

**CANYON REGIONAL WATER AUTHORITY**  
**Monday, March 9, 2026, at 6:00 PM**  
**850 Lakeside Pass, New Braunfels, TX 78130**

**This meeting is to be conducted at the Canyon Regional Offices located at  
850 Lakeside Pass, New Braunfels, Texas**

This Notice is posted pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code). The Board of Trustees of Canyon Regional Water Authority (CRWA) will hold a meeting in person at 6:00 P.M., Monday, March 9, 2026, in the Board Room. The public may observe this meeting in person. As authorized by Texas Gov. Code sections 551.127 and 551.131(e) and Section 3.04(b) of the CRWA Bylaws, Members of the Board of Trustees may attend the meeting remotely via video conference. Additional information can be obtained by calling: (830) 609-0543. The CRWA Board of Trustees may consider, discuss, and act on any of the matters identified below.

- Item 1      CALL TO ORDER**
- Item 2      BOARD ROLL CALL**
- Item 3      INVOCATION AND PLEDGE OF ALLEGIANCE**
- Item 5      ANNOUNCEMENTS**

- A. The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.
- B. Appointments to the Canyon Regional Water Authority Board of Trustees are due by May 1, 2026

**Item 6      PUBLIC COMMENTS**

- A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit.
- B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

*Members of the public wishing to make a public comment during the meeting must register (a) on the sign-in sheet at the meeting site prior to the meeting; and/or (b) by emailing [mmeredith@crwa.com](mailto:mmeredith@crwa.com) prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.*

**Item 7      CONSENT ITEMS**

*All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.*

- A. CRWA 26-03-001 Concerning Approval of Minutes (CRWA Staff)  
Adopt Resolution 26-03-001 approval of minutes for February 9, 2026, Board of Trustees meetings.
- B. CRWA 26-03-002 Concerning Approval of Financial and Check Registers Reports (CRWA Staff)  
Adopt Resolution 26-03-002 approval of February 2026 Financial Reports and Check Register Reports until audited.

**Item 8      REPORTS**

*(updates from written reports by staff, legal counsel, and others)*

- A. Water Supply, Facility Operations, and Capital Projects  
Discussion on current drought conditions, wholesale water supply status, water treatment, storage and transmission operations, current and near-term capital improvement projects.
- B. External Affairs, Regional Planning and Administrative Reports  
Discussion on regional partnerships, regulatory agencies, groundwater districts, regional water planning, long-term capital improvements, legal and legislative matters.
- C. Committee and Board of Managers Reports  
Discussion on meetings held by the Executive, Budget, Construction, Legislative Affairs, and Contract Review Committees, and the Board of Managers.

**Item 9**      **GENERAL BUSINESS**

- A. Discuss, consider, and take possible action Resolution 26-03-003 on amending the CRWA Board of Trustees administrative policies to include a policy on hiring past and present appointed CRWA Board Members and hiring past and present appointed CRWA Board Member immediate family members at CRWA. *(Mr. Ramos)*
- B. Discuss, consider, and take possible action on Resolution 26-03-004 amending the CRWA Board of Directors administrative policies to include a revised credit card policy.
- C. Discuss, consider, and take possible action on Resolution 26-03-005 executing short-term agreements for water reservation and project development participation with East Central SUD, Crystal Clear SUD, Green Valley SUD, and Springs Hill SUD associated with the Brackish Carrizo-Wilcox Project.
- D. Discuss, consider, and take possible action on Resolution 26-03-006 executing an amendment to the water supply agreement between CRWA and GBRA related to the VFD upgrades project.

**Item 10**    **EXECUTIVE SESSION**

The Board of Trustees may meet in an executive session to discuss the following items, if any, pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All formal action will occur in open session.

- A. Consultation with CRWA's attorney(s) pursuant to Section 551.071 of the Texas Government Code to seek legal advice and discuss settlement offers in connection with Cause No. 25-0782-CV-E; *City of San Marcos vs. Canyon Regional Water Authority, County Line Special Utility District, Crystal Clear Special Utility District, Maxwell Special Utility District and Martindale Water Supply Corporation*; Pending in the 456th District Court of Guadalupe County, Texas.
- B. Consultation with CRWA's attorney(s) concerning properties subject to groundwater leases and intentions to drill exempt wells.

**Item 11**    **RETURN TO OPEN MEETING**

The Board of Trustees may consider, deliberate, and act on the items discussed in Executive Session, if any.

**Item 12**    **FUTURE BOARD MEMBER AGENDA ITEMS**

- A. The next Board of Trustees meeting date is April 13, 2026

**Item 13**    **Adjourn the meeting**

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>AGENDA NUMBER</b>
03/09/2026	CONSENT AGENDA ITEM BOARD OF TRUSTEES MEETING MINUTES OF FEBRUARY 09, 2026	CRWA 26-03-001

**INITIATED BY** KERRY AVERYT / MICHAELLA MEREDITH

**STAFF RECOMMENDATION**

Approve the Minutes of the Regular Board Meeting of the Board of Trustees held on February 09, 2026, as amended, or not amended.

