/15/2023	Direc...	Kirkland, Debra M		-1,982.21	3,001,770.36
Paycheck	12/15/2023	Direc...	McKnight III, John R.		-1,375.93	3,000,394.43
Paycheck	12/15/2023	Direc...	Moreno, Joe		-4,030.57	2,996,363.86
Paycheck	12/15/2023	Direc...	Powers, Frantiska A		-1,642.57	2,994,721.29
Paycheck	12/15/2023	Direc...	Saldana, Michael A		-1,231.50	2,993,489.79
Paycheck	12/15/2023	Direc...	Schnautz, Kelby D.		-1,166.51	2,992,323.28
Paycheck	12/15/2023	Direc...	Shirk, Austin		-1,536.94	2,990,786.34

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Paycheck	12/15/2023	Direc...	Sims, Clarissa R		-1,971.61	2,988,814.73
Paycheck	12/15/2023	Direc...	Telfer, Adam C		-3,593.77	2,985,220.96
Paycheck	12/15/2023	Direc...	Wallace, Russell L		-2,732.60	2,982,488.36
Paycheck	12/15/2023	Direc...	Kaufman, John M		-5,389.45	2,977,098.91
Paycheck	12/15/2023	Direc...	McMullen, David W.		-3,750.26	2,973,348.65
Paycheck	12/15/2023	Direc...	Wilkinson, Joan A.		-3,298.17	2,970,050.48
Liability Check	12/15/2023	EFTPS	US Treasury	74-2586063	-15,304.28	2,954,746.20
Liability Check	12/15/2023	ACH	John Hancock	401(k) Retirement Plan	-914.14	2,953,832.06
Liability Check	12/15/2023	37499	California State Disbursem...	200000001098628	-449.07	2,953,382.99
Liability Check	12/15/2023	37500	Office of the Attorney Gene...	AG# 0012809999	-489.69	2,952,893.30
Check	12/15/2023	37501	Charles C. Bailey	Monthly Government...	-2,000.00	2,950,893.30
Bill Pmt -Che...	12/15/2023	37502	Aflac	Employee Voluntary I...	-1,209.84	2,949,683.46
Bill Pmt -Che...	12/15/2023	37503	Alliance Regional Water Au...	Oct - Dec 2023 Oper...	-1,495,270.02	1,454,413.44
Bill Pmt -Che...	12/15/2023	37504	Attorney R. L. Wilson	Reimb. S. Kanetzky ...	-4,130.00	1,450,283.44
Bill Pmt -Che...	12/15/2023	37505	B&B Family Partnership	Baugh Water Lease ...	-2,000.00	1,448,283.44
Bill Pmt -Che...	12/15/2023	37506	Brenntag Southwest, Inc.	Chemicals	-8,110.00	1,440,173.44
Bill Pmt -Che...	12/15/2023	37507	Briggs Equipment	2015 Yale Forklift	-22,900.00	1,417,273.44
Bill Pmt -Che...	12/15/2023	37508	Bryant Law PC	RE: Louis Rosenberg	-8,936.70	1,408,336.74
Bill Pmt -Che...	12/15/2023	37509	Charter Communications	HC Internet	-120.61	1,408,216.13
Bill Pmt -Che...	12/15/2023	37510	Core & Main LP	Parts	-19,789.80	1,388,426.33
Bill Pmt -Che...	12/15/2023	37511	Council Automotive Supply	Vehicle Maintenance	-51.98	1,388,374.35
Bill Pmt -Che...	12/15/2023	37512	DPC Industries-Cylinder Re...	Cylinder Rental	-990.00	1,387,384.35
Bill Pmt -Che...	12/15/2023	37513	GBRA-Raw Water & TM	12613 A/F @ \$175 &...	-246,015.53	1,141,368.82
Bill Pmt -Che...	12/15/2023	37514	Grainger	Parts	-1,196.73	1,140,172.09
Bill Pmt -Che...	12/15/2023	37515	Hawkins	Chemicals	-27,934.20	1,112,237.89
Bill Pmt -Che...	12/15/2023	37516	Helping Hand Hardware	Maintenance Supplies	-385.56	1,111,852.33
Bill Pmt -Che...	12/15/2023	37517	Joe Moreno.	Mileage Reimburse...	-165.06	1,111,687.27
Bill Pmt -Che...	12/15/2023	37518	Lhoist North America of Te...	Lime	-41,948.89	1,069,738.38
Bill Pmt -Che...	12/15/2023	37519	Sam's Club MC/SYNCB	Supplies	-839.69	1,068,898.69
Bill Pmt -Che...	12/15/2023	37520	Seguin Welding Service	Crane Truck	-990.00	1,067,908.69
Bill Pmt -Che...	12/15/2023	37521	Texas Land and Right of W...	Wells Ranch Water L...	-13,950.00	1,053,958.69
Bill Pmt -Che...	12/15/2023	37522	Trihydro Corporation	Engineering Fees	-22,542.50	1,031,416.19
Bill Pmt -Che...	12/15/2023	37523	Trojan Technologies Corp.	Pall Trailer Installme...	-40,284.00	991,132.19
Deposit	12/15/2023			Deposit	701,732.21	1,692,864.40
Deposit	12/15/2023			Deposit	505,387.76	2,198,252.16
Bill Pmt -Che...	12/18/2023	ACH	CPS - I 10	I-10 Utilities	-11.82	2,198,240.34
Bill Pmt -Che...	12/20/2023	ACH	Bluebonnet Electric	HC Utilities - 500005...	-16,279.36	2,181,960.98
Bill Pmt -Che...	12/20/2023	ACH	GVEC - Lake Dunlap	10/25/2023 - 11/25/2...	-44,464.64	2,137,496.34
Bill Pmt -Che...	12/20/2023	ACH	GVEC - Leissner Booster S...	10/25/2023 - 11/25/2...	-16,988.51	2,120,507.83
Bill Pmt -Che...	12/20/2023	ACH	GVEC - Leissner Rd Boost...	10/25/2023 - 11/25/2...	-10,948.22	2,109,559.61
Bill Pmt -Che...	12/20/2023	ACH	GVEC - Wagner Booster	10/25/2023 - 11/25/2...	-7,494.54	2,102,065.07
Bill Pmt -Che...	12/20/2023	ACH	GVEC - WR Plant	10/25/2023 - 11/25/2...	-12,618.25	2,089,446.82
Bill Pmt -Che...	12/20/2023	ACH	GVEC - WR Plant #2	10/25/2023 - 11/25/2...	-21,874.57	2,067,572.25
Deposit	12/20/2023			Deposit	1,460,744.94	3,528,317.19
Bill Pmt -Che...	12/22/2023	ACH	CPS - 1518	Utilities	-131.30	3,528,185.89
Bill Pmt -Che...	12/22/2023	ACH	Texas Fleet Fuel	Vehicle Fuel	-39.84	3,528,146.05
Bill Pmt -Che...	12/22/2023	37524	Armstrong, Vaughan & Ass...	FY 2023 Audit	-14,825.00	3,513,321.05
Bill Pmt -Che...	12/22/2023	37525	AT&T Mobility	Mobile Telephones	-948.91	3,512,372.14
Bill Pmt -Che...	12/22/2023	37526	Core & Main LP	Parts	-4,742.60	3,507,629.54
Bill Pmt -Che...	12/22/2023	37527	Dex Imaging	Admin Copier	-1,920.17	3,505,709.37
Bill Pmt -Che...	12/22/2023	37528	PVS DX, INC	Chemicals	-7,317.36	3,498,392.01
Bill Pmt -Che...	12/22/2023	37529	Guadalupe-Blanco River A...	Lab Testing	-1,285.00	3,497,107.01
Bill Pmt -Che...	12/22/2023	37530	GVEC - Internet	Internet @ WBS, LB...	-284.85	3,496,822.16
Bill Pmt -Che...	12/22/2023	37531	Hach Company	Lab Supplies	-1,784.76	3,495,037.40
Bill Pmt -Che...	12/22/2023	37532	James Radtke Construction	Line Locate @ FM 758	-525.00	3,494,512.40
Bill Pmt -Che...	12/22/2023	37533	John Kaufman	Mileage Reimburse...	-131.66	3,494,380.74
Bill Pmt -Che...	12/22/2023	37534	New Braunfels Utilities	46 Standpipe Utilities	-35.83	3,494,344.91
Bill Pmt -Che...	12/22/2023	37535	NewGen Strategies and Sol...	Rate Studies	-1,647.50	3,492,697.41
Bill Pmt -Che...	12/22/2023	37536	Pollution Control Services	Lab Testing	-2,744.00	3,489,953.41
Bill Pmt -Che...	12/22/2023	37537	Qro Mex Construction Co., ...	24" PVC Water Line ...	-49,308.31	3,440,645.10
Bill Pmt -Che...	12/22/2023	37538	R.W Harden & Associates, ...	Wells Ranch Develop...	-1,357.50	3,439,287.60
Bill Pmt -Che...	12/22/2023	37539	TX Health Benefits Pool	Employee Health Ins...	-24,904.40	3,414,383.20
Bill Pmt -Che...	12/22/2023	37540	Utility Engineering Group, P...	Engineering Fees	-16,397.50	3,397,985.70
Bill Pmt -Che...	12/22/2023	37541	Verve Cloud, Inc.	Telephone	-414.79	3,397,570.91
Deposit	12/26/2023			Deposit	453,479.71	3,851,050.62
Bill Pmt -Che...	12/28/2023	ACH	CPS - 1604	Utilities	-23,534.27	3,827,516.35
Paycheck	12/29/2023	Direc...	Allman, Michael		-3,016.50	3,824,499.85
Paycheck	12/29/2023	Direc...	Arreaga, Ivan R		-1,402.00	3,823,097.85
Paycheck	12/29/2023	Direc...	Cruz, Edward D		-1,408.31	3,821,689.54

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Paycheck	12/29/2023	Direc...	Diaz, Hanna S		-1,421.75	3,820,267.79
Paycheck	12/29/2023	Direc...	Flores, Jimmy		-2,238.66	3,818,029.13
Paycheck	12/29/2023	Direc...	Kirkland, Debra M		-1,800.42	3,816,228.71
Paycheck	12/29/2023	Direc...	McKnight III, John R.		-1,586.85	3,814,641.86
Paycheck	12/29/2023	Direc...	Moreno, Joe		-3,707.60	3,810,934.26
Paycheck	12/29/2023	Direc...	Powers, Frantiska A		-1,737.42	3,809,196.84
Paycheck	12/29/2023	Direc...	Saldana, Michael A		-1,639.67	3,807,557.17
Paycheck	12/29/2023	Direc...	Schnautz, Kelby D.		-1,052.23	3,806,504.94
Paycheck	12/29/2023	Direc...	Shirk, Austin		-1,869.67	3,804,635.27
Paycheck	12/29/2023	Direc...	Sims, Clarissa R		-1,445.45	3,803,189.82
Paycheck	12/29/2023	Direc...	Telfer, Adam C		-3,593.76	3,799,596.06
Paycheck	12/29/2023	Direc...	Wallace, Russell L		-2,358.50	3,797,237.56
Paycheck	12/29/2023	Direc...	Wilkinson, Joan A.		-3,298.16	3,793,939.40
Paycheck	12/29/2023	Direc...	Kaufman, John M		-5,389.45	3,788,549.95
Paycheck	12/29/2023	Direc...	McMullen, David W.		-3,750.27	3,784,799.68
Liability Check	12/29/2023	EFTPS	US Treasury	74-2586063	-14,575.66	3,770,224.02
Liability Check	12/29/2023	ACH	John Hancock	401(k) Retirement Plan	-908.87	3,769,315.15
Liability Check	12/29/2023	37542	California State Disbursem...	200000001098628	-449.07	3,768,866.08
Liability Check	12/29/2023	37543	Office of the Attorney Gene...	AG# 0012809999	-489.69	3,768,376.39
Deposit	12/29/2023			Deposit	358,862.13	4,127,238.52
Deposit	12/31/2023			Interest	1,113.35	4,128,351.87
Total 1006 · First United Checking #5207					1,446,637.67	4,128,351.87
Total 1001 · First United Bank					1,446,637.67	4,128,351.87
TOTAL					1,446,637.67	4,128,351.87

CANYON REGIONAL WATER AUTHORITY

Legal Fees by Payee

October through December 2023

Type	Date	Num	Name	Memo	Amount	Balance
Attorney R. L. Wilson						
Bill	10/31/2023	3756	Attorney R. L. Wilson	General Matters 10/01/2023 - 10/31/2023	5,685.00	5,685.00
Bill	10/31/2023	3759	Attorney R. L. Wilson	Wells Ranch 10/01/2023 - 10/31/2023	645.00	6,330.00
Bill	10/31/2023	3757	Attorney R. L. Wilson	Hays Caldwell 10/01/2023 - 10/31/2023	4,995.00	11,325.00
Bill	11/30/2023	3760	Attorney R. L. Wilson	General Matters 11/01/2023 - 11/30/2023	6,837.00	18,162.00
Bill	11/30/2023	3763	Attorney R. L. Wilson	Wells Ranch 11/01/2023 - 11/30/2023	840.00	19,002.00
Bill	11/30/2023	3761	Attorney R. L. Wilson	Hays Caldwell 11/01/2023 - 11/30/2023	1,545.00	20,547.00
Ge...	12/31/2023	1099-...	Attorney R. L. Wilson	Form 1099 Adj from WVR II	16,754.60	37,301.60
Ge...	12/31/2023	1099-...	Attorney R. L. Wilson	Reverse of GJE 1099-Adj 2 -- Form 1099 Adj fr...	-16,754.60	20,547.00
Total Attorney R. L. Wilson					20,547.00	20,547.00
Bryant Law PC						
Bill	10/31/2023	2091	Bryant Law PC	RE: Louis Rosenberg	5,058.10	5,058.10
Bill	10/31/2023	2092	Bryant Law PC	RE: Louis Rosenberg-Hays Caldwell Contract ...	3,181.50	8,239.60
Bill	10/31/2023	2093	Bryant Law PC	RE: Louis Rosenberg	2,259.60	10,499.20
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	5,551.10	16,050.30
Bill	11/30/2023	2212	Bryant Law PC	Hays-Caldwell Contract Water Rights Issues	824.00	16,874.30
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	2,561.60	19,435.90
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	4,480.10	23,916.00
Bill	12/31/2023	2303	Bryant Law PC	Hays Caldwell Contract Water Rights Issues	660.00	24,576.00
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	2,427.10	27,003.10
Total Bryant Law PC					27,003.10	27,003.10
Charles C. Bailey						
Che...	11/03/2023	37342	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	2,000.00
Che...	12/08/2023	37468	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	4,000.00
Che...	12/15/2023	37501	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00	6,000.00
Total Charles C. Bailey					6,000.00	6,000.00
Strategic Government Resources, Inc.						
Bill	11/29/2023	2023-...	Strategic Governm...	Assistant General Manager Recruiter	8,165.67	8,165.67
Bill	11/29/2023	2023-...	Strategic Governm...	Project Engineer Recruiter	7,415.67	15,581.34
Total Strategic Government Resources, Inc.					15,581.34	15,581.34
TOTAL					69,131.44	69,131.44

CANYON REGIONAL WATER AUTHORITY
Legal Fees by Category
October through December 2023

Type	Date	Num	Name	Memo	Amount
Other Charges					
Legal & professional fees					
Contracts					
Bill	10/31/2023	2092	Bryant Law PC	RE: Louis Rosenberg-Hays Caldwell Contract Water R...	3,181.50
Bill	10/31/2023	3757	Attorney R. L. Wilson	Hays Caldwell 10/01/2023 - 10/31/2023	4,995.00
Bill	11/30/2023	2212	Bryant Law PC	Hays-Caldwell Contract Water Rights Issues	824.00
Bill	11/30/2023	3761	Attorney R. L. Wilson	Hays Caldwell 11/01/2023 - 11/30/2023	1,545.00
Bill	12/31/2023	2303	Bryant Law PC	Hays Caldwell Contract Water Rights Issues	660.00
Total Contracts					11,205.50
Committee Matters					
Bill	10/31/2023	2093	Bryant Law PC	RE: Louis Rosenberg	2,259.60
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	2,561.60
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	2,427.10
Total Committee Matters					7,248.30
Wells Ranch					
Bill	10/31/2023	3759	Attorney R. L. Wilson	Wells Ranch 10/01/2023 - 10/31/2023	645.00
Bill	11/30/2023	3763	Attorney R. L. Wilson	Wells Ranch 11/01/2023 - 11/30/2023	840.00
Total Wells Ranch					1,485.00
General					
Bill	10/31/2023	2091	Bryant Law PC	RE: Louis Rosenberg	5,058.10
Bill	10/31/2023	3756	Attorney R. L. Wilson	General Matters 10/01/2023 - 10/31/2023	5,685.00
Bill	11/29/2023	2023-...	Strategic Government Resources, Inc.	Assistant General Manager Recruiter	8,165.67
Bill	11/29/2023	2023-...	Strategic Government Resources, Inc.	Project Engineer Recruiter	7,415.67
Bill	11/30/2023	2212	Bryant Law PC	RE: Louis Rosenberg	5,551.10
Bill	11/30/2023	3760	Attorney R. L. Wilson	General Matters 11/01/2023 - 11/30/2023	6,837.00
Bill	12/31/2023	2303	Bryant Law PC	RE: Louis Rosenberg	4,480.10
Total General					43,192.64
Legislation					
Check	11/03/2023	37342	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00
Check	12/08/2023	37468	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00
Check	12/15/2023	37501	Charles C. Bailey	Monthly Governmental Consulting Services	2,000.00
Total Legislation					6,000.00
Total Legal & professional fees					69,131.44
Total Other Charges					69,131.44
TOTAL					69,131.44

Wells Ranch Project - Phase II
Bond Series 2015
Budget vs. Actual
December 31, 2023

	TOTAL	TOTAL	%
	BUDGET	DISBURSEMENTS	Complete
Wells Ranch Series 2015 Bond Proceeds	42,000,000.00	42,000,000.00	100.00%
Bond Issue Costs	420,840.00	420,840.00	100.00%
Capitalized Interest	1,664,000.00	1,664,000.00	100.00%
Beginning Cash Available for Project	39,915,160.00	39,915,160.00	100.00%
Preliminary Engineering Report	25,000.00	25,000.00	100.00%
Environmental Services	54,080.82	54,080.82	100.00%
Engineering Add'l Services (RCE Inspections)	317,067.50	317,067.50	100.00%
Inspection Services (HOT)	37,510.00	37,510.00	100.00%
SCADA Engineering Services	50,000.00	50,000.00	100.00%
Legal Notices	22,940.45	22,940.45	100.00%
Prof Services-TWDB Assistance	15,887.86	15,887.86	100.00%
Santa Clara Road TM	4,545,112.65	4,545,112.65	100.00%
Crystal Clear TM	3,102,090.36	3,102,090.36	100.00%
Wagner Booster Station Expansion	4,472,598.27	4,472,598.25	100.00%
Wells Ranch Plant Improvements	7,678,408.73	7,678,407.73	100.00%
Leissner Booster Station Imp.			
Legal Fees	110,925.31	110,925.31	100.00%
Basic Engineering Services	227,160.00	227,160.00	100.00%
Engineering Add'l Services	50,078.25	48,272.75	96.39%
Construction Costs - 2 MG Tank (Preload)	1,533,365.90	1,533,365.90	100.00%
Construction Costs - Facility (Payton)	1,185,478.00	1,185,478.00	100.00%
SCADA	16,000.00	16,000.00	100.00%
Total Leissner Booster Stn Expansion	3,123,007.46	3,121,201.96	99.94%
Oak Tree Elevated Storage Tank	2,778,256.00	2,778,256.02	100.00%
Well Field (7 wells)	10,812,545.17	10,812,544.67	100.00%
Generator Installation Project			
Legal, Consultant Fees	68,540.39	68,540.39	100.00%
Legal Notices	5,864.16	5,864.16	100.00%
Basic Engineering Services	203,320.00	172,822.00	85.00%
Engineering Add'l Services	9,000.00	9,000.00	100.00%
Generator Project Rework	15,783.27	15,783.27	100.00%
Deadman Well Site			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
Total Deadman Well Site	273,765.00	273,765.00	100.00%
Deer Stand Well Site			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
Total Deer Stand Well Site	273,765.00	273,765.00	100.00%
Wells Ranch WTP Site			
Generator Cost-WTP	317,295.00	317,295.00	100.00%
Generator Cost-MCC-2	279,140.00	279,140.00	100.00%
Generator Installation-WTP	412,350.00	412,350.00	100.00%
Generator Installation-MCC-2	376,140.00	376,140.00	100.00%
Total Wells Ranch WTP Site	1,384,925.00	1,384,925.00	100.00%
Leissner BPS Site			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	337,000.00	337,000.00	100.00%
Total Leissner BPS Site	549,200.00	549,200.00	100.00%
Wagner Booster Station			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	259,000.00	259,000.00	100.00%
Total Wagner Booster Station	471,200.00	471,200.00	100.00%
Well #5 & Well #13 Generator Cost	71,710.00	71,710.00	100.00%
Mobilization, Bonds & Insurance	119,000.00	119,000.00	100.00%
Total Generator Installation Project	3,446,072.82	3,415,574.82	99.11%
Total Phase II - 2015	40,480,578.09	40,448,273.09	99.92%
Unallocated Contingency	-565,418.09		
Total Expenditures		40,448,273.09	
Interest Income	442,995.59	442,995.59	
Cash from General Funds	84,498.74	217,750.42	
Cash from General Funds	37,923.76	0.00	
Ending Cash	0.00	127,632.92	

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01/24/24
Accrual Basis

Wells Ranch Phase II - 2015
Account QuickReport
As of December 31, 2023

Type	Date	Num	Name	Memo	Amount	Balance
BOKF, NA, Austin - Escrow						126,359.26
Deposit	12/01/2023			Interest	486.14	126,845.40
Total BOKF, NA, Austin - Escrow					486.14	126,845.40
Logic-Construction Acct						783.80
Deposit	12/29/2023			Interest	3.72	787.52
Total Logic-Construction Acct					3.72	787.52
TOTAL					489.86	127,632.92

**Hays Caldwell WTP Improvements
Budget vs. Actual
December 31, 2023**

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Hays Caldwell Series 2017 Bond Net Proceeds	4,801,596.00	4,801,596.00	100.00%
Hays Caldwell Series 2021 Bond Net Proceeds	12,355,000.00	12,355,000.00	100.00%
City of San Marcos Cash Contribution	511,593.00	511,593.00	100.00%
City of San Marcos Cash Contribution	4,634,982.00	4,634,982.00	100.00%
Beginning Cash Available for Project	22,303,171.00	22,303,171.00	100.00%
Land Purchase - 2.009 Acres	555,628.44	555,628.44	100.00%
Advertisement for Bids	2,824.40	2,824.40	100.00%
TWDB D-Fund Application Services	35,700.00	35,700.00	100.00%
HMGP Application	12,000.00	12,000.00	100.00%
Basic Engineering Services:			
Preliminary Phase	403,700.00	403,700.00	100.00%
Design Phase	728,400.00	728,400.00	100.00%
Bid Phase	73,900.00		0.00%
Construction Phase	458,800.00		0.00%
Total Basic Engineering Services	1,664,800.00	1,132,100.00	68.00%
Additional Engineering Services:			
Grant Application Services	6,927.90	6,927.90	100.00%
Environmental Review & Permitting	121,200.00	107,838.80	88.98%
Topographic Survey	36,900.00	32,950.00	89.30%
Warranty Phase	30,900.00		0.00%
Start-Up Services	59,000.00		0.00%
O&M Manual Update	16,900.00		0.00%
Water Treatment Plant Audit	0.00		0.00%
Flood Protection	0.00		0.00%
CT Study & TCEQ Update	17,000.00	16,954.00	99.73%
Constr Observation & Resident	174,000.00		0.00%
Geotechnical Investigation	76,200.00	76,186.25	99.98%
TWDB & TCEQ Coordination	102,500.00	102,617.49	100.11%
Power System Study	55,000.00	55,000.00	100.00%
City of San Marcos Permitting	104,200.00	104,270.89	100.07%
City of San Marcos Platting	28,900.00	30,032.00	103.92%
Ozone Bldg Upgrade to CMU	49,800.00	46,813.60	94.00%
TCEQ Pilot Study	4,000.00		0.00%
Preconstruction T&E Surveys-Terrestrial	2,600.00		0.00%
Preconstruction T&E Surveys-Mussels	8,500.00		0.00%
Dewatering Aquatic Resources	27,600.00		0.00%
Geotechnical Baseline for River Intake	4,800.00	4,782.50	99.64%
Cultural Resources Constr Monitoring	42,500.00		0.00%
OSSF Irrigation Reconfig & Permitting	9,000.00		0.00%
Total Additional Engineering Services	978,427.90	584,373.43	59.73%
HCWTP Ozone Deman & Decay Testing	9,992.00	9,992.00	100.00%
Caldwell County Permits	51,950.00	51,950.00	100.00%
City of San Marcos-Permits	19,323.14	19,323.14	100.00%
SCADA			
Design Fees	20,000.00	3,963.75	19.82%
Construction Costs	150,000.00		0.00%
Total SCADA Costs	170,000.00	3,963.75	2.33%
Bluebonnet Electric Coop - Service Entrances & Easement	61,512.02	61,512.02	100.00%
Miscellaneous Fees	3,077.04	3,077.04	100.00%

**Hays Caldwell WTP Improvements
Budget vs. Actual
December 31, 2023**

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Probable Construction Costs			
Raw Water Pump Station & Intake	3,210,643.00		0.00%
Raw Water Electrical Building	346,491.00		0.00%
Yard Piping	1,160,146.00		0.00%
Clarifier Upgrades	2,656,275.00		0.00%
Splitter Box	760,340.00		0.00%
Chemical Feed & Storage	372,721.00		0.00%
Ozone Improvements	4,209,987.00		0.00%
New 1 MG GST	2,104,317.00		0.00%
Existing GST Rehab	311,740.00		0.00%
HSPS Improvements	698,145.00		0.00%
Recycle Pump Station	113,687.00		0.00%
Decant Pump Station	179,174.00		0.00%
Decant Ponds	611,499.00		0.00%
Site Civil Paving, etc.	1,961,807.00		0.00%
Electrical Improvement	4,842,702.00		0.00%
Instrumentations & Controls	1,372,320.00		0.00%
Subtotal	24,911,994.00	0.00	0.00%
Additive Alternate: 200kW Generator	813,704.00		0.00%
Additive Alternate: 350kW Generator	1,260,262.00		0.00%
Additive Alternate: Motorized Gates	60,480.00		0.00%
Additive Alternate: Security System Integ.	36,000.00		0.00%
Total Probable Construction Costs	27,082,440.00	0.00	0.00%
Total Hays Caldwell WTP Improvements	30,647,674.94	2,472,444.22	8.07%
Unallocated Contingency	-8,344,503.94		0.00%
Total Expenditures		2,472,444.22	
Interest Income		1,545,971.56	
Paid from General Funds-Electrical Easement		1,000.00	
Ending Cash		21,377,698.34	

10:31 AM

01/24/24

Accrual Basis

Hays Caldwell WTP Improvements
Banking Activity
As of December 31, 2023

Type	Date	Num	Name	Memo	Amount	Balance
First United, Special #7162						0.00
General J...	12/08/2023	12-01		Credit Card Charges	-2,824.40	-2,824.40
General J...	12/08/2023	12-01		Credit Card Charges	2,824.40	0.00
Total First United, Special #7162					0.00	0.00
Logic, Construction Acct						17,108,482.94
General J...	12/08/2023	12-01		Credit Card Charges	-2,824.40	17,105,658.54
Deposit	12/29/2023			Interest	80,504.69	17,186,163.23
Total Logic, Construction Acct					77,680.29	17,186,163.23
BOKF, NA						4,174,686.61
Deposit	12/01/2023			Interest	16,848.50	4,191,535.11
Total BOKF, NA					16,848.50	4,191,535.11
TOTAL					94,528.79	21,377,698.34

Subject: Update on Hays-Caldwell Project contract
Date: Friday, February 9, 2024 at 9:24:52 AM Central Standard Time
From: Paul Terrill
To: Trey Wilson - R L WILSON LAW
Attachments: CITY OF CIBOLO SIGNED LEASE 2013 (002).pdf, 2023-6-26 CCSUD Position Statement CRWA - Hays Caldwell Contract.pdf

Trey –

At the last CRWA Board of Trustee’s meeting on January 8, 2024, the CRWA board rejected the effort by some of the Hays Caldwell Participating Members to impose a new charge (called an “overage charge” in CRWA Agenda Item 11.F.) not provided for in the February 9, 2021 Amended and Restated Hays Caldwell Project Contract (“Hays Caldwell Contract”). The CRWA board rejected the proposed resolution for the “overage” charge by a vote of 6 in favor and 9 opposed. Following that vote rejecting Agenda Item 11.F., my understanding was that the CRWA Board wanted the Hays Caldwell Participating Members (PMs) to attempt to seek compromise and resolution of the matter between themselves over the course of the next 60 days. Here is an update on that process from the perspective of counsel for Crystal Clear SUD.

First, counsel for the PMs, along with certain General Managers and Board Members from the PMs that favored adoption of the “overage” charge, attended a meeting hosted by Maxwell SUD on January 25th. The PMs and their counsel discussed numerous issues at the meeting, with some apparent broad agreement being made on the potential adoption of a new “System Capacity Fee” provided for in Exhibit A, Schedule I of the Hays Caldwell Contract.

As a potential compromise, counsel for CCSUD proposed the adoption of a new charge that would apply for usage above the 1.3 Peak Capacity identified in Exhibit A, Schedule 1 in the Hays Caldwell Contract. As currently stated, the Hays Caldwell Contract provides that, “Additional treated water, over the peaking GPD and up to the Maximum Capacity GPD, will be provided to the Participating Member **without penalty...**” (emphasis added). This concept was discussed at some length, but was neither accepted nor rejected, and was left open for future consideration. In the view of counsel for CCSUD, such a charge would change the payment terms of the Hays Caldwell Contract, which requires unanimous approval of all PMs under 9.06 of the Hays Caldwell Contract.

Second, CCSUD has again renewed its offer to lease treated water capacity rights from any PM has in the Hays Caldwell Project for a term of years. As has been frequently stated by CCSUD, this type of voluntary contractual arrangement has been used by CRWA members to re-allocate CRWA project allocations to the mutual benefit of the contracting parties, with CRWA approval. As an example of such a lease, CCSUD leased a portion of its excess capacity rights in the Well Ranch Project to the City of Cibolo, with approval by CRWA. The CCSUD – Cibolo lease is attached for your convenient reference. The other Hays Caldwell PMs appear to have excess capacity in the Hays Caldwell Project based on the fact that none of them have taken their

annual take-or-pay contract amounts, and are frequently far below their take-or-pay allocation.

Counsel for CCSUD has again renewed its offer to lease water rights capacity from the other PMs. To this point, none of the PMs have engaged in negotiations in response to this offer. CCSUD will provide a further update if its continued offer to lease water rights capacity makes progress toward a lease.

Third, CCSUD, through counsel, has offered to resolve the disputed interpretation of the Hays Caldwell Contract through a binding “fast-track” arbitration. The disagreement between the PMs turns on the interpretation of the Hays Caldwell Contract, and the implementation of that Contract by CRWA. CCSUD has plainly stated its views on the proper textual interpretation through its June 26, 2023 position statement (attached for convenient reference). CCSUD is not aware of any other PM providing a similar textual analysis and position statement of the Hays Caldwell Contract, but there are clearly disagreements regarding the proper interpretation of that agreement. Because those disputed interpretations are at the heart of the disagreement on the PMs’ rights and obligations under the Contract, CCSUD has offered to participate in a binding private arbitration to obtain a ruling on the interpretation of the disputed provisions of the Hays Caldwell Contract.

Although CCSUD would prefer a voluntary, non-litigation approach to resolving the disagreement – whether through amendment of the Hays Caldwell Contract or through lease of water capacity rights in the Hays Caldwell Project – this approach could be used to resolve the disputed interpretation.

To summarize, CCSUD continues to pursue different paths toward resolution of this matter with the other PMs and remains open to the foregoing options and any other suggestions as well. It is CCSUD’s strong desire to resolve this matter without any further involvement of the CRWA Board and Staff, except as may be needed to approve a contract amendment or water lease.

In an effort to keep communications streamlined, I am sending this to you and do not want to send a “mass” email to all of the CRWA Board of Trustees. Please feel free to share this communication with any of the Hays Caldwell PMs, and the other members of the CRWA Board of Trustees, or their respective staff and counsel. I am available for discussion on any of these issues.

We appreciate your assistance.

Sincerely – Paul Terrill

Paul M. Terrill

Terrill & Waldrop

810 W. 10th Street

Austin, Texas 78701

(512) 474-9100 (office)

(512) 474-9888 (fax)

August 31, 2023

Mr. Timothy D. Fousse, Board President
Mr. Brandon Rohan, Board Vice President
Members, Board of Trustees
Mr. John Kaufman, General Manager
Canyon Regional Water Authority
850 Lakeside Pass
New Braunfels, Texas 78130

**Re: Formal Request for CRWA's (1) Completion of Waterline and
(2) Delivery of Contracted-For Water to County Line SUD**

Dear Mr. Fousse, Mr. Rohan, Trustees, and Mr. Kaufman:

This request is time sensitive. It will require immediate discussion and action by CRWA's Board of Trustees. Current retail customer water demand and foreseeable, imminent increased demand have made it imperative that our client County Line Special Utility District ("County Line SUD") take immediate action to ensure uninterrupted retail water supply within its service area. In addition to rapid development and increasing water demand over the past decade, several circumstances have quickly evolved during 2023, primarily:

- (i) several developer commitments to pay for build-out and retail water service to 3,100+ new LUEs (living-unit equivalents); and
- (ii) Maxwell Special Utility District's August 9, 2023 six-month notice of intent to utilize the full capacity of Existing Transmission lines under Section 3.02 of the Water Transportation and Wheeling Agreement between Maxwell SUD and CRWA.

County Line SUD has for more than two decades met its commitment on the bond issuances that financed infrastructure that primarily benefited its other CRWA Hays-Caldwell member partners, with the expectation that a subsequent effort would be undertaken to complete the infrastructure contemplated to bring water to County Line SUD, Martindale WSC, and Maxwell SUD (including what has been referred to in recent Board packets as the HCWTP Improvements Project). Each month County Line SUD remits to CRWA a payment of about \$171,500 that includes its bond payments, a membrane fund payment, a line and use delivery charge, a raw water charge and an

administrative fee based on the contracted-for amount of 1,308 acre feet, much of which CRWA cannot deliver to County Line SUD. Time is now of the essence to launch the effort to bring the entire contracted-for volume of water to County Line SUD and its other Hays-Caldwell partners.

We are encouraged that the wheels are in motion by the Board of Trustees' following approvals of engineering services at its August 14, 2023 meeting:

- (i) Gallegos Engineering to conduct alignment determination and related services on a transmission line to County Line SUD's point of delivery; and
- (ii) Ardurra Group to provide grant application services in support of the HCWTP Improvements Project.

We understand that there was a meeting over the past several days with Ardurra Group on a multi-task scope of work for membrane and other HCWTP and infrastructure improvements that would ultimately enable delivery of treated water to County Line SUD.

Although we are encouraged by these efforts, we remain very concerned that CRWA is not moving quickly enough to ensure that water comes on-line soon enough. As you know, in part to mitigate CRWA's inability to deliver County Line SUD's full contractual commitment now or in the immediate future, we entered a two-year contract for short-term water from the City of San Marcos that requires the expenditure of more than \$4.6 million for infrastructure, right of way, and raw water to be paid at the rate of \$5.82 per 1,000 gallons received with a 5% annual increase in this rate. On a related note, we look forward to continued discussions with CRWA, Crystal Clear SUD and our other member partners about equitable pricing for the water committed to Hays-Caldwell partners that CRWA cannot deliver. We will provide feedback on the draft memorandum of understanding intended to address this topic, which we received from Trey Wilson by email late yesterday afternoon.

On August 21, 2023, County Line SUD's Board of Directors was extensively briefed by its senior management, engineers and legal counsel on the implications of Maxwell SUD's notice, its arrangement with the City of San Marcos, the status of new retail customers coming on-line, and the above-referenced developments at CRWA. At this meeting our Board took formal action (1) directing our law firm to prepare and send this letter and (2) delegating authority to two Directors and the General Manager to monitor CRWA's response and to direct our firm to pursue all legal remedies under our CRWA agreements to secure CRWA's completion of the necessary infrastructure to deliver the entire contracted-for water supply to County Line SUD.

Formal Request for Completion of Waterline and
Delivery of Contracted-For Water
August 31, 2023
Page 3

There are bond-related implications to the current predicament. At the present time County Line SUD's leadership remains hopeful that CRWA and our member partners at CRWA will work closely and diligently to prioritize the obvious action items and accelerate the necessary timelines to move forward with the Hays-Caldwell improvements. Our Board will expect an update at its September 18th meeting. But please recognize the Board's action in August to take all necessary legal action to protect County Line SUD's ability to serve its retail customers.

We look forward to (i) immediate informal discussion and (ii) formal review and action by the Board of Trustees at its September 2023 meeting to accelerate timelines and commit to achievable completion of the HCWTP Improvements Project and related waterline buildout to deliver the entire contracted-for water to County Line SUD, particularly in light Maxwell SUD's own water-supply and infrastructure stresses and notice to terminate County Line SUD's capacity by February 2024.

Sincerely,



Michael A. Gershon

cc: Mr. R.L. "Trey" Wilson, General Counsel
Canyon Regional Water Authority

Ms. Toni Brewer
Ms. Teresa "Tracy" Scheel
Mr. Humberto Ramos
Mr. Daniel Heideman
Mr. Doug Schnautz
Mr. Chris Betz
County Line Special Utility District

Mr. Jose de la Fuente, Litigation Practice Group Chair
Lloyd Gosselink Rochelle & Townsend, P.C.

Subject: RE: CRWA - County Line SUD - HC Project Pipeline (CRWA HC)
Date: Thursday, September 21, 2023 at 7:28:52 PM Central Daylight Time
From: Mike Gershon
To: Trey Wilson - R L WILSON LAW
Attachments: image002.png, image005.png, image006.png, image007.png, image008.png, image009.png, image234715.png, image112043.png, image605105.png

Trey, do you have time to talk tomorrow?
I have a board meeting in the morning but have time in the afternoon.
Thanks,
Mike

MICHAEL A. GERSHON

Principal
512.322.5872 Direct
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[News](#) | [vCard](#) | [LinkedIn](#) | [Bio](#)



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From: Trey Wilson - R L WILSON LAW <trey@sa-law.com>
Sent: Thursday, September 21, 2023 10:05 AM
To: Mike Gershon <mgershon@lglawfirm.com>
Subject: Re: CRWA - County Line SUD - HC Project Pipeline (CRWA HC)

Good morning Mike:

Just checking in on this.



Trey Wilson
R L Wilson Law Firm
16607 Blanco Rd., Suite 501
San Antonio, Texas 78222
Phone: 210-223-4100
Fax: 210-223-4200
www.SanAntonioRealEstateLawyer.com
www.sa-law.com

From: Trey Wilson - R L WILSON LAW <trey@sa-law.com>
Date: Thursday, September 14, 2023 at 8:02 AM
To: Mike Gershon <mgershon@lglawfirm.com>
Subject: Re: CRWA - County Line SUD - HC Project Pipeline (CRWA HC)

Thank you sir.



Trey Wilson
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www.sa-law.com

From: Mike Gershon <mgershon@lglawfirm.com>
Date: Wednesday, September 13, 2023 at 7:19 PM
To: Trey Wilson - R L WILSON LAW <trey@sa-law.com>
Subject: RE: CRWA - County Line SUD - HC Project Pipeline (CRWA HC)

Trey,

Thanks for this email. I was tied up on litigation deadlines yesterday and today, but have followed up with the client on your questions below and will get you answers as soon as possible.

Mike



MICHAEL A. GERSHON

Principal

[512.322.5872](tel:512.322.5872) Direct

[512.750.9628](tel:512.750.9628) Cell

Lloyd Gosselink Rochelle & Townsend, P.C.

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From: Trey Wilson - R L WILSON LAW <trey@sa-law.com>

Sent: Tuesday, September 12, 2023 9:17 AM

To: Mike Gershon <mgershon@lglawfirm.com>

Subject: CRWA - County Line SUD - HC Project Pipeline (CRWA HC)

Mike:

Thanks again for taking the time to speak with me yesterday morning. Even though the steps were incremental, I do believe that we moved the ball forward yesterday.

My notes from our conversation reflect that you were going to supply me with some additional information as described below:

- 1) CLSUD's Point of Delivery for the contemplated pipeline. I understood you to say that the POD may be relocated from that currently set-forth in Schedule B of the 2021 Restated Agreement, which is:

Ground Storage Tank located at the intersection of High Road and N. Plum Creek Road

Obviously, the location of the POD may have huge cost implications. Please confirm CLSUD's anticipated POD for the contemplated pipeline.

- 2) There was some uncertainty about CLSUD's position concerning whether CRWA (as a whole) should pay for the pipeline, or whether CLSUD contends that the HC participants should pay for the line. That clarification would be appreciated.
- 3) We discussed the claim by CLSUD that it is unable to receive a quantity of water from CRWA. This position has been stated in various meetings and was articulated in your August 31, 2023 letter as follows: "...contracted-for amount of 1,308 acre feet, much of which CRWA cannot deliver to County Line SUD." As I understand things, CLSUD has never requested a quantity of water from CRWA and been denied such request. Please confirm whether or not my understanding is accurate.
- 4) It appears that CLSUD may have a quantity of allocated water from the HC Project that it is not using. Is this quantity potentially available to Crystal Clear SUD for short term lease? Based on yesterday's open forum conversation, it appears that there may be no mutually agreeable pricing terms between CLSUD and CCSUD, even if the water is available. Nevertheless, it is important to CRWA to understand whether water is an option for CCSUD (however undesirable).

Thank you again for your professionalism, and I look forward to working with you on addressing the significant challenges concerning the HC Project.



Trey Wilson

R L Wilson Law Firm

16607 Blanco Rd., Suite 501

San Antonio, Texas 78222

Phone: 210-223-4100

Fax: 210-223-4200

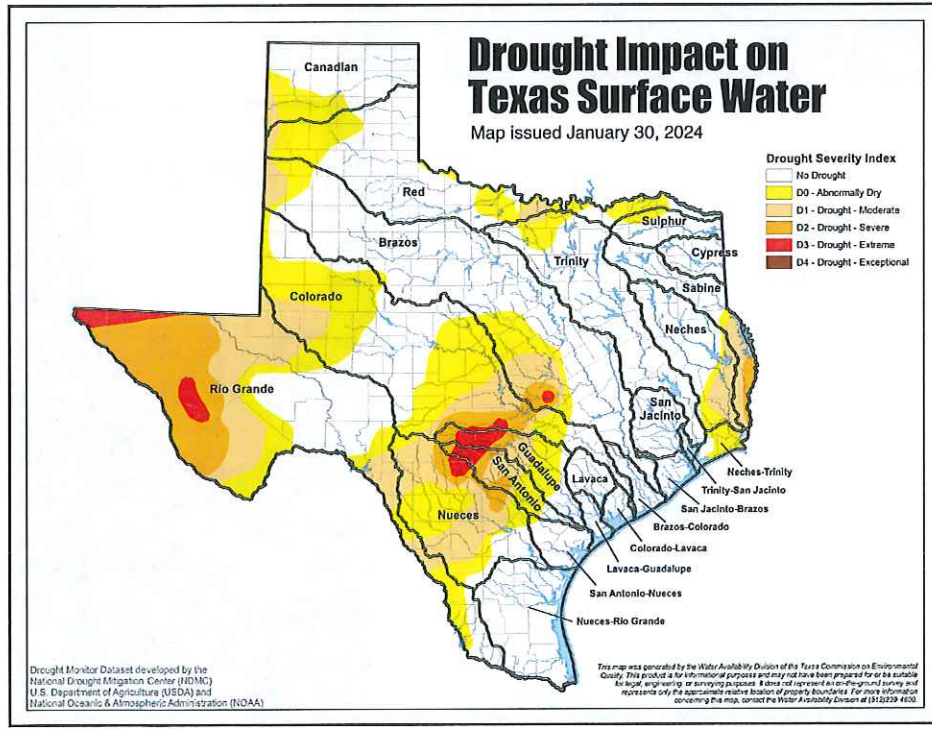
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CRWA
Board of Trustees
Drought Report
February 12, 2024



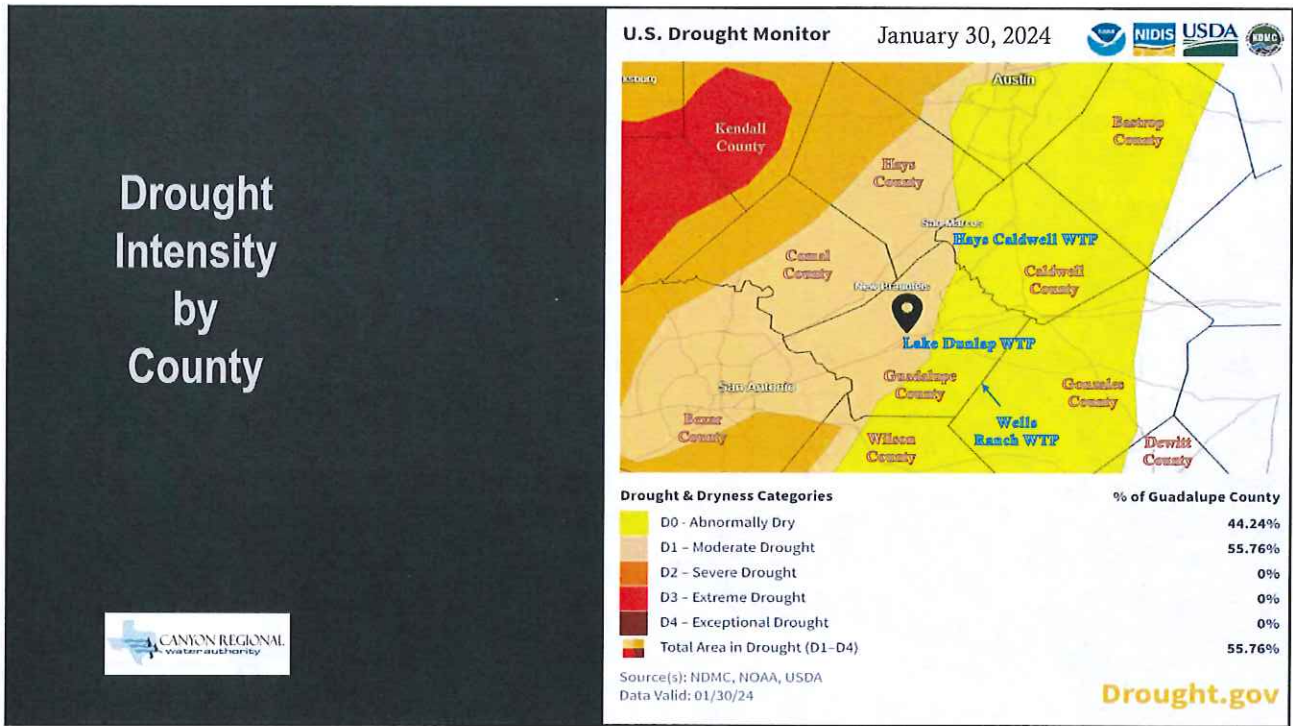
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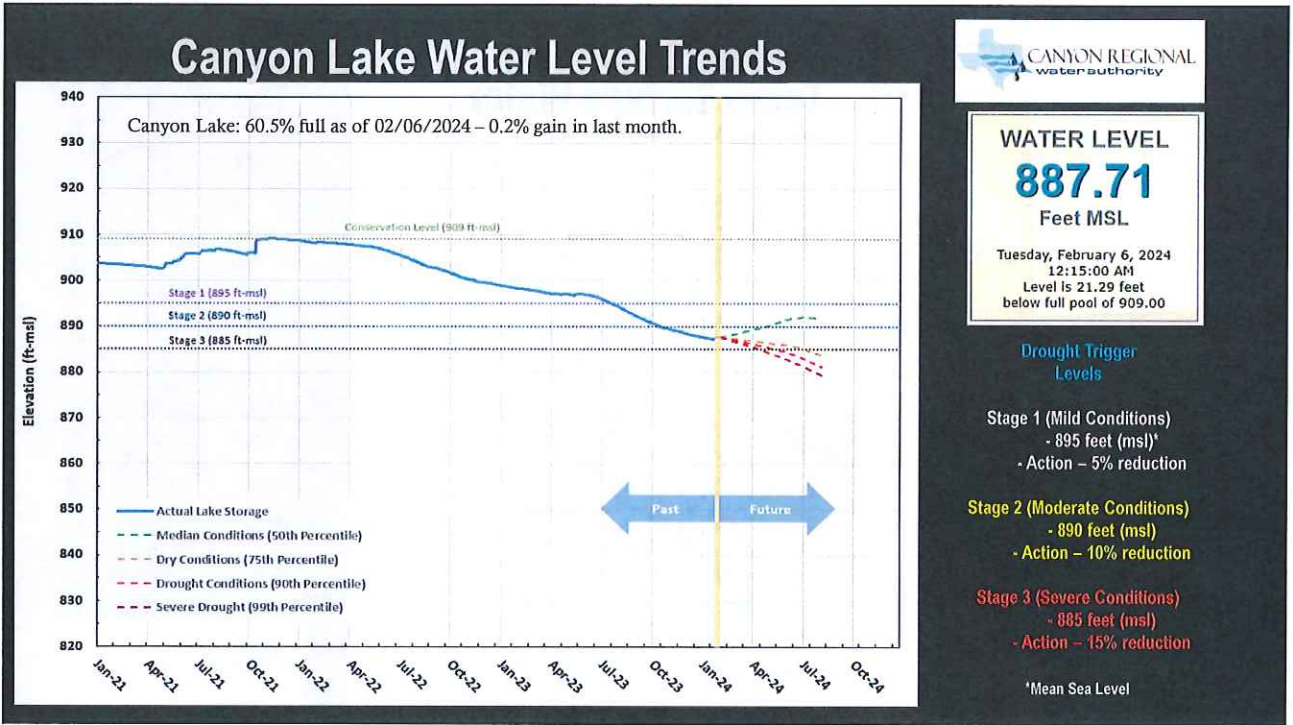
Extreme Drought
Conditions continue
in San Antonio and
Guadalupe Basins.



2

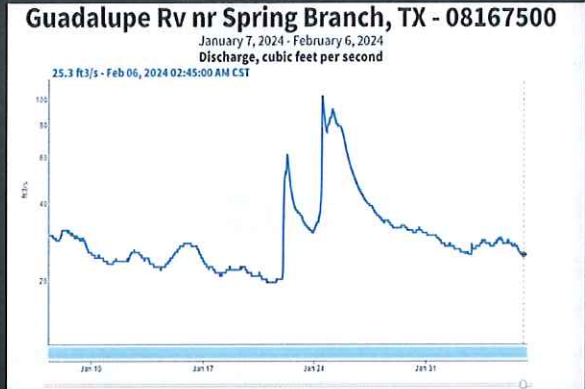
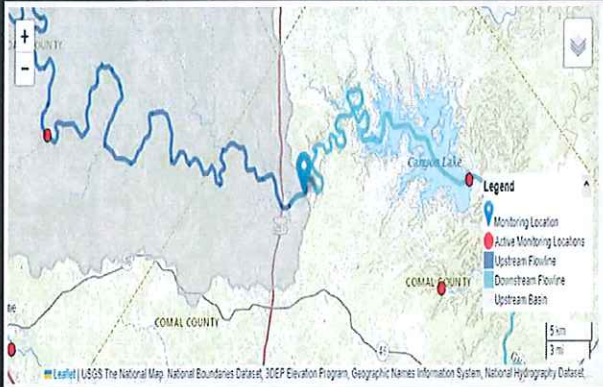


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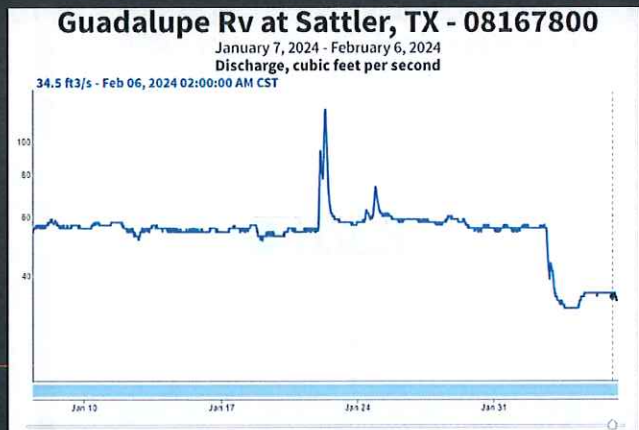
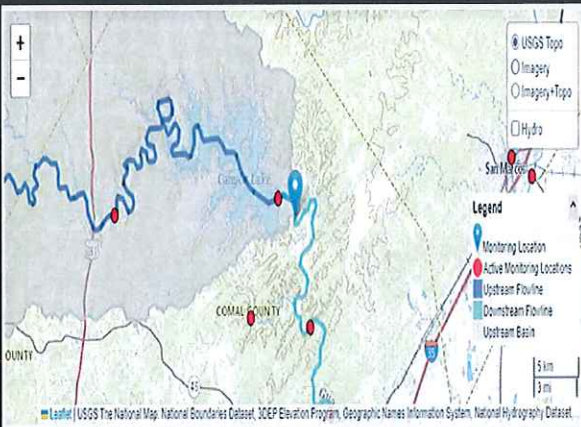
4

Canyon Lake In-Flow (ft³/s)



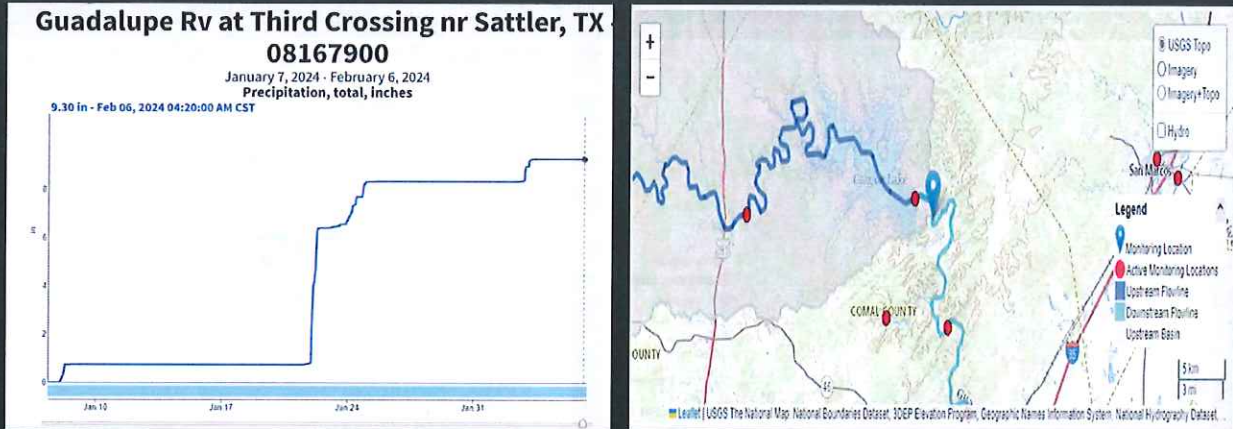
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Canyon Lake Out-Flow (ft³/s)



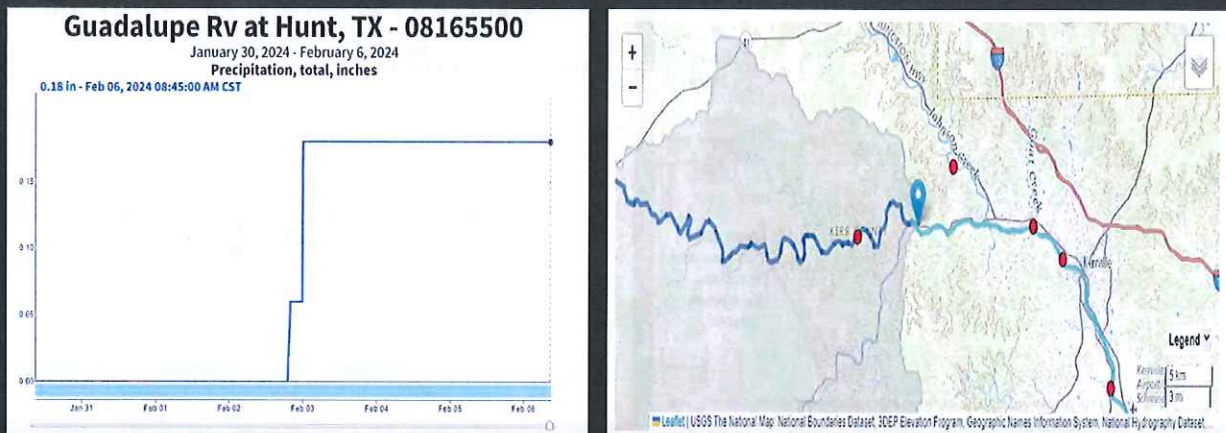
6

Precipitation below Canyon Lake

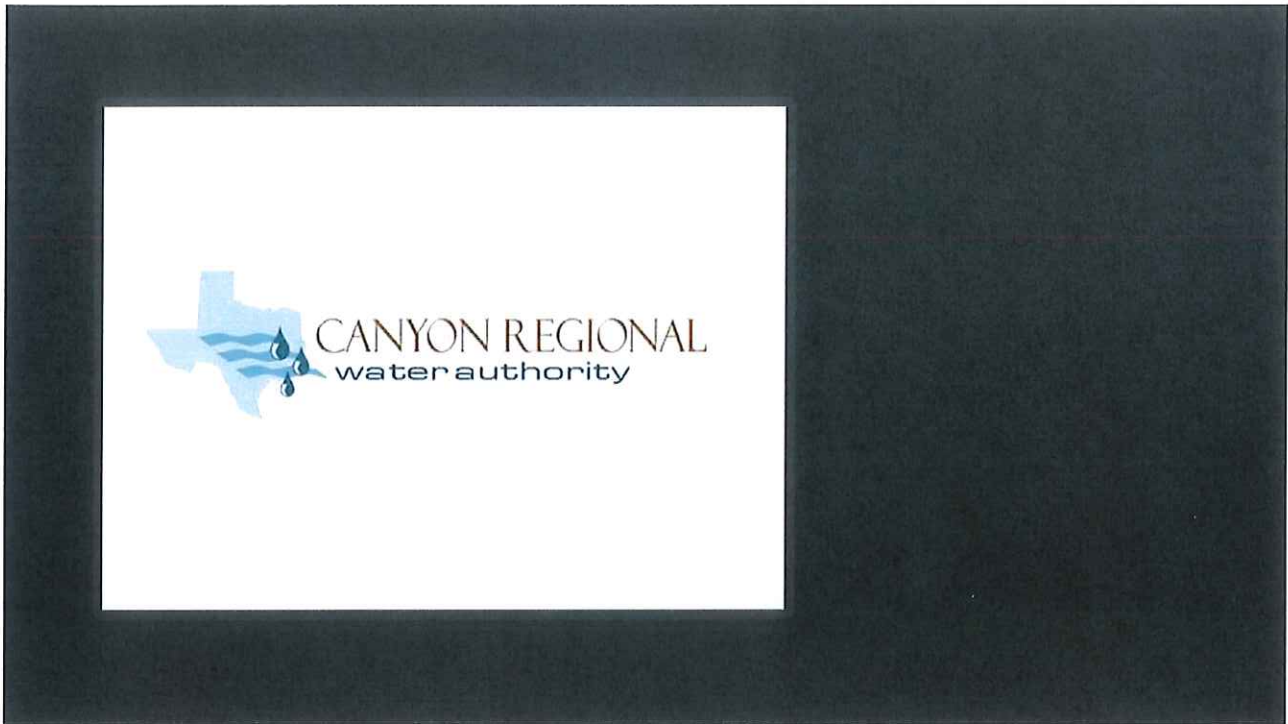


7

Precipitation above Canyon Lake – Kerr County



8





Lake Dunlap/Wells Ranch/Hays Caldwell
Usage Summary

CRWA Monthly Production, Daily Average and Peak Day												
2024	Lake Dunlap WTP				Wells Ranch				Hays Caldwell			
Date	Total Monthly Production		Production Daily Average		Production Peak Day		Total Monthly Production		Production Daily Average		Production Peak Day	
	MG	MG	MG	MG	MG	MG	MG	MG	MG	MG	MG	MG
Jan-24	240.38	7.75	11.16	0.00	0.00	0.00	269.09	8.68	11.58	0.00	0.00	0.00
Feb-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mar-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Apr-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jun-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jul-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Aug-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sep-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oct-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nov-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dec-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	YTD Total MG	240.38	240.38			269.09	YTD Total MG	269.09	269.09	YTD Total MG	71.51	71.51

Comments:



PROJECT STATUS REPORTS

PROJECT STATUS REPORT SUMMARY

REPORT DATE

February 8, 2024

PREPARED BY

David Kneuper, P.E. – Utility Engineering Group

CRWA GIS SYSTEM STATUS SUMMARY

Since the last project status report to Canyon Regional Water Authority (CRWA), Utility Engineering Group (UEG) held a Geographic Information System (GIS) – Phase 4 review meeting with CRWA Staff on 1/9. Based on the review meeting, UEG will be adding three additional Hays Caldwell system as-builts to the site (the recent FM 758/Barbarosa improvements, Maxwell 12-Inch, and the original Hays/Caldwell pipeline). All three as-builts were provided to UEG by CRWA Staff on 1/25. In addition to the review meeting, the field verification kick-off meeting was held on 1/9. A follow-up meeting with CRWA Staff to hand off the GPS equipment was held on 1/31 with the initial data collection taking place the same day.

The project base scope of services is complete pending a final review and update meeting with CRWA Staff. The initial field verification portion of the project will be completed within eight weeks following the kick-off meeting. Currently \$61,382.50 (85%) of the initial Phase 4 budget (\$72,470) has been invoiced. No work on the field verification portion of the project has been invoiced to date. Presently, there are no current issues or associated risks with the project.

TXDOT/CRWA IH-10 (SANTA CLARA & ZUEHL) TRANSMISSION LINE ENCASEMENT STATUS SUMMARY

The project includes the addition of approximately 150 LF of steel split casing on the existing CRWA transmission main at Santa Clara Road and the relocation and encasement of approximately 200 LF of the transmission main at Zuehl Road. The project is required due to the reconstruction of the two intersections by the Texas Department of Transportation (TxDOT) with their IH-10 expansion project. With the TxDOT supplemental agreement executed and the updated project TxDOT RULIS permit approved, UEG is coordinating with the Contractor and TxDOT to schedule the project on-site pre-construction meeting which is anticipated in late February.

Since the last status report, the TxDOT supplemental agreement and Change Order No. 2 were approved by the Board of Trustee's. UEG also finalized the updated TxDOT RULIS permit.

Once the notice-to-proceed is issued, the contract documents give the contractor 120 calendar days to reach substantial completion. The contract amount is currently \$541,424.21, which includes the original bid and approved Change Order's No. 1 and No. 2, all of which are fully reimbursable. Presently, there are no current issues or associated risks with the project.

TXDOT/CRWA FM 1518 TRANSMISSION LINE RELOCATION STATUS SUMMARY

The project includes the offset and bore of a new section of 30-Inch CRWA transmission main, approximately 250 LF, across FM 1518 at the intersection with Lower Seguin Road. The project is required due to the TxDOT widening of FM 1518 and associated drainage improvements. The TxDOT standard utility agreement was approved by the Board of Trustees on 5/8/23 and executed by TxDOT on 5/16/23.

Since the last status report, a second TxDOT field pre-construction meeting was held on 2/6. The Notice-to-Proceed was issued to the Contractor on 2/6, with a project start date of 2/13. The Contractor plans on mobilizing to the site on 2/13 for material deliveries and erosion control installation. The Contractor anticipates breaking ground on or around 3/1. UEG has completed review of the Contractor submittals for the project.

With the Notice-to-Proceed issued for 2/13, the Contract Documents give the Contractor 120 calendar days to reach Substantial Completion (6/12). The Engineer's Opinion of Probable Project Cost was approximately \$757,050. The low bid from RAM Utilities, LLC is \$731,420.79. The project is not fully reimbursable, based on the approved Standard Utility Agreement with TxDOT, approximately \$146,430.22 (20.02%) would be reimbursable. Presently, there are no current issues or associated risks with the project.

WATER SYSTEM STANDARDS & TECHNICAL SPECIFICATIONS DEVELOPMENT STATUS SUMMARY

The project includes the preparation, review, and finalization of a new set of water system standards, technical specifications, and forms. The proposed water system standards are limited to CRWA's facilities related to the water transmission main system.

Since the last status report, UEG provided CRWA with a set of draft water system details on 8/22/23 for review. A draft water system details review meeting was held on 9/18/23. UEG received comments on the draft standard details on 2/7 from CRWA Staff. UEG is finalizing work on the draft water system technical specifications, with an anticipated submittal of the draft specifications and updated standard details to CRWA Staff in February.

Currently \$17,762.50 (72%) of the total project budget (\$24,760) has been invoiced. Presently, there are no current issues or associated risks with the project.

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	APPOINTMENT OF A REPRESENTATIVE OF CRWA ON THE ALLIANCE REGIONAL WATER AUTHORITY BOARD OF DIRECTORS	CRWA 24-02-011

INITIATED BY

TIMOTHY FOUSSE

STAFF RECOMMENDATION

Accept and approve the removal of Pat Allen from the Alliance Regional Water Authority Board of Directors and appoint a representative.

BACKGROUND INFORMATION

Mr. Pat Allen has resigned from Alliance Water Authority. Thus, a replacement must be appointed.

FINANCIAL IMPACT

There is no financial impact of this resolution.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-011

BE IT RESOLVED that Pat Allen has been removed and _____ has been appointed as a Canyon Regional Water Authority representative on the Alliance Regional Water Authority Board of Directors.

Adopted this 12th day of February 2024

Ayes _____ Nays _____ Abstained _____ Absent _____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	MASTER SERVICES AGREEMENT WITH GARVER ENGINEERING	CRWA 24-02-012

INITIATED BY

RANDY SCHWENN

STAFF RECOMMENDATION

Accept and approve the entry of a Master Services Agreement with Garver Engineering

BACKGROUND INFORMATION

Garver Engineering is to evaluate the performance of the Nanostone Filters at the Lake Dunlap WTP

FINANCIAL IMPACT

The scope of work is to evaluate the Proformance of Nanostone Filters. Cost of the evaluation is estimated not exceed \$20,000

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-012

BE IT RESOLVED that Canyon Regional Water Authority Board of Trustee's has approved the entry of a Master Services Agreement with Garver Engineering.

Adopted this 12th day of February 2024

Ayes ____ Nays____ Abstained____ Absent____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	SERVICE ORDER NO. 1 WITH GARVER ENGINEERING	CRWA 24-02-013

INITIATED BY RANDY SCHWENN

STAFF RECOMMENDATION

Accept and approve Service Order No. 1 with Garver Engineering for the evaluation of the performance of the ceramic membrane filtration system at the Lake Dunlap Water Treatment Plant.

BACKGROUND INFORMATION

GARVER ENGINEERING IS TO EVALUATE THE PROFORMANCE OF THE NANOSTONE FILTERS AT THE LAKE DUNLAP WTP.

FINANCIAL IMPACT

A cost not to exceed \$20,000.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-013

BE IT RESOLVED that Service Order No. 1 with Garver Engineering for the evaluation of performance ceramic membranes at Lake Dunlap Water Treatment Plant is accepted and approved.

Adopted this 12th day of February 2024

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	AGREEMENTS WITH THE GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT	CRWA 24-02-014

INITIATED BY

RANDY SCHWENN

STAFF RECOMMENDATION

Accept and approve the Interim General Manager and Water Counsel to enter into certain agreements with the Gonzales County Underground Water Conservation District as reasonably necessary to secure approval of CRWA's pending application for permits from the district. Any such agreements shall be subject to ratification by the CRWA Board of Trustees at its next meeting thereafter.

BACKGROUND INFORMATION

THE GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT IS MODIFYING THEIR GROUNDWATER RULES. CRWA NEEDS TO MONITOR THE PROPOSED RULES TO SEE IF THEY HAVE AN IMPACT ON THE WELLS RANCH PUMPING.

FINANCIAL IMPACT

NO IMPACT UNTIL CRWA EVALUATES THE PROPOSED RULES.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-014

BE IT RESOLVED that the Interim General Manager and Water Counsel can enter into certain agreements with the Gonzales County Underground Water Conservation District as it pertains to securing CRWA's pending application for permits from the district.

Adopted this 12th day of February 2024

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	ELECTRICAL ENGINEERING SERVICES FOR WELLS RANCH II GENERATOR PROJECT	CRWA 24-02-015

INITIATED BY RANDY SCHWENN

STAFF RECOMMENDATION

Accept and approve the Award Ardurra Engineering as the successful Engineer to provide Electrical Engineering Services for the Wells Ranch Phase II Generator Project. Also approving the Interim General Manager to negotiate terms of a Contract and/or Service Order providing the terms, scope and cost for such work.

BACKGROUND INFORMATION

ELECTRICAL GENERATORS HAVE BEEN INSTALLED AT WELLS RANCH II, WELL#1 AND LEISSNER SCHOOL RD. THIS CONTRACT IS TO INSTALL DESIGN ELECTRICAL CONDUIT AND APPURTANCES FOR EMERGENCY GENERATORS ELECTRICAL SERVICES.

FINANCIAL IMPACT

FUNDING WILL BE OUT OF THE REPAIR AND REPLACEMENT FUND.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-01-015

BE IT RESOLVED that Award of Ardurra Engineering as the successful Engineer to provide Electrical Engineering services for the Wells Ranch Phase II Generator Project is accepted and approved.

Adopted this 12th day of February 2024

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	AWARDING DN TANKS FOR THE HAYS / CALDWELL WATER TREATMENT PLANT PROJECT	CRWA 24-02-016

INITIATED BY YUE SUN WITH ARDURRA ENGINEERING

STAFF RECOMMENDATION

Accept and approve the declaration of DN Tanks as the successful bidder to provide tank construction services for the Hays Caldwell Water Treatment Plant Project and directing Interim General Manager to negotiate terms of a Contract and/or a Service Order providing the terms, scope, and cost for such work.

BACKGROUND INFORMATION

DN Tank to construct a tank at the Hays/Caldwell Water Treatment Plant for the treatment of raw water

FINANCIAL IMPACT

COST TO CONSTRUCT TANK \$4,590,000

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-016

BE IT RESOLVED that DN Tanks is the successful bidder to provide tank construction services for the Hays Caldwell Water Treatment Plant Project.

Adopted this 12th day of February 2024

Ayes ____ Nays____ Abstained____ Absent____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	CRWA TREASURER	CRWA 24-02-017

INITIATED BY

DORIS STEUBING

STAFF RECOMMENDATION

BACKGROUND INFORMATION

THE CURRENT TREASURER OF CRWA IS ALSO THE GENERAL MANAGER OF CRYSTAL CLEAR SUD.

CRYSTAL CLEAR SUD AND THE OTHER ENTITIES PARTICIPATING IN THE 2021 RESTATED HAYS CALDWELL CONTRACT ARE INVOLVED IN A DISPUTE CONCERNING WATER ALLOCATION, COMPENSATION FOR WATER PRODUCED IN EXCESS OF ALLOCATED AMOUNTS AND RATES.

CRYSTAL CLEAR SUD IS ALSO INVOLVED IN LITIGATION COMMENCED BY A DEVELOPER RELATING TO A DISPUTE OVER SERVICE WITHIN CCSUD'S CERTIFICATED AREA.

CERTAIN PARTIES BELIEVE THAT THE TWO DISPUTES CONSTITUTE A "CONFLICT OF INTEREST" AND THAT THE CURRENT TREASURER SHOULD BE RECUSED IN CONNECTION WITH ITEMS THAT IMPLICATE THE DISPUTES, CCSUD'S FINANCIAL INTERESTS AND OTHER MATTERS.

FINANCIAL IMPACT

None

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 24-02-017

BE IT RESOLVED that CRWA Treasurer, Regina Franke,

Adopted this 12th day of February 2024

Ayes _____ Nays _____ Abstained _____ Absent _____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary

**CANYON REGIONAL WATER AUTHORITY
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
02/12/2024	ANNUAL OVERAGE CHARGE PROCEDURE DEVELOPED BY NEWGEN STRATEGIES & SOLUTIONS, LLC	CRWA 23-11-078

INITIATED BY DORIS STEUBING

STAFF RECOMMENDATION

Approve the annual overage charge procedure developed by NewGen Strategies & Solutions, LLC that shall be applied when the contractual annual allocation of treated water is exceeded by a participating member of the Hays Caldwell Amended and Restated Regional Water Supply and Treatment Contract, February 9, 2021.

BACKGROUND INFORMATION

This overage charge procedure was developed by NewGen Strategies & Solutions, LLC pursuant to CRWA Resolution No. 23-09-057.

The purpose of the overage charge procedure is to determine the fixed costs associated with a measured overage of the subscribed annual allocation of treated water in acre-feet, as defined in Exhibit A of the 2021 Hays Caldwell Contact. The calculation procedure is based on cost factors in the approved annual budget. CRWA's annual budget runs on a fiscal year that starts on October 1 and ends on September 30.

FINANCIAL IMPACT

There is no financial impact to CRWA.

MOTION

Motion to approve the following resolution.

CANYON REGIONAL WATER AUTHORITY

RESOLUTION No. 23-11-078

BE IT RESOLVED that the annual overage charge procedure developed by NewGen Strategies & Solutions, LLC for application when the contractual annual allocation of treated water is exceeded by a participating member of the Hays Caldwell Amended and Restated Regional Water Supply and Treatment Contract, February 9, 2021, is approved.

Adopted this 12th day of February 2024

Ayes ____ Nays ____ Abstained ____ Absent ____

Approved by: _____
Timothy D. Fousse, CPM
President

Certified and attested by: _____
Doris Steubing
Secretary