

#### ANNUAL FINANCIAL REPORT

FISCAL YEAR ENDED SEPTEMBER 30, 2023

#### CANYON REGIONAL WATER AUTHORITY ANNUAL FINANCIAL REPORT FOR THE YEAR ENDED SEPTEMBER 30, 2023

#### TABLE OF CONTENTS

PAG	Ι
TITLE PAGE TABLE OF CONTENTS	i
FINANCIAL SECTION	
ANNUAL FILING AFFIDAVIT1	
INDEPENDENT AUDITOR'S REPORT2	
MANAGEMENT'S DISCUSSION AND ANALYSIS5	
BASIC FINANCIAL STATEMENTS9	
STATEMENT OF NET POSITION	
NOTES TO BASIC FINANCIAL STATEMENTS14	
REQUIRED SUPPLEMENTARY INFORMATION29	
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION BUDGET AND ACTUAL	
SUPPLEMENTARY INFORMATION34	
TSI-1. SERVICES AND RATES	

#### ANNUAL FILING AFFIDAVIT

THE STATE OF TEXAS :

COUNTY OF GUADALUPE :
I, Timothy Fousse, of Canyon Regional Water Authority hereby swear, or affirm, that the Authority named above has reviewed and approved, at a meeting of the Authority's Board of Trustees on the day of January, 2024, its annual audit report of the fiscal period ended September 30, 2023, and that copies of the annual audit report have been filed in the Authority's office located at 850 Lakeside Pass Dr., New Braunfels, Texas 78130.
This annual filing affidavit and the attached copy of the audit report will be submitted to the Texas Commission on Environmental Quality to satisfy the annual filing requirements of the Texas Water Code Section 49.194.
Date: January 8, 2024 By: Signature of District Official)
(Typed Name & Title of District Representative)  Sworn to and subscribed to before me this 8 day of January, 2024.
Frantiska Ann Powers My Commission Expires 10/17/2026 Notary ID 134019890

Commission expires on October 17, 2026

Notary Public in the State of Texas



### Armstrong, Vaughan & Associates, P. C.

Certified Public Accountants

#### INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Canyon Regional Water Authority New Braunfels, TX

#### Report on the Audit of the Financial Statements

#### **Opinion**

We have audited the financial statements of Canyon Regional Water Authority, as of and for the year ended September 30, 2023, and the related notes to the financial statements, which collectively comprise Canyon Regional Water Authority's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements present fairly, in all material respects, the respective financial position of Canyon Regional Water Authority, as of September 30, 2023, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America..

#### Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Canyon Regional Water Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Responsibilities of Management for the Financial Statements

Canyon Regional Water Authority's management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Canyon Regional Water Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether
  due to fraud or error, and design and perform audit procedures responsive to those risks.
   Such procedures include examining, on a test basis, evidence regarding the amounts and
  disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Canyon Regional Water Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Canyon Regional Water Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control—related matters that we identified during the audit.

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison information, and pension schedules (as listed in the table of contents) be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Canyon Regional Water Authority's basic financial statements. The supplementary information required by the Texas Commission on Environmental Quality is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The supplementary information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information required by the Texas Commission on Environmental Quality is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Armstrong, Vaughan & Associates, P.C.

Armstrong, Vauspar of Associates, P.C.

December 13, 2023

#### MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of Canyon Regional Water Authority's annual financial report presents our discussion and analysis of the Authority's financial performance during the fiscal year ended September 30, 2023. Please read it in conjunction with the Authority's financial statements, which follow this section.

#### FINANCIAL HIGHLIGHTS

- The Authority's total net position was \$69 million at September 30, 2023.
- During the year, the Authority's operating revenues were \$2.7 million more than the \$17.7 million in operating expenses. After depreciation, operating income was a loss of \$1.8 million.
- Operating revenues increased by 35% and operating expenses increased by 18%. A significant portion
  of the increase was related to the acquisition of water leases for the Wells Ranch expansion and
  inflation in chemicals and plant operations.
- No new debt was issued in 2023 aside from a lease for temporary membranes at the Hays Caldwell Plant.

#### OVERVIEW OF THE FINANCIAL STATEMENTS

This annual report consists of three parts—management's discussion and analysis (this section), the basic financial statements, required supplementary information, and supplementary information required by the Texas Commission on Environmental Quality (TCEQ). The basic financial statements consist of the following statements:

- The Statement of Net Position shows the financial standing of the authority as of the end of the year, including all assets and liabilities.
- The Statement of Revenues, Expenses and Changes in Net Position provides information about the activity of the Authority during the fiscal year. It reports revenues when incurred, regardless of when they are received, and expenses when incurred, regardless of when they are paid.
- The Statement of Cash Flows reports the sources and uses of cash during the fiscal year.

The financial statements also include notes that explain a few of the information in the financial statements and provide more detailed data. The statements are followed by a section of *required supplementary information* that further explains and supports the information in the financial statements. The final section of supplementary information provides even more information required by TCEQ.

The remainder of this overview section of management's discussion and analysis explains the structure and contents of each of the statements.

#### FINANCIAL ANALYSIS OF THE AUTHORITY

Net position—the difference between the Authority's assets and liabilities—is one way to measure the Authority's financial health or position.

• Over time, increases or decreases in the Authority's net position is an indicator of whether its financial health is improving or deteriorating, respectively.

The Authority's combined net position was \$69 million at September 30, 2023. Of this amount, \$12.2 million is unrestricted, representing resources available to fund the operations of the Authority next year. (See Table A-1).

Table A-1
Authority's Net Position

	2023	2022	Percentage Change
Assets:			Change
Cash and Investments	\$ 11,431,647	\$ 10,222,771	12%
Other Current Assets	3,612,688	2,759,182	31%
Other Assets	29,924,660	29,379,749	2%
Capital Assets (Net)	138,119,128	140,577,500	-2%
Total Assets	183,088,123	182,939,202	0%
Deferred Outflows	388,350	306,912	27%
Liabilities:			
Current	16,154,206	15,979,376	1%
Long Term	98,235,513	108,412,790	-9%
Total Liabilities	114,389,719	124,392,166	-8%
Deferred Inflows		26,892	-100%
Net Position:			
Net Investment in Capital Assets	50,192,311	42,875,889	17%
Restricted	6,732,158	5,804,405	16%
Unrestricted	12,162,285	10,146,762	20%
Total Net Position	\$ 69,086,754	\$ 58,827,056	17%

The Authority's total operating revenues were \$20.4 million, an increase of 35%. Water sales fluctuate with the environmental conditions and the ability of member entities to take water. They also increase for planned purchases of membranes and new water leases. The operating expenses were \$22.2 million, with an 18% increase from prior year. (See Table A-2)

Table A-2
Changes in Authority Net Position

	2023	2022	Percentage Change
Operating Revenues	\$ 20,411,006	\$ 15,096,852	35%
Operating Expenses	(22,192,007)	(18,884,248)	18%
Operating Income (Loss)	(1,781,001)	(3,787,396)	-53%
Nonoperating Income (Expense)	12,040,699	9,248,711	30%
Change in Net Position	10,259,698	5,461,315	88%
Beginning Net Position	58,827,056	53,365,741	10%
Ending Net Position	\$ 69,086,754	\$ 58,827,056	17%

#### **BUDGETARY HIGHLIGHTS**

The Authority budgets on a modified accrual basis so that the billings to the members result in funds available to pay obligations of the Authority as they come due. The Authority's revenues exceeded the budget by \$294 thousand and expenses were under budget by \$2.7 million. The Authority expected plant operations to increase more than it did and not as many water leases were acquired as expected by year end.

#### CAPITAL ASSETS AND DEBT ADMINISTRATION

#### **Capital Assets**

As of September 30, 2023, the Authority had invested \$190 million in a broad range of capital assets, including land, buildings, equipment, treatment plants, and distribution systems. (See Table A-3.) The Authority entered into a lease for temporary membranes and is continuing work on Wells Ranch generators. More detailed information about the Authority's capital assets is presented in the notes to the financial statements.

**Table A-3**Authority's Capital Assets

					Percentage
	-	2023	(	2022	Change
Land	\$	2,408,454	\$	2,408,454	0%
Water Rights		3,439,604		3,439,604	0%
Building and Improvements		791,035		791,035	0%
Plant and Distribution System		175,890,847		175,890,847	0%
Machinery and Equipment		1,191,008		1,096,357	9%
Right of Use Asset		918,231		<b>a</b>	100%
Construction in Progress		5,691,764	7	4,656,171	22%
Totals at Historical Cost		190,330,943	//	188,282,468	1%
	(8				
Total Accumulated Depreciation		(52,211,815)	y	(47,704,968)	9%
Net Capital Assets	\$	138,119,128	\$	140,577,500	-2%

#### Long-Term Debt

At year-end, the Authority had \$102 million in principal outstanding on bonded debt. No new debt was issued during the fiscal year except for a lease for temporary membranes. More detailed information about the Authority's debt is presented in the notes to the financial statements.

Table A-4
Authority's Long Term Debt

	2023	2022	Percentage Change
Bonds Payable Lease Payable	\$ 102,080,000 622,276	\$ 111,035,000	-8% 100%
Total	\$ 102,702,276	\$ 111,035,000	-8%

#### ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND RATES

For the fiscal year ending September 30, 2024, the Authority has budgeted \$34.3 million in total revenues and expenses (an increase of approximately 4%). Management intends to continue with the Hays Caldwell plant expansion and planning for Wells Ranch Phase III, but does not anticipate any major changes in services or operations.

#### CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide a general overview of the Authority's finances and to demonstrate the Authority's accountability for the money it receives. If you have questions about this report or need additional financial information, contact the Authority at Canyon Regional Water Authority, 850 Lakeside Pass, New Braunfels, Texas 78130-8233.

#### BASIC FINANCIAL STATEMENTS

The basic financial statements include:

- Statement of Net Position
- Statement of Revenues, Expenses and Changes in Net Position
- Statement of Cash Flows

In addition, the notes to the financial statements are included to provide information that is essential to a user's understanding of the basic financial statements.

#### CANYON REGIONAL WATER AUTHORITY STATEMENT OF NET POSITION SEPTEMBER 30, 2023

ASSETS	
Current Assets:	
Cash and Cash Equivalents	\$ 11,431,647
Receivables - Member Entities	3,612,688
Total Current Assets	15,044,335
Other Assets:	
Long-term Receivables - Member Entities	3,174,611
Restricted Cash for Construction	21,224,962
Restricted Cash for Debt Service	5,525,087
Total Other Assets	29,924,660
Capital Assets (net)	138,119,128
TOTAL ASSETS	183,088,123
	105,000,125
DEFERRED OUTFLOWS OF RESOURCES	
Deferred Pension Related Outflows	276,953
Deferred Loss on Debt Refunding	111,397
TOTAL DEFERRED OUTFLOWS OF RESOURCES	388,350
LIABILITIES	
Current Liabilities:	
Accounts Payable	837,057
Salaries Payable	81,657
Accrued Leave	82,913
Prepaid Member Assessments	4,811,128
Accrued Interest, Payable from Restricted Assets	558,646
Long-Term Debt - Current Portion	9,782,805
Total Current Liabilities	16,154,206
Long-term Liabilities:	
Long-Term Debt (net of current portion)	97,993,083
Net Pension Liability	242,430
Total Long-term Liabilities	98,235,513
TOTAL LIABILITIES	114,389,719
NET POSITION	
Net Investment in Capital Assets	50,192,311
Restricted, Expendable:	30,192,311
Debt Service	4,966,441
Membrane Replacement	1,765,717
Unrestricted	12,162,285
TOTAL NET POSITION	\$ 69,086,754
	Ψ 02,000,124

#### CANYON REGIONAL WATER AUTHORITY STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEAR ENDED SEPTEMBER 30, 2023

Operating Revenues:	
Water Sales	\$ 20,115,911
Miscellaneous Income	295,095
<b>Total Operating Revenues</b>	20,411,006
Operating Expenses:	
Water Purchases	5,774,918
Treatment Plant Operating Expenses	8,355,163
Salaries and Wages	1,641,244
Line Use and Transmission Costs	522,554
Employment Related Expenses	498,524
Professional Fees	892,757
Total Operating Expenses	17,685,160
Operating Income (Loss) Before Depreciation	2,725,846
Depreciation	4,506,847
Operating Income (Loss)	(1,781,001)
Non-Operating Revenues (Expenses):	
Member Entity Debt Reimbursements	12,929,362
Interest Income	1,645,684
Interest Expense	(2,534,347)
<b>Total Non-Operating Revenues (Expenses)</b>	12,040,699
Change in Net Position	10,259,698
Net Position at Beginning of Year	58,827,056
Net Position at End of Year	\$ 69,086,754

#### CANYON REGIONAL WATER AUTHORITY STATEMENT OF CASH FLOWS FOR THE YEAR ENDED SEPTEMBER 30, 2023

Cash Flows from Operating Activities		
Cash Received from Customers		\$ 19,566,501
Cash Payments to Suppliers for Goods and Se	rvices	(16,509,883)
Cash Payments to Employees for Services		(1,597,235)
Net Cash Provided (Used) by Operating	Activities	1,459,383
Cash Flows from Capital and Related Finan	ncing Activities	
Bond and Lease Principal Payments		(9,250,955)
Interest Paid		(3,726,549)
Member Entity Debt Payments		12,765,468
Purchase of Property, Plant and Equipment		(1,130,244)
Net Cash Provided (Used) by Capital and	d Related Financing Activities	(1,342,280)
Cash Flows from Investing Activities Interest and Investment Income		1,645,684
Net Cash Provided (Used) by Investing	Activities	1,645,684
Net Increase (Decrease) in Cash and Cash I	Equivalents	1,762,787
Beginning Cash		
Cash and Cash Equivalents	\$10,222,771	
Restricted Cash	26,196,138	
		36,418,909
Ending Cash		
Cash and Cash Equivalents	11,431,647	
Restricted Cash	26,750,049	
		\$ 38,181,696

#### CANYON REGIONAL WATER AUTHORITY STATEMENT OF CASH FLOWS (CONT.) FOR THE YEAR ENDED SEPTEMBER 30, 2023

## Reconciliation of Operating Income to Net Cash Provided (Used)

by Operating Activities	
Operating Income (Loss)	\$ (1,781,001)
Adjustments to Reconcile Income from Operations to Net Cash	
Provided by Operating Activities:	
Depreciation	4,506,847
Change in Assets and Liabilities:	
(Increase) Decrease in Accounts Receivable	(844,505)
(Increase) Decrease in Deferred Outflows for Pensions	(102,204)
Increase (Decrease) in Accounts Payable	(465,967)
Increase (Decrease) in Salaries Payable	7,015
Increase (Decrease) in Accrued Leave	33,063
Increase (Decrease) in Net Pension Liability	133,027
Increase (Decrease) in Deferred Inflows for Pensions	(26,892)
Net Cash Provided (Used) by Operating Activities	\$ 1,459,383

#### NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Canyon Regional Water Authority (the "Authority") was created by the Texas Legislature on August 28, 1989 under Article XVI, Section 59 of the Texas Constitution. The Authority operates under Chapter 65 of the Texas Water Code. The Authority was created to purchase, own, hold, lease and otherwise acquire sources of potable water; build, operate and maintain facilities for the treatment and transportation of water; sell potable water to local governments, water supply corporations and other persons in this state; and to protect, preserve and restore the purity and sanitary condition of water in the area. The Authority may not levy or collect ad valorem taxes, but does have the power of eminent domain and may issue bonds.

The Authority is comprised of eleven member entities, and the governing board consists of two voting members from each entity. The member entities consist of Crystal Clear Special Utility District, East Central Special Utility District, Springs Hill Water Supply Corporation, Green Valley Special Utility District, County Line Special Utility District, Maxwell Special Utility District, Martindale Water Supply Corporation and the cities of Marion, Cibolo, La Vernia, and Converse. The City of San Marcos and San Antonio Water System are water purchasers but do not have board seats.

The financial statements of the Authority have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to government units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The more significant of the Authority's accounting policies are described below:

#### 1. REPORTING ENTITY

In evaluating how to define the government for financial purposes, management has considered all potential component units. The decision to include a potential component unit in the reporting entity was made by applying the criteria set forth in GASB Statement 14, "The Financial Reporting Entity" and GASB Statement 39 "Determining Whether Certain Organizations are Component Units". The definition of the reporting entity is based primarily on the concept of financial accountability. A primary government is financially accountable for the organizations that make up its legal entity. It is also financially accountable for legally separate organizations if its officials appoint a voting majority of an organization's governing body and either it is able to impose its will on that organization or there is a potential for the organization to provide specific financial benefits to, or to impose specific financial burdens on, the primary government. The Authority has no component units.

#### 2. ENTERPRISE FUND

The Authority is an enterprise fund. Enterprise funds are proprietary funds used to account for business-type activities provided to the general public or other governmental entities. The activities are financed by charges to member entities and the measurement of financial activity focuses on net income similar to the private sector. Revenues are recognized when earned, and expenses are recognized when incurred.

The Authority finances capital projects primarily through debt. Member entities are assessed their share of the Authority's debt service annually, payable monthly. The revenue from these assessments is recognized in the year of the assessment. However, members may elect to fund their share of capital projects with cash upfront rather than through debt service. For consistency, revenue from these prepayments is recognized over the life of the related debt service for the other entities.

#### NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

## 3. MEASUREMENT FOCUS, BASIS OF ACCOUNTING, AND FINANCIAL STATEMENT PRESENTATION

Revenues are classified as *operating* and *non-operating*. Operating revenues include charges to member entities for water pumpage pursuant to their contractual agreements. Non-operating revenues are expense reimbursements from member entities, interest income, and other revenues not related to the sale of wholesale water.

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

#### 4. CASH AND INVESTMENTS

State statutes authorize the Authority to invest in (a) obligations of the United States or its agencies, and instrumentalities; (b) direct obligations of the State of Texas or its agencies; (c) other obligations, the principal and interest of which are unconditionally guaranteed or insured by the State of Texas or the United States; (d) obligations of states, agencies, counties, cities, and other political subdivisions of any state having been rated as to investment quality by a nationally recognized investment rating firm and having received a rating of not less than A or its equivalent; (e) certificates of deposit by state and national banks domiciled in this state that are (i) guaranteed or insured by the Federal Deposit Insurance Corporation, or its successor; or, (ii) secured by obligations that are described by (a) – (e). Statutes also allow investing in local government investment pools organized and rated in accordance with the Interlocal Cooperation Act, whose assets consist exclusively of the obligations of the United States or its agencies and instrumentalities and repurchase assessments involving those same obligations.

Investments in money market investments and participating interest-earning investment contracts (U.S. Treasuries) that have a remaining maturity at time of purchase of one year or less are stated at amortized cost, which approximates fair value. Investments in local government investment pools are reported at net asset value. All other investments are reported at fair value.

The Authority reports investments at fair value based on the hierarchy established by generally accepted accounting principles. The fair value hierarchy, which as three levels, is based on the valuation inputs used to measure an asset's fair value: Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

The Authority considers cash and cash equivalents to be amounts in checking accounts, savings accounts, money market accounts, local government investment pools and certificates of deposit with a maturity date within three months or less from the date of purchase.

#### 5. ACCOUNTS RECEIVABLE

Accounts receivable consists of amounts due from member entities. Management considers all outstanding amounts to be collectible and has not recorded an allowance for doubtful accounts.

#### NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

#### 6. PREPAID EXPENSES

Expenses paid during the year that have a benefit beyond the current fiscal year are recorded on the balance sheet as prepaid expenses.

#### 7. CAPITAL ASSETS

Capital assets, which include land, buildings and improvements, equipment, water rights, and water plant and distribution systems, are recorded at cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation.

The Costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. Purchases in excess of \$5,000 with a useful life in excess of one year are capitalized and depreciated using the straight-line method over the following estimated useful lives:

Buildings and Improvements 10 to 50 years Equipment 3 to 25 years Water Plants and Distribution Systems 10 to 50 years

#### 8. DEFERRED INFLOWS AND OUTFLOWS

A deferred outflow of resources is a consumption of net position that is applicable to a future reporting period while a deferred inflow of resources is an acquisition of net position. These items are presented in separate sections following assets (deferred outflows) or liabilities (deferred inflows) on the statement of net position.

Losses on debt refundings arise when advance payments are made to refund outstanding obligations exceed the carrying amount of those obligations. These losses are deferred and amortized over the life of the bond.

#### 9. LONG-TERM OBLIGATIONS

Bonds, notes and capital leases are recorded as liabilities on the statement of net position. Bond issue costs are expensed in the period they are incurred and premiums are amortized of the life of the obligation. Bonds payable are reported net of the applicable bond premium or discount.

#### 10. NET POSITION

Net position represents the difference between assets and liabilities. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowing used for the acquisition, construction or improvements of those assets, and adding back unspent proceeds. Net position is reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors, or laws or regulations of other governments. When expenses qualify for restricted and unrestricted resources, the Authority's policy is to use restricted resources first.

#### NOTE A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

#### 11. PENSIONS

The net pension liability, deferred inflows, and outflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Texas County District Retirement System (TCDRS), and additions to and deductions from TCDRS's fiduciary net position have been determined on the same basis as they are reported by TCDRS. For this purpose, benefit payments (including refund of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

#### 12. BUDGET

An operating budget is adopted each fiscal year for the Authority. The budget is adopted on a modified accrual basis of accounting. Additional budgetary information is provided in the required supplementary information.

#### 13. USE OF ESTIMATES

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

#### 14. RECLASSIFICATIONS

Certain transactions are classified differently on the September 30, 2023 financial statements than previous fiscal years. These reclassifications had no effect on net income.

#### NOTE B -- CASH AND INVESTMENTS

#### 1. Cash and Cash Equivalents

The Authority's funds are required to be deposited and invested under the terms of a depository contract. The depository bank deposits for safekeeping and trust with the Authority's agent bank approved pledge securities in an amount sufficient to protect Authority funds on a day-to-day basis during the period of the contract. The pledge of approved securities is waived only to the extent of the depository bank's dollar amount of Federal Deposit Insurance Corporation ("FDIC") insurance. At September 30, 2023, the Authority's bank deposits were fully covered by a combination of federal deposit insurance and pledged securities.

#### **NOTE B -- CASH AND INVESTMENTS (Continued)**

#### 2. Investments

The Authority is required by Government Code Chapter 2256, The Public Funds Investment Act, to adopt, implement, and publicize an investment policy. That policy must address the following areas: (1) safety of principal and liquidity, (2) portfolio diversification, (3) allowable investments, (4) acceptable risk levels, (5) expected rates of return, (6) maximum allowable stated maturity of portfolio investments, (7) maximum average dollar-weighted maturity allowed based on the stated maturity date for the portfolio, (8) investment staff quality and capabilities, and (9) bid solicitation preferences for certificates of deposit.

The Public Funds Investment Act ("Act") requires an annual audit of investment practices. Audit procedures in this area, conducted as a part of the audit of the basic financial statements, disclosed that the Authority's investment practices, management reports and establishment of appropriate policies adhered to the requirements of the Act.

The Act determines the types of investments which are allowable for the Authority. These include, with certain restrictions, 1) obligations of the U.S. Treasury, U.S. agencies, and the State of Texas, 2) certificates of deposit, 3) certain municipal securities, 4) securities lending program, 5) repurchase agreements, 6) bankers acceptances, 7) mutual funds, 8) investment pools, 9) guaranteed investment contracts, and 10) commercial paper.

As of September 30, 2023, the Authority had \$18,158,031 in LOGIC, a AAA rated local government investment pool. The pool strives to maintain a \$1 per share net asset value and is included in cash and cash equivalents.

#### NOTE C -- LONG-TERM RECEIVABLE/ REIMBURSEMENT FOR JOINT VENTURE

In previous fiscal years, the Authority assigned 100% of its interest in Alliance Regional Water Authority (formerly Hays Caldwell Public Utility Agency) to four member entities. In exchange, the member entities agreed to reimburse the Authority for the related portion of all prior payments and they will assume responsibility for all future payments to ARWA. As of September 30, 2023, the outstanding amount from members was \$3,174,611. No repayment terms have been established. See Note I.

NOTE D -- CAPITAL ASSETS

Capital asset activity for the year ended September 30, 2023 was as follows:

	Balances at		Transfers/	Balances at	
	10/1/22	Additions	Disposals	9/30/2023	
Land	\$ 2,408,454	\$ -	\$ -	\$ 2,408,454	
Water Rights	3,439,604	Į.	<del>-</del>	3,439,604	
<b>Building and Improvements</b>	791,035	েল,	<del>3</del> 0	791,035	
Plant and Distribution System	175,890,847	·	-	175,890,847	
Machinery and Equipment	1,096,357	94,651	-	1,191,008	
Right of Use Asset	=0	918,231	2	918,231	
Construction in Progress	4,656,171	1,035,593	<del></del>	5,691,764	
	188,282,468	2,048,475	-	190,330,943	
Less Accumulated Depreciation					
Building and Improvements	(413,591)	(22,048)	-	(435,639)	
Plant and Distribution System	(46,580,176)	(4,069,505)	-	(50,649,681)	
Machinery and Equipment	(711,201)	(109,217)	:=	(820,418)	
Right of Use Asset	- X	(306,077)	:=:	(306,077)	
	(47,704,968)	(4,506,847)		(52,211,815)	
Capital Assets, Net	\$ 140,577,500	\$ (2,458,372)	\$ -	\$ 138,119,128	

Land, Water Rights and Construction in Progress are not depreciated.

#### NOTE E -- LONG-TERM DEBT

The Authority's long-term debt consists of bonds with interest payable on February 1 and interest and principal payable on August 1 of each year.

<u>-</u>	Original	Issue	Interest	Maturity
Series Name	Amount	Date	Rate	Date
Project Hays/Caldwell:				
Taxable Revenue Refunding Bonds, 2005	5,845,000	10/26/2005	6.4%	2024
Taxable Contract Revenue Bonds, 2017	5,000,000	7/27/2017	1.32-3.84%	2037
Tax-Exempt Contract Revenue Bonds, 2021	12,050,000	5/12/2021	2.5-4%	2045
Tax-Exempt Revenue Refunding Bonds, 2021	2,115,000	5/12/2021	4%	2038
Project Lake Dunlap/Mid-Cities:				
Tax-Exempt Contract Revenue Refunding Bonds, 2016	34,800,000	8/15/2016	2-5%	2028
Project Wells Ranch:				
Tax-Exempt Contract Revenue Bonds, 2015	42,000,000	12/10/2015	.56-2.41%	2035
Tax-Exempt Contract Revenue Refunding Bonds, 2016	31,550,000	8/1/2016	3-5%	2032
Tax-Exempt Contract Revenue Refunding Bonds, 2021	13,860,000	5/21/2021	3-4%	2041

#### **NOTE E -- LONG-TERM DEBT (Continued)**

In 2023, the Authority entered into a lease for temporary membranes for a plan. The lease is for a period of 2 years and requires monthly payments of \$40,284. Future payments are discounted at 5%. The Authority's long-term debt activity as of and for the year ending September 30, 2023 is as follows:

	Balance				Balance		
	Outstanding				Outstanding	Ι	Due Within
Bonds Payable, Series	10/1/2022		Additions	Retirements	9/30/2023		One Year
Private Placement Bonds:						- ///	
2005, Hays Caldwell	\$ 1,035,000	\$	<u>*</u>	\$ (500,000)	\$ 535,000	\$	535,000
2015, Wells Ranch	35,590,000		-	(2,395,000)	33,195,000		2,440,000
2017, Hays Caldwell	4,290,000		<u> </u>	(235,000)	4,055,000	0.00	240,000
Total Private Placement Bonds:	40,915,000		_	(3,130,000)	37,785,000		3,215,000
						1,10	
Bonds Offered to Public:							
2016, Wells Ranch	23,255,000		U.T.	(1,870,000)	21,385,000		1,960,000
2016, Dunlap/Mid-Cities	19,610,000		::=	(2,890,000)	16,720,000		3,035,000
2021, Hays Caldwell	11,950,000		w <del>å</del>	(300,000)	11,650,000		310,000
2021, Hays Caldwell Refunding	2,035,000		-	(95,000)	1,940,000		100,000
2021, Wells Ranch	13,270,000			(670,000)	12,600,000	111111111111111111111111111111111111111	700,000
Total Bonds Offered to Public:	70,120,000			(5,825,000)	64,295,000		6,105,000
						10.00	
Lease Payable			918,231	(295,955)	622,276		462,805
Premiums & Discounts	6,223,387			(1,149,775)	5,073,612		-
Total	\$117,258,387	\$	918,231	\$ (10,400,730)	\$107,775,888	\$	9,782,805
		200					

Future payments on the lease are as follows:

		Lease						
Year End		Principa1		Interest				
September 30,	Payments		Pa	Payments		Total		
2024	\$	462,805	\$	20,603	\$	483,408		
2025		159,471	1	1,665		161,136		
Total	\$	622,276	_\$	22,268	\$	644,544		

The Authority has three bond series that were directly placed at local banking and other institutions. The bond documents do not contain subjective acceleration clauses, events of default with finance related consequences or termination events with finance-related consequences.

#### NOTE E -- LONG-TERM DEBT (Continued)

The annual requirements to amortize outstanding bonded debt as of September 30, 2023, including interest payments, are as follows:

	Private Placements		1 8	Public Offerings					
Year End		Principal	Interest		Principal		Interest		
September 30,	]	Payments	 Payments	Payments		Payments			Total
2024	\$	3,215,000	\$ 847,357	\$	6,105,000	\$	2,504,519	\$	12,671,876
2025		2,730,000	774,115		6,460,000		2,210,369		12,174,484
2026		2,780,000	732,148		6,780,000		1,899,569		12,191,717
2027		2,840,000	684,681		7,095,000		1,573,269		12,192,950
2028		2,910,000	631,516		7,405,000		1,270,969		12,217,485
2029-2033		15,705,000	2,162,779		16,795,000		3,424,945		38,087,724
2034-2038		7,605,000	357,621		6,880,000		1,378,695		16,221,316
2039-2043		-	-		5,390,000		510,107		5,900,107
2044-2045			=		1,385,000		52,125		1,437,125
Total	\$	37,785,000	\$ 6,190,217	\$	64,295,000	\$	14,824,567	\$	123,094,784

#### NOTE F -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM

#### Plan Description

The Authority participates as one of 830 plans in the nontraditional, defined benefit pension plan in the statewide Texas County and District Retirement System (TCDRS). TCDRS is an agency created by the state of Texas and administered in accordance with the TCDRS Act as an agent multiple-employer retirement system for County and District employees in the State of Texas. The Board of Trustees of TCDRS is responsible for the administration and management of the system. TCDRS in the aggregate issues a annual comprehensive financial report (ACFR) on a calendar year basis. The ACFR is available upon written request from the TCDRS Board of Trustees at PO Box 2034, Austin, Texas 78768-2034.

The plan provisions are adopted by the governing body of the Authority, within the options available in the state statutes governing TCDRS. Members can retire at age 60 and above with 8 or more years of service or with 20 years regardless of age or when the sum of their age and years of service equals 75 or more. A member is vested after 8 years but must leave his accumulated contributions in the plan. Members who withdraw their personal contributions in a partial lump sum are entitled to any amounts contributed by the employer.

#### NOTE F -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (CONTINUED)

Benefit amounts are determined by the sum of the employee's contributions to the plan, with interest, and employer-financed monetary credits. The level of these monetary credits is adopted by the governing body of the Authority within the actuarial constraints imposed by the TCDRS Act so the resulting benefits can be expected to be adequately financed by the employer's commitment to contribute. At retirement, death or disability, the benefit is calculated by converting the sum of the employee's accumulated contributions and the employer-financed monetary credits to a monthly annuity using annuity purchase rates prescribed by the TCDRS Act.

#### Contributions

The Authority has elected the annually determined contribution rate plan provisions of the TCDRS Act. The plan is funded by monthly contributions from both employee members and the employer based on the covered payroll of employee members. Under the TCDRS Act, the contribution rate of the Authority is actuarially determined annually. The Authority contributed using the actuarially determined rate of 11.39% and 13.30% for the calendar years of 2022 and 2023, respectively.

The contribution rate payable by the employee members was 6% and increased to 7% January 1, 2023 as adopted by the governing body of the Authority. The employee deposit rate and the employer contribution rate may be changed by the governing body of the employer within the options available in the TCDRS Act.

#### Benefits Provided

TCDRS provides retirement, disability, and death benefits. Benefit provisions are adopted by the governing body of the Authority, within the options available in the state statutes governing TCDRS. At retirement, the benefit is calculated as if the sum of the employee's contributions, with interest, and the Authority-financed monetary credits with interest were used to purchase an annuity. Members may choose to receive their retirement benefit in one of seven payment options. Members may choose to receive a portion of their benefit as a Partial Lump Sum Distribution in an amount equal to 12, 24, or 36 monthly payments, which cannot exceed 75% of the member's deposits and interest.

At the December 31, 2022 valuation and measurement date, the following employees were covered by the benefit terms:

	12/31/22
Inactive Employees Receiving Benefits	1
Inactive Employees	3
Active Employees	17
	21

#### NOTE F -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (Continued)

#### Net Pension Liability

The Authority's Net Pension Liability (NPL) was measured as of December 31, 2022, and the Total Pension Liability (TPL) used to calculate the Net Pension Liability was determined by an actuarial valuation as of that date.

#### Actuarial Assumptions

The Total Pension Liability in the December 31, 2022 actuarial valuation was determined using the following actuarial assumptions:

Real rate of return	5.00%
Inflation	2.50%
Long-term Investment return	7.50%

The long-term expected rate of return on TCDRS assets is determined by adding expected inflation to expected long-term real returns, and reflecting expected volatility and correlation. The long-term expected rate of return on pension plan investments is 7.50%. The pension plan's policy in regard to the allocation of invested assets is established and may be amended by the TCDRS Board of Trustees. Plan assets are managed on a total return basis with an emphasis on both capital appreciation as well as the production of income, in order to satisfy the short-term and long-term funding needs of TCDRS.

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

	Target	Expected Real Rate of Return
Asset Class	Allocation	(Geometric)
US Equities	11.50%	4.95%
Global Equities	2.50%	4.95%
International Equities - Developed	5.00%	4.95%
International Equities - Emerging	6.00%	4.95%
Investment-Grade Bonds	3.00%	2.40%
Strategic Credit	9.00%	3.39%
Direct Lending	16.00%	6.95%
Distressed Debt	4.00%	7.60%
REIT Equities	2.00%	4.15%
Master Limited Partnerships (MLPs)	2.00%	5.30%
Private Real Estate Partnerships	6.00%	5.70%
Private Equity	25.00%	7.95%
Hedge Funds	6.00%	2.90%
Cash Equivalents	2.00%	0.20%
	100.00%	•

#### NOTE F -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (Continued)

#### Discount Rate

The discount rate used to measure the Total Pension Liability was 7.60%. The projection of cash flows used to determine the discount rate assumed that employee and employer contributions will be made at the rates specified in statute. Based on that assumption, the pension plan's Fiduciary Net Position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the Total Pension Liability.

The following presents the net pension liability of the Authority, calculated using the discount rate of 7.60%, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	Discount Rate		Discount Rate		Discount Rate	
		6.60%	7.60%		8.60%	
Net Pension Liability (Asset)	\$	413,961	\$	242,430	\$	104,829

#### Changes in Net Pension Liability

The below schedule presents the changes in the Net Pension Liability as of December 31, 2022:

		al Pension Liability	Fiduciary t Position	Net Pension Liability	
Balance at December 31, 2021	\$	514,073	\$ 404,670	\$	109,403
Changes for the year:				- 1	
Service Cost		208,890	-		208,890
Interest on total pension liability		54,837	-		54,837
Effect of Plan Changes		91,786	(2		91,786
Economic/Demographic gains or losses		25,927	11 <del>01</del> 1/		25,927
Changes of Assumptions		) <del>.</del>	-		<b></b> ()
Refund of Contributions		12	=		<del>-</del> 8
Benefit Payments		(2,908)	(2,908)		=2
Administrative Expense			(381)		381
Member Contributions		-	89,022		(89,022)
Net Investment Income		9	(45,478)		45,478
Employer Contributions		E	168,994		(168,994)
Other		Œ.	 36,256	i.	(36,256)
Net Changes		378,532	 245,505		133,027
Balance at December 31, 2022	\$	892,605	\$ 650,175	\$	242,430

#### NOTE F -- TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM (Continued)

#### Plan Fiduciary Net Position

Detailed information about the pension plan's Fiduciary Net Position is available in a separately-issued TCDRS financial report. That report may be obtained at www.tcdrs.com.

#### Pension Expense and Deferred Outflows/Inflows of Resources Related to Pensions

For the year ended September 30, 2023, the Authority recognized pension expense of \$209,444. Also as of September 30, 2023, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions form the following sources:

	Deferred		Def	erred
	Ou	Outflows of		ows of
	R	esources	Rese	ources
Differences between Expected and				
Actual Economic Experience	\$	58,237	\$	Œ
Changes in Actuarial Assumptions		13,710		=
Net Difference between Projected				
and Actual Earnings		49,158		-
Contributions Subsequent to the				
Measurement Date	-	155,848		
	\$	276,953	\$	7.

Deferred outflows of resources in the amount of \$155,848 result from contributions subsequent to the measurement date, and will be recognized as a reduction of the net pension liability for the plan year ending December 31, 2023. Other amounts reported as deferred outflows and inflows of resources related to pensions will be recognized in pension expense as follows:

For the Year ended December 31,		
2023	\$	20,436
2024		20,195
2025		19,308
2026		26,819
2027		9,400
Therafter		24,947
	_\$_	121,105

#### NOTE G -- WATER CONTRACTS

The Authority has contracted to purchase water from Guadalupe Blanco River Authority (GBRA) to sell to member entities. The contract has a term of forty years with renewal options upon the agreement of both parties. In addition, the Authority has water lease agreements with several landowners in the region. The schedule below summarizes the minimum lease payments for the next five years on the Authority's water leases, calculated at rates currently in effect.

	GB	RA					
	Lake	San Marcos	Hays	Wells			
	Dunlap	River	Caldwell	Ranch	Others	Total	
Annual Cost	\$ 1,963,431	\$ 336,270	\$ 24,000	\$ 3,266,577	\$ 7,600	\$ 5,597,878	
Acre Feet	10,575	2,038	320	35,292	152	48,377	

The Authority also has contracts with its member entities in which the members agree to pay for the right to receive water from the Authority and the Authority agrees to sell its treated water to the members. A few member entities have leased their shares to other members. The following schedule summarizes the contracts in acre-feet commitments for each entity not taking into account any member to member agreements or any allocations of excess water capacity.

Member Entity	Lake Dunlap	Hays Caldwell	Wells Ranch	New Berlin	Total
			11		
City of Cibolo	1,350	-	1,981	-	3,331
City of Converse	+	=	500	-	500
City of Marion	100	1=1	200	<b>E</b> 1	300
City of La Vernia	-	-	-	400	400
East Central SUD	1,400	(#C)	3,150		4,550
Green Valley SUD	1,800	-	7,656	50	9,456
Springs Hill WSC	1,925	-	2,100	-	4,025
San Antonio Water System	4,000	-	2,800	-	6,800
Crystal Clear SUD	i <del>-</del>	500	1,542	<b>H</b> 0	2,042
Maxwell SUD	u <del>ff</del>	900	3,000	<b>=</b> ./	3,900
County Line SUD	Y <del>-</del>	1,308	2,000	<del>-</del>	3,308
Martindale WSC		190	500		690
Total	10,575	2,898	25,429	400	39,302

#### NOTE H -- PROFIT SHARING PLAN

The Authority participates in a defined contribution profit sharing plan for eligible employees. The Authority no longer contributes to the plan, but employees may contribute at their discretion. The plan is administered by Retirement Horizons Incorporated as a 401K profit sharing plan. Employees who have attained the age of 21 years, have completed one year of service, and have been credited 1,000 hours of service may participate in the plan. No employer contributions were made for the years ending September 30, 2023, 2022, and 2021, respectively.

#### NOTE I -- JOINT VENTURE - ALLIANCE WATER

The Authority entered into a joint venture with three other entities in 2007, creating Hays Caldwell Public Utility Agency (the Agency). In 2017, the Agency converted from a public utility agency to Alliance Regional Water Authority. The Agency was created to design, construct, maintain and operate a project to deliver water to the participating entities and other purchasers in the region. The participating entities are contractually obligated to fund a pro-rated portion of the Agency's operations and project costs. The Authority has pledged its system revenues to fund its share of the Agency's operations. As of September 30, 2022, the Agency had issued bonds in the amount of \$231 million, of which the Authority is responsible for approximately \$73 million. The debt service on these bonds, which matures through 2050, will be added to the Authority's annual share of operating expenses of the Agency. Audited Agency financial statements for the year ending September 30, 2022 reported \$363 million in assets and \$276 million in liabilities (including the bonds mentioned previously). Annual, audited financial statements for the Agency may be obtained by writing to Alliance Water, 1040 Highway 123, San Marcos, Texas 78666.

The Authority has assigned all of its interest in the Agency to member entities. These member entities will reimburse the Authority for their share of the annual Agency costs. Contracts in place as of September 30, 2023 allocated the Authority's share in the Agency as follows:

Responsible Entity	Authority Share Allocation
Green Valley SUD	33.33%
Crystal Clear SUD	53.52%
Martindale WSC	3.15%
County Line SUD	10.00%
Total	100%

#### NOTE J -- LITIGATION

Management is currently in disputes with contractors over construction defects; however, management and legal counsel do not believe any pending or threatened litigation will have a material impact on the Authority's financial position.

#### NOTE K -- RISK MANAGEMENT

The Authority has identified possible risk of losses related to torts; theft of, damage to, or destruction of assets; business interruption; errors and omissions; job-related illnesses or injuries to employees; and other claims of various natures. The Authority contracts with the Texas Municipal League (TML) to provide insurance coverage for identified risks. TML is a multi-employer group that provides for a combination of modified self-insurance and stop-loss coverage. Contributions are set annually by TML. Annual contributions for the year ended September 30, 2023, were \$99,459. Liability by the Authority is generally limited to the contributed amounts up to coverage limits as follows:

	Limits of
	Coverage
General Liability	\$ 5,000,000
Errors and Ommissions	5,000,000
Automobile Liability	5,000,000
Cyber Liability	1,050,000
Real and Personal Property	86,803,739
Mobile Equipment	139,304
Boiler and Machinery	10,000,000

REQUIRED SUPPLEMENTARY INFORMATION

# CANYON REGIONAL WATER AUTHORITY REQUIRED SUPPLEMENTARY INFORMATION STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION BUDGET AND ACTUAL (BUDGETARY BASIS) FOR THE YEAR ENDED SEPTEMBER 30, 2023

	Budget	Amounts	Actual Results (Budgetary	Variance With Final Budget-Positive
	Origina1	Final	Basis)	(Negative)
Operating Revenues:		<del>()</del>		
Water Sales	\$ 19,956,737	\$ 19,956,737	\$ 20,115,911	\$ 159,174
Miscellaneous Income	159,995	159,995	295,095	135,100
<b>Total Operating Revenues</b>	20,116,732	20,116,732	20,411,006	294,274
Operating Expenses:				
Water Purchases	6,645,340	6,645,340	5,774,918	870,422
Treatment Plant Operating Expenses	9,890,432	9,890,432	8,355,163	1,535,269
Salaries and Wages	1,692,868	1,692,868	1,641,244	51,624
Line Use and Transmission Costs	691,230	691,230	522,554	168,676
Employment Related Expenses	548,312	548,312	498,524	49,788
Professional Fees	648,550	648,550	666,983	(18,433)
<b>Total Operating Expenses</b>	20,116,732	20,116,732	17,459,386	2,657,346
Operating Income (Loss)	<u> </u>		2,951,620	2,951,620
Non-Operating Revenues (Expenses)				
Member Entity Debt				
Reimbursements	12,766,256	12,766,256	12,765,468	(788)
Principal and Interest Payments	(12,766,256)	_(12,766,256)	(12,618,356)	147,900
Total Non-Operating	51		147,112	147,112
Net Income	\$ -	\$ -	\$ 3,098,732	\$ 3,098,732

## CANYON REGIONAL WATER AUTHORITY NOTES TO SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITION-BUDGET AND ACTUAL (BUDGETARY BASIS) FOR THE YEAR ENDED SEPTEMBER 30, 2023

**Budgetary Information** – The budget is prepared on a modified accrual basis of accounting. The Authority maintains strict budgetary controls. The annually adopted budget is not a legally binding document, but is used as a planning tool. The Authority does not use encumbrance accounting.

The following schedule reconciles the budgetary basis to generally accepted accounting principles.

Net Income (Budgetary Basis)	\$ 3,098,732
Bond Principal Payments	8,955,000
Amortization of Bond Premiums	1,149,775
Amortization of Refunding Losses	(20,766)
Recognition of Member Prepaid Assessments	163,894
Interest Income	1,645,684
Lease Acquisition Costs from Future Bonds	(225,774)
Depreciation Expense	(4,506,847)
Change in Net Position (GAAP Basis)	\$ 10,259,698

#### CANYON REGIONAL WATER AUTHORITY SCHEDULE OF CHANGES IN NET PENSION LIABLITY AND RELATED RATIOS LAST FOUR CALENDAR YEARS

T	otal Pension	Liability	,			
	201	9	2020	2021		2022
Service Cost	\$ 24	,085	\$ 110,517	\$ 168,508	\$	208,890
Interest (on the Total Pension Liability)	1	,951	11,062	29,351		54,837
Changes of Benefit Terms		=	33,245	70,424		91,786
Difference between Expected						
and Actual Experience		19	19,712	26,506		25,927
Change of Assumptions		-	17,100	1,593		-
Benefit Payments, Including Refunds of						
Employee Contributions		:H	=:	 -		(2,908)
Net Change in Total Pension Liability	26	,055	191,636	296,382	1	378,532
Total Pension Liability - Beginning			26,055	217,691		514,073
Total Pension Liability - Ending	\$ 26,	,055	\$ 217,691	\$ 514,073	\$	892,605
Plan	Fiduciary Ne	et Positi	on			
	2019	9	2020	2021		2022
Contributions - Employer	\$ 17,	980	\$ 82,240	\$ 107,904	\$	168,994

	2019		2020		2021		2022	
Contributions - Employer	\$	17,980	\$ 82,240	\$	107,904	\$	168,994	
Contributions - Employee		10,766	49,246		66,689		89,022	
Net Investment Income		(29)	3,335		57,029		(45,478)	
Benefit Payments, Including Refunds of								
Employee Contributions		(CE)	ā		1256		(2,908)	
Administrative Expense		(23)	(123)		(218)		(381)	
Other	V-	988	3,893		4,993		36,256	
Net Change		29,682	138,591		236,397		245,505	
Beginning Plan Fiduciary Net Postion		122	29,682		168,273		404,670	
Ending Plan Fiduciary Net Position	\$	29,682	\$ 168,273	\$	404,670	\$	650,175	
Net Pension Liability - Ending	\$	(3,627)	\$ 49,418	\$	109,403	\$	242,430	
Plan Fiduciary Net Position as a								

#### CANYON REGIONAL WATER AUTHORITY SCHEDULE OF EMPLOYER CONTRIBUTIONS- PENSION PLAN LAST FOUR FISCAL YEARS

	A	ctuarially			Contr	ribution		Contributions
Year Ending	De	etermined		Actual	Defi	ciency	Covered	As Percent
September 30,	_Co	ntribution	Co	ntributions_	(Ex	cess)	Payroll	of Payroll
2023	\$	205,513	\$	205,513	\$	<b>8</b> 0	\$ 1,607,714	12.78%
2022	\$	148,935	\$	148,935	\$	-	\$ 1,413,614	10.54%
2021	\$	98,074	\$	98,074	\$	-	\$ 1,255,378	7.81%
2020	\$	78,588	\$	78,588	\$	-	\$ 1,176,474	6.68%

#### Valuation Timing:

Actuarially determined contribution rates are calculated as of December 31, two years prior to the end of the fiscal year in which

#### Methods and Assumptions Used to Determine Contribution Rates:

Actuarial Cost Method	Entry Age
Amortization Method	Level Percentage of Payroll, Closed
Remaining Amortization Period	16.6 years (based on contribution rate calculated in 12/31/22 valuation)
Asset Valuation Method	5 Year Smoothed Market
Inflation	2.50%
Salary Increases	Varies by age and service. 4.7% average over career including inflation.
Investment Rate of Return	7.50%, net of administrative and investment expenses, including inflation
Retirement Age	Members who are eligible for service retirement are assumed to commence receiving benefit payments based on age. The average age at service retirement
	for recent retirees is 61.
M ortality	135% of the Pub-2010 General Retirees Table for males and 120% of the Pub-2010 General Retirees Table for females, both projected with 100% of the MP-2021 Ultimate Scale after 2010.
Changes in Assumptions	2022: New investment return and inflation assumptions were reflected
Changes in Plan Provisions	2023: Member contribution rate increased to 7%
	2022: Member contribution rate increased to 6%
	2021: Member contribution rate increased to 5%
	Current service matching rate increased to 150% for future benefits and
	prior service matching rate was increased to 100%

	SUPPLEMENTARY INFO	RMATION	
The following Supplementary Int Commission on Environmental Q	formation is required to be including (TCEQ).	cluded as additional information	on by the Texas

#### CANYON REGIONAL WATER AUTHORITY TSI-1. SERVICES AND RATES FISCAL YEAR ENDING SEPTEMBER 30, 2023

1.	Services Provided by the District during the Fiscal Year:		
	Retail Water Retail Wastewater Parks/Recreation Solid Waste/Garbage Participates in joint venture, regional system, and/or wastewater Other (specify):	Drain Irriga Secun Road ater service (other	ition rity s
2.	Retail Service Providers (This information is omitted since the Authority does not provide re	etail services)	
3.	Total Water Consumption during the Fiscal Year (rounded to t	he nearest thousan	<b>d</b> ):
	Gallons pumped into system 6,955,148,000	Water Accountal	
	Gallons billed to customers: 6,767,254,000	97%	
4.	Standby Fees (authorized only under TWC Section 49.231):		
	Does the District have Debt Service standby Fees?	Yes	No 🖂
	If yes, Date of the most recent Commission Order:		
	Does the District have Operation and Maintenance standby fees?	Yes	No 🛛
	If yes, Date of the most recent Commission Order:		( <del></del>
5.	Location of District:		
	Counties in which the District is located: Guadalupe, Comal, Caldward	vell, Hays, Wilson a	nd Bexar
	Is the District located entirely within one county?	Yes	No 🛚
	Is the District located within a city? Entire	ly 🛛 Partly 🖂	Not at all
	Cities in which the District is located: Entirely Within: Marion, Control New Berlin; Partly Within: Martindale, Seguin, San Antonio, Braunfels		
	Is the District located within a city's extra territorial jurisdiction (E. Entire)	ΓJ)? ly ⊠ Partly ⊠	Not at all
	ETJs in which the District is located: <u>Entirely Within: Marion and Martindale, Seguin, San Antonio, San Marcos, and New Braunt</u>		in: Elmendorf,
	Are Board members appointed by an office outside the district?	Yes	No 🖂
	If Yes, by whom?		

#### CANYON REGIONAL WATER AUTHORITY TSI-2. ENTERPRISE FUND EXPENSES FISCAL YEAR ENDING SEPTEMBER 30, 2023

Personnel Expenditures (including benefits)		\$ 2,139,768
Professional Fees:		
Legal		381,076
Engineering		489,905
Accounting and Audit		17,075
Other		4,701
Water and Transmission Costs		6,297,472
Utilities		2,966,081
Repairs and Maintenance		5,128,965
Administrative Expenses		260,117
Depreciation and Amortization		4,506,847
Interest		2,534,347
Total Expenses		\$ 24,726,354
Total number of persons employed by the District	Full-Time	17
	Part-Time	0

The following sections have been omitted since they do not pertain to this entity:

TSI-3. Temporary Investments

TSI-4. Taxes Levied and Receivable

#### Hays/Caldwell Projects Taxable Revenue Refunding Bonds Series 2005 (Private Placement)

Fiscal Year Ending September 30,	ncipal Due ach Year			 Total
2024	\$ 535,000	\$	34,454	\$ 569,454
	\$ 535,000	\$	34,454	\$ 569,454

#### Wells Ranch II Refunding Tax-Exempt Contract Revenue Refunding Bonds Series 2015 (Private Placement)

Fiscal Year Ending September 30,	Principal Due Interest Due Each Year Each Year			Total		
2024	\$	2,440,000	\$	682,482	\$	3,122,482
2025		2,485,000		648,566		3,133,566
2026		2,530,000		612,038		3,142,038
2027		2,585,000		570,546		3,155,546
2028		2,645,000		523,756		3,168,756
2029		2,710,000		471,914		3,181,914
2030		2,775,000		415,004		3,190,004
2031		2,845,000		353,954		3,198,954
2032		2,925,000		289,088		3,214,088
2033		3,000,000		221,228		3,221,228
2034		3,085,000		150,128		3,235,128
2035		3,170,000		76,398		3,246,398
,	\$	33,195,000	\$	5,015,102	\$	38,210,102

#### Wells Ranch Refunding Tax-Exempt Contract Revenue Refunding Bonds Series 2016 (Public Offering)

Fiscal Year Ending September 30,	rincipal Due Each Year	 terest Due Each Year	N.	Total	
2024	\$ 1,960,000	\$ 940,000	\$	2,900,000	
2025	2,065,000	842,000		2,907,000	
2026	2,165,000	738,750		2,903,750	
2027	2,270,000	630,500		2,900,500	
2028	2,385,000	517,000		2,902,000	
2029	2,480,000	421,600		2,901,600	
2030	2,580,000	322,400		2,902,400	
2031	2,685,000	219,200		2,904,200	
2032	2,795,000	111,800		2,906,800	
	\$ 21,385,000	\$ 4,743,250	\$	26,128,250	

#### Lake Dunlap/Mid-Cities Tax-Exempt Contract Revenue Refunding Bonds Series 2016 (Public Offering)

Fiscal Year Ending September 30,	rincipal Due Each Year	terest Due Each Year	 Total
2024	\$ 3,035,000	\$ 764,350	\$ 3,799,350
2025	3,175,000	612,600	3,787,600
2026	3,345,000	453,850	3,798,850
2027	3,510,000	286,600	3,796,600
2028	3,655,000	146,200	 3,801,200
	\$ 16,720,000	\$ 2,263,600	\$ 18,983,600

#### Hays/Caldwell Projects Taxable Revenue Refunding Bonds Series 2017 (Private Placement)

Fiscal Year Ending September 30,	Principal Due Each Year		Interest Due Each Year		Total	
2024	\$	240,000	\$	130,421	\$	370,421
2025		245,000		125,549		370,549
2026		250,000		120,110		370,110
2027		255,000		114,135		369,135
2028		265,000		107,760		372,760
2029		270,000		100,367		370,367
2030		280,000		92,159		372,159
2031		290,000		83,115		373,115
2032		300,000		73,255		373,255
2033		310,000		62,695		372,695
2034		320,000		51,380		371,380
2035		330,000		39,380		369,380
2036		345,000		26,708		371,708
2037		355,000		13,627		368,627
	\$	4,055,000	\$	1,140,661	\$	5,195,661

#### Hays/Caldwell Projects Tax-Exempt Revenue Bonds Series 2021 (Public Offering)

Fiscal Year Ending	Pri	ncipal Due	In	terest Due		
September 30,	E	ach Year	E	lach Year		Total
					ā <del></del>	
2024	\$	310,000	\$	340,775	\$	650,775
2025		390,000		328,375		718,375
2026		405,000		312,775		717,775
2027		420,000		296,575		716,575
2028		435,000		283,975		718,975
2029		450,000		270,925		720,925
2030		460,000		257,425		717,425
2031		475,000		243,625		718,625
2032		490,000		229,375		719,375
2033		505,000		214,675		719,675
2034		520,000		199,525		719,525
2035		535,000		183,925		718,925
2036		550,000		167,875		717,875
2037		565,000		151,375		716,375
2038		585,000		134,425		719,425
2039		600,000		116,875		716,875
2040		620,000		98,875		718,875
2041		635,000		83,375		718,375
2042		650,000		67,500		717,500
2043		665,000		51,250		716,250
2044		685,000		34,625		719,625
2045		700,000		17,500	97	717,500
	\$	11,650,000	\$	4,085,625	\$	15,735,625

#### Hays/Caldwell Projects Tax-Exempt Revenue Refunding Bonds Series 2021 (Public Offering)

Fiscal Year Ending September 30,	ncipal Due ach Year	erest Due ach Year	Total	
2024	\$ 100,000	\$ 64,800	\$	164,800
2025	105,000	60,800		165,800
2026	110,000	56,600		166,600
2027	110,000	52,200		162,200
2028	115,000	47,800		162,800
2029	120,000	43,200		163,200
2030	130,000	38,400		168,400
2031	130,000	34,500		164,500
2032	130,000	30,600		160,600
2033	140,000	26,700		166,700
2034	140,000	22,500		162,500
2035	145,000	18,300		163,300
2036	150,000	13,950		163,950
2037	155,000	9,450		164,450
2038	160,000	4,800		164,800
	\$ 1,940,000	\$ 524,600	\$	2,464,600

Wells Ranch Tax-Exempt Revenue Bonds Series 2021 (Public Offering)

Fiscal Year Ending	Dringing I Dug	Interest Due	
	Principal Due	Interest Due	-
September 30,	Each Year	Each Year	Total
2024	\$ 700,000	\$ 394,594	\$ 1,094,594
2025	725,000	366,594	1,091,594
2026	755,000	337,594	1,092,594
2027	785,000	307,394	1,092,394
2028	815,000	275,994	1,090,994
2029	850,000	243,394	1,093,394
2030	560,000	209,394	769,394
2031	585,000	186,994	771,994
2032	605,000	169,444	774,444
2033	625,000	151,294	776,294
2034	640,000	132,544	772,544
2035	655,000	113,344	768,344
2036	675,000	93,694	768,694
2037	695,000	73,444	768,444
2038	710,000	59,544	769,544
2039	725,000	45,344	770,344
2040	740,000	30,844	770,844
2041	755,000	16,044	771,044
3	\$ 12,600,000	\$ 3,207,492	\$ 15,807,492

A nnual	Dag	uirements	for	011	Carries
Allilual	IVCC	uncincins	TOT	аш	DOLLO

	Annual Requirements for all Series						
Fiscal Year Ending	P	rincipal Due	Iı	nterest Due			
September 30,		Each Year	I	Each Year		Total	
	-						
2024	\$	9,320,000	\$	3,351,876	\$	12,671,876	
2025		9,190,000		2,984,484		12,174,484	
2026		9,560,000		2,631,717		12,191,717	
2027		9,935,000		2,257,950		12,192,950	
2028		10,315,000		1,902,485		12,217,485	
2029		6,880,000		1,551,400		8,431,400	
2030		6,785,000		1,334,782		8,119,782	
2031		7,010,000		1,121,388		8,131,388	
2032		7,245,000		903,562		8,148,562	
2033		4,580,000		676,592		5,256,592	
2034		4,705,000		556,077		5,261,077	
2035		4,835,000		431,347		5,266,347	
2036		1,720,000		302,227		2,022,227	
2037		1,770,000		247,896		2,017,896	
2038		1,455,000		198,769		1,653,769	
2039		1,325,000		162,219		1,487,219	
2040		1,360,000		129,719		1,489,719	
2041		1,390,000		99,419		1,489,419	
2042		650,000		67,500		717,500	
2043		665,000		51,250		716,250	
2044		685,000		34,625		719,625	
2045		700,000		17,500		717,500	
	\$	102,080,000	\$	21,014,784	\$	123,094,784	

# CANYON REGIONAL WATER AUTHORITY TSI-6. CHANGES IN LONG-TERM BONDED DEBT FISCAL YEAR ENDING SEPTEMBER 30, 2023

Total	August 2045	\$ 111,035,000	(8,955,000)	\$ 102,080,000	3,700,230		1958	- 5525 087
Wells Ranch Tax-Exempt Bonds Series 2021	3-4% Feb 1, Aug 1 August 2041	13,270,000	(000,079)	12,600,000	421,394	UMB Bank	Austm, TX 13,860,000 \$	
Hays/Caldwell Tax-Exempt Ref. Bonds Series 2021	4% Feb 1, Aug 1 August 2038	\$ 2,035,000 \$	(95,000)	\$ 1,940,000 \$	\$ 68,600 \$	UMB Bank	Austm, 1.X \$ 2,115,000 \$	\$ - \$
Hays/Caldwell Tax-Exempt Bonds Series 2021	2.5-4% Feb 1, Aug 1 August 2041	\$ 11,950,000	(300,000)	\$ 11,650,000	\$ 352,775	UMB Bank	Austm, 1X \$ 12,050,000 \$	1 1
Hays/Caldwell Taxable Bonds Series 2017*	1.32-3.84% Feb 1, Aug 1 August 2037	\$ 4,290,000	(235,000)	\$ 4,055,000	\$ 134,839	BOKF, NA	Austm, 1.X \$ 5,000,000	1 1
Wells Ranch II Tax-Exempt Bonds Series 2015*	.56%-2.41% Feb 1, Aug 1 August 2035	35,590,000	(2,395,000)	\$ 33,195,000	\$ 713,618	BOKE, NA	**Austin, 1.X**  **Austin, 1.X**  **A 2,000,000  **A 42,000,000	69 G
LD/MC Tax-Exempt Bonds Series 2016	2.5-5% Feb 1, Aug 1 August 2028	\$ 19,610,000	(2,890,000)	\$ 16,720,000	\$ 908,850	BOKF, NA	34,800,000	1 1
Wells Ranch Tax-Exempt Bonds Series 2016	3-5% Feb 1, Aug 1 August 2032	\$ 23,255,000	(1,870,000)	\$ 21,385,000	\$ 1,033,500	BOKF, NA	\$ 31,550,000 31,550,000	
Hays/Caldwell Taxable Bonds Series 2005*	6.44% Feb 1, Aug 1 August 2024	\$ 1,035,000	(500,000)	\$ 535,000 \$	\$ 66,654	Bank of America	\$ 5,845,000	\$ad Temporary Inves
	Interest Rate Dates Interest Payable Maturity Dates	Beginning Bonds Outstanding Bonds Sold During The Fiscal Year	Bonds Retired During The Fiscal Year	Ending Bonds Outstanding	Interest Paid During The Fiscal Year	Paying Agent's Name and City	Bond Authority Amount Authorized by The Board of Trustees Amount Issued	and Cash an

Average Annual Debt Service payment (principal & interest) for remaining term of debt

\* Private Placement Bonds

\$ 5,595,217

CANYON REGIONAL WATER AUTHORITY
TSI-7. COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES
FISCAL YEAR ENDING SEPTEMBER 30, 2023

	2019	2020	2021	2022	2023	P. 2019	arcent of F 2020	und Total 2021	Percent of Fund Total Revenues 2020 2021 2022	2023
Operating Revenues:										
Water Sales	\$11,424,074	\$12,558,713	\$14,631,925	\$14,484,990	\$20,115,911	%0'.76	%1.96	95.1%	%6:56	%9.86
Miscellaneous Income	357,496	427,381	761,931	611,862	295,095	3.0%	3.3%	4.9%	4.1%	1.4%
Total Operating Revenues	11,781,570	12,986,094	15,393,856	15,096,852	20,411,006	100.0%	100.0%	100.0%	100.0%	100.0%
Operating Expenses:										
Purchase of Water	4,165,087	4,314,208	4,450,806	4,854,533	5,774,918	35.4%	33.2%	28.9%	32.2%	28.3%
Treatment Plant Operating Expenses	5,162,545	5,374,351	7,233,174	6,699,461	8,355,163	43.8%	41.4%	47.0%	44.4%	40.9%
Line Use and Transmission Costs	296,618	322,363	357,393	458,830	522,554	2.5%	2.5%	2.3%	3.0%	2.6%
Salary and Wages	1,133,861	1,207,234	1,302,646	1,427,301	1,641,244	%9.6	9.3%	8.5%	9.5%	8.0%
Employment Related Expenses	267,061	223,549	325,858	422,466	498,524	2.3%	1.7%	2.1%	2.8%	2.4%
Professional Fees	441,260	371,237	177,738	836,926	892,757	3.7%	2.9%	1.2%	5.5%	4.4%
Total Operating Expenses	11,466,432	11,812,942	13,847,615	14,699,517	17,685,160	97.3%	91.0%	%0.06	97.4%	%9.98
Operating Income (Loss) Before Depreciation	315,138	1,173,152	1,546,241	397,335	2,725,846	2.7%	%0.6	10.0%	2.6%	13.4%
Depreciation	3,081,575	3,415,909	4,040,299	4,184,731	4,506,847	26.2%	26.3%	26.2%	27.7%	22.1%
Operating Income (Loss)	(2,766,437)	(2,242,757)	(2,494,058)	(3,787,396)	(1,781,001)	-23.5%	-17.3%	-16.2%	-25.1%	-8.7%
Non-Operating Revenues (Expenses)										
Member Debt Reimbursements	10,857,320	11,713,986	12,283,866	11,655,322	12,929,362	92.2%	90.2%	79.8%	77.2%	63.3%
Capital Contributions	1	J	2,771,907	Ĵ	T	%0.0	%0.0	18.0%	%0.0	%0.0
Insurance Settlements	361,864	ř		î	T	3.1%	%0.0	%0.0	%0.0	%0.0
Interest Income	458,495	271,217	77,936	264,058	1,645,684	3.9%	2.1%	0.5%	1.7%	8.1%
Loss on Disposal of Asset	I in	(156,551)	r	I.	ľ	%0.0	-1.2%	%0.0	%0.0	%0.0
Bond Issue Costs	1	1	(1,014,826)	1	STX.	%0.0	%0.0	<b>%9</b> '9-	%0.0	%0.0
Interest Expense	(3,386,303)	(3,255,365)	(3,266,586)	(2,670,669)	(2,534,347)	-28.7%	-25.1%	-21.2%	-17.7%	-12.4%
Total Non-Operating										
Revenues (Expenses)	8,291,376	8,573,287	10,852,297	9,248,711	12,040,699	70.4%	%0.99	70.5%	61.3%	29.0%
Change in Net Position	\$ 5,524,939	\$ 6,330,530	\$ 8,358,239	\$ 5,461,315	\$10,259,698	46.9%	48.7%	54.3%	36.2%	50.3%

### CANYON REGIONAL WATER AUTHORITY TSI-8. BOARD MEMBERS, KEY PERSONNEL, AND CONSULTANTS FISCAL YEAR ENDING SEPTEMBER 30, 2023

Complete Entity Mailing Address: <u>850 Lakeside Pass, New Braunfels, Texas 78130</u>						
Entity Business Telephone Number: 830-609-0543						
Submission Date of the most recent Registration Form: November, 2023						
Limit of Fees of Office that a Trustee may receive during a fiscal year:\$0						
	Term of Office	Fees of				
	(Elected or	Office	Expense			
	Appointed)	Paid*	Reimbursements	Title at		
Names:	or Date Hired	9/30/23	9/30/23	Year End		
Board of Trustees:						
Timothy Fousse	5/18-5/24		Market Service	President		
Ted Gibbs	5/21-5/25			Trustee		
Marc Gilbert	5/22-5/24		30 per sed (30 km) (30 km)	Trustee		
Al Suarez	5/21-5/25		25-00-00k	Trustee		
Martin Poore	5/17-5/24		-	Trustee		
Gary Gilbert	5/23-5/25	( <del>17.75.7</del> ),		Trustee		
Abigaile Maberry	5/20-5/24		-	Trustee		
Humberto Ramos	8/23-5/24			Trustee		
Teresa Scheel	5/21-5/25	and the	-	Trustee		
Christina Miller	5/22-5/24			Trustee		
Steve Cooper	5/21-5/25			Trustee		
Steven Fonville	5/14-5/24	:		Trustee		
James Forssell	5/21-5/25	(5.55		Trustee		
Doris Steubing	5/18-5/24			Secretary		
Mabel Vaughn	5/23-5/25			Trustee		
Irene Moreno	5/23-5/24	(20,000)		Trustee		
Clint Ellis	5/21-5/25		M 44 14	Trustee		
Regina Franke	5/21-5/25			Treasurer		
Donald Bosworth	5/23-5/24			Trustee		
Brandon Rohan	5/21-5/25		(===)	Vice President		
Randy Schwenn	5/20-5/24			Trustee		
Administrative Personnel:						
John Kaufman	4/29/2022	\$ 179,850	\$ 394	Gen. Manager		

<sup>\*</sup>Fees of Office are the amounts actually paid to a director during the Authority's fiscal year.

## CANYON REGIONAL WATER AUTHORITY TSI-8. BOARD MEMBERS, KEY PERSONNEL, AND CONSULTANTS (CONTINUED) FISCAL YEAR ENDING SEPTEMBER 30, 2023

	Fees Paid Year Ended		
Names:	9/30/23		Service
Consultants:			
Law Offices of Robert L. Wilson III, PC	\$	234,086	Attorney
Texas Land & Right of Way Company	\$	215,795	ROW Agent
Trihydro Corporation	\$	205,579	Engineer
Louis T. Rosenberg	\$	186,364	Attorney
Hierholzer Engineering	\$	123,856	Engineer
Craig Hines	\$	69,289	ROW Agent
R.W. Harden & Associates, Inc.	\$	65,420	Engineer
Utility Engineering Group, PLLC	\$	49,120	Engineer
Ardurra Group, LLC	\$	34,212	Engineer
Law Offices of Patricia Erlinger Carls	\$	31,081	Attorney
LNV, Inc.	\$	30,200	Engineer
Charles C. Bailey	\$	24,000	Attorney
Bryant Law PC	\$	19,791	Attorney
Armstrong, Vaughan & Assoc., P.C.	\$	14,825	Auditor
Gallegos Engineering, Inc.	\$	12,820	Engineer
NewGen Strategies and Solutions, LLC	\$	10,946	Rate Consultant
S. Kanetzky Engineering, LLC	\$	3,490	Engineer