**BACKGROUND INFORMATION**

The minutes of the meeting are attached.

**FINANCIAL IMPACT**

None

**MOTION**

Motion to approve the following resolution.

\_\_\_\_\_

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 26-03-001**

BE IT RESOLVED that the Minutes of the Regular Meeting of the Board of Trustees held February 09, 2026, as amended, or not amended, are approved.

Adopted this 9<sup>th</sup> day of March 2026

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Brandon Rohan, President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs, Secretary

DRAFT CRWA BOARD PACKET 03-09-2026

**MINUTES  
REGULAR BOARD MEETING  
CANYON REGIONAL WATER AUTHORITY  
BOARD OF TRUSTEES**

Regular meeting:

The Canyon Regional Water Authority (CRWA) Board of Trustees met for a regular meeting in person on Monday, February 9, 2026, at 6:00PM.

The following individuals attended the meeting:

<b>Board of Trustees:</b>		<b>CRWA Staff:</b>		<b>Board of Managers and Others:</b>	
Ted Gibbs	Stephanie Gonzalez	Kerry Averyt	Michaella Meredith	Phil Gage	Daniel Smith
Humberto Ramos	Shari McDaniel	David McMullen	Chelesa Hawkins	Trey Wilson	Ruben Barrera
Tracy Scheel	Mabel Vaughn	Bobby Rodriguez	Adam Telfer	Brud Brown	Luis Cuellar
Doris Steubing	Keith Steffen	Regina Franke	Fran Powers	Kim Roach	Graham Moore
Brandon Rohan	Donetta Roberts	Joan Wilkinson	Hanna Diaz	Jesse Pena	
Nicholas Sherman	Mark Davis				
Andrea Velasquez	Dan Huebner				
Michael Saldaña	Isaac Equia (online)				

**Item 1 CALL TO ORDER**

» President Rohan called the meeting to order at approximately 6:00PM.

**Item 2 BOARD ROLL CALL**

» There were fifteen (15) board members present at the time of roll call.

**Item 3 INVOCATION AND PLEDGE OF ALLEGIANCE**

» Trustee Davis provided the Invocation.

**Item 4 OATH AND STATEMENT OF OFFICE OF NEW TRUSTEES**

» Dan Hubener (Martindale) was sworn in as new trustee, by President Rohan. Michael Saldaña and Andrea Velasquez (Crystal Clear) were sworn in prior to the call to order of this board meeting by President Rohan.

**Item 5 ANNOUNCEMENTS**

A. The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an Executive Session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an Executive Session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

» Trustee Gonzalez announced that the City of Converse has a new mayor.

**Item 6 PUBLIC COMMENTS**

A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit.

» There were no non-agenda item comments.

B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

» There were no agenda specific item comments.

*Members of the public wishing to make public comment during the meeting must register by emailing [mmeredith@crwa.com](mailto:mmeredith@crwa.com) prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.*

**Item 7 CONSENT ITEMS**

*All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.*

A. CRWA 26-02-001

Adopt Resolution 26-02-001 Approval of minutes for January 12, 2026, Board of Trustees meetings.

B. CRWA 26-02-002

Adopt Resolution 26-02-002 Approval of January 2026 Financial Reports and Check Register Reports until audited.

» **Vice-President Sherman made a motion to approve Resolutions CRWA 26-02-001 and CRWA 26-02-**

002. Trustee Scheel seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.

**Item 8**

**REPORTS**

*(updates from written reports by staff, legal counsel, and others)*

**A. Water Supply, Facility Operations, and Capital Projects**

Discussion on current drought conditions, wholesale water supply status, water treatment, storage and transmission operations, current and near-term capital improvement projects.

- » Adam Telfer advised of limited rainfall and slight increase in production at Wells Ranch during the month of January as compared to the same month last year. He also noted that he recently met TCEQ at Hays Caldwell regarding the Pall trailers.
- » Trustee Ramos questioned Mr. Telfer's numbers. Mr. Telfer explained.
- » Mr. Telfer continues to work on his required recurring monthly TCEQ reporting, the required annual reporting for (GBRA (in/out of basin), TCEQ, and TRWA, Bin reclassification efforts, CRWA Asset Management Plan, and GIS mapping.
- » Trustee Scheel requested that Mr. Telfer provide a presentation on the TWDB Water Use Survey and TCEQ Tier 2. She also asked if the pilot study reports would be presented to the Construction Committee and Mr. Telfer affirmed.
- » David McMullen provided an update on Well #1 (Wells Ranch); TCEQ is expected to provide feedback from March 7, 2026, review.
- » CRWA is waiting on the parts to repair Well # 3 (Wells Ranch) as it remains offline.
- » A leak has been discovered at Raw Water Tank #1 (Wells Ranch) and CRWA is working to determine the source and resolution.
- » A main breaker will be replaced at Hays Caldwell tomorrow and all applicable parties have been notified.
- » Both the clarifiers at Lake Dunlap stopped working at the same time; CRWA Staff was able to restore temporary use. CRWA is working on quotes for replacement of the affected obsolete parts.
- » Vice-President Sherman asked if more field staff was needed. Mr. McMullen affirmed. Bin reclassification would help; however, Mr. Averyt also acknowledged the need for more field staff.
- » Trustee Ramos asked what percentage of the plants that are being used.
- » Bobby Rodriguez advised that the Strainer Project (Lake Dunlap) is progressing.
- » The Emergency Generator Project (Wells/Ranch) pad has been poured and CRWA is currently waiting for the electrical.
- » Mr. Rodriguez will be coordinating with CRWA Operations for the shutdown for Wells #2 and # 14 (Wells Ranch) but noted that Well # 14 is delayed attributable to some electrical issues that CRWA is working through with GVEC.
- » Mr. Rodriguez advised that he expects to have Phase 1(Hays Caldwell) completed in the next few weeks and Phase 2 (Hays Caldwell) is moving along.
- » The Reedville Pipeline Project tie in was completed last week; this week they are working on flushing the system. He anticipates having it wrapped up in the next two (2) weeks ahead of schedule.

**B. External Affairs, Regional Planning and Administrative Reports**

Discussion on regional partnerships, regulatory agencies, groundwater districts, regional water planning, long-term capital improvements, legal and legislative matters.

- » Chelse Hawkins gave a short presentation regarding the groundwater leases, including a draft map that illustrated various types of CRWA leased water rights. This exercise will provide a concise picture and help CRWA determine what leases continue to be needed for future water.
- » **Legislative Affairs:** A House Natural Resources Committee hearing is scheduled for February 10, 2026; unrelated to interim charges. Focused Advocacy is working on some in-person introductions for the spring. They plan to attend the April 13, 2026, CRWA Board of Trustee meeting.
- » **Evergreen District:** Focused on revisiting their brackish rules.
- » **Region L:** They are in the early stages of the latest planning cycle. They are also looking to fill some vacancies for the planning group.
- » **Groundwater Management Area (GMA) 13:** Their next meeting is February 13, 2026. There was no January meeting. There will be discussion on House Bill 2078 and its implications on how DFCS will be tracked over time.
- » **Gonzales Groundwater District (GCGWD):** CRWA is still waiting for responses to letters regarding some of the rule changes.
- » **Guadalupe County Groundwater Conservation District (GCGCD):** No update.
- » **Alliance Regional Water Authority (ARWA):** No update. The next Board meeting is February 25, 2026.
- » Mr. Averyt advised that the Controller will start on February 17, 2026, and Hanna Diaz completed Contract

- Development Training Course, passed the exam, and she is now a certified Texas Contract Developer.
- » CRWA is waiting on the pricing for a third (3<sup>rd</sup>) mobile unit (Hays Caldwell) and will schedule a meeting with the participating members.
  - » There is an active RFQ for the P3 agreement and it is due February 20, 2026, and Mr. Averyt anticipates this being an agenda item for board consideration at the April 2026 board meeting.
  - » Mr. Averyt continues his service on the Litigation Committee for ARWA. There is continuing discussion regarding the CMAR engagement and cost estimates.
  - » Mr. Averyt met with Hilmar Blumberg and his attorney to execute the amendment to the water lease.
  - » Mr. Averyt provided an update regarding his meeting with Mr. Gary Ballard with Freshwater Texas.
  - » **Legal Update:** Counselor Wilson provided a brief update.
    - *Windsor Chase:* Counselor Wilson continued to explain that the temporary injunction prohibiting the use of those wells remains in place during the appeal.
    - *City of San Marcos:* The CRWA proposed settlement documents were provided to the attorney for City of San Marcos, and it appears they are waiting on City Council approval. Trustee Ramos questioned the method of the disbursement of the money to the City of San Marcos.
    - *TriHydro:* The trial is scheduled for July 2026, and mediation is set for May 2026. Counselor Wilson advised there was a previous hearing where there was a motion by the contractors to get out from under/dismiss the third-party claims that were asserted against them by TriHydro. The court granted the motions. TriHydro also amended its petition and alleged that since the subcontractors had filed a claim that in turn had caused reputational harm to TriHydro.
    - *Blumberg Project:* Mr. Averyt did provide an update on the amendment with Mr. Blumberg.
    - *Trustee Terms:* Counselor Barrera advised that the unexpired terms, for which there is an appointment of a Trustee, does not count toward the ten (10) year term limit.
    - Mr. Averyt advised that the new CRWA domain email address will begin being used exclusively by CRWA for CRWA related business tomorrow, Tuesday, February 10, 2026. He asked if anyone has any issues with their email address to please contact the CRWA office for assistance.
- C. **Committee and Board of Managers Reports**  
 Discussion on meetings held by the Executive, Budget, Construction, and Contract Review Committees, and the Board Managers.
- » **Executive Committee:** President Rohan advised that the committee met to review the agenda for the BOT meeting.
  - » **Budget Committee:** Treasure McDaniel advised that at the last meeting the FY 2024 Audit was discussed as well as the disbursement of the funds from the FY 2025 budget. The Budget Committee recommends approval of the FY 2024 Audit. The next meeting will be February 23, 2026, 10:30AM
  - » **Construction Committee:** This committee did not meet.
  - » **Contract Review Committee:** This committee did not meet.
  - » **Board of Managers:** Board of Managers toured Wells Ranch. The next meeting is in March 2026 and will center around a list of items CRWA Staff believes are necessary for the various plants. Additionally, CRWA Staff will work to schedule a meeting to discuss the potential water project (WR III) with the entities.
  - » **Litigation Committee:** This committee did not meet.

## Item 9

### GENERAL BUSINESS

- A. Presentation of Fiscal Year 2025 Audit; discuss, consider, and take possible action on Resolution 26-02-003 accepting and approving the Fiscal Year 2025 audit.
  - » Kimbery Roach with Armstrong, Vaughn and Associates gave a short presentation.
  - » **Trustee Scheel made a motion to approve the FY 2024 Audit. Trustee Steffen seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.**
- B. Discuss, consider, and take possible action on Resolution 26-02-004 amending the Alliance Regional Water Authority Fiscal Year 2026 budget.
  - » There was an error that was made in the calculations of allocations of the payments from CRWA to ARWA. This amendment is to correct the issue. There is no financial impact on CRWA.
  - » **Trustee Scheel made a motion to approve Item 9B as stated by President Rohan. Trustee Gonzalez seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.**
- C. Discuss, consider, and take possible action on Resolution 26-02-005 approving the ratification of the amendment to the lease agreement between Canyon Regional Water Authority and Hilmar D. Blumberg, Frost Bank, Trustee of the Hilmar Daniel Blumberg Trust UWO Jane Weinert B Lumberg, Hilmar Daniel Blumberg and Kaaren Blumberg, Co-Trustees of the Jordan T. Blumberg 1994 Trust, and Jordan T. Blumberg for Guadalupe County, Texas.
  - » **Trustee Steffen made a motion to approve. Trustee Saldana seconded the motion. President Rohan**

called for a vote. The motion passed with fifteen (15) Ayes.

- D. Discuss, consider, and take possible action on Resolution 26-02-006 accepting nominations for a CRWA Representative to be appointed to the Alliance regional Water Authority Board of Directors, and appointing a Representative selected by vote of the CRWA Board of Trustees
  - » Trustee Scheel nominated Michael Saldaña to serve on the ARWA Board. Vice-President Sherman seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.
- E. Discuss, consider, and take possible action on amending the CRWA Board of Directors administrative policies to include a policy on hiring past and present appointed CRWA Board Members and hiring past and present appointed CRWA Board Member immediate family members at CRWA. (Trustee Ramos)
  - » Counselor Barrera recommended that this is not adopted tonight as he would prefer to refine the language.
  - » Trustee Ramos made a motion to table this item. Secretary Gibbs seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.
- F. Discuss reducing the number of members on the CRWA Board of Trustees from 22 to 11. (President Rohan)
  - » President Rohan advised that this is a discussion only topic, there will be no action taken on this item. Trustee Steffen, Trustee Ramos, Secretary Gibbs, and Treasurer McDaniel each had questions. No action was requested nor taken as this was a discussion topic only.

**Item 10 EXECUTIVE SESSION**

» There were no items to discuss in Executive Session.

The Board of Trustees may meet in an Executive Session to discuss the following items, if any, pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All formal action will occur in open session.

**Item 11 RETURN TO OPEN MEETING**

» There was no Executive Session.

The Board of Trustees may consider, deliberate, and act on the items discussed in Executive Session, if any.

**Item 12 FUTURE BOARD MEMBER AGENDA ITEMS**

- A. Update on the language on the admin policy
- B. Discuss approving the Credit Card Policy
- C. Discuss the Policy and Procedures
- D. The next Board of Trustees meeting date is March 9, 2026.

**ADJOURN THE MEETING**

- Item 13** » Secretary Gibbs made a motion to adjourn the meeting. Treasurer McDaniel seconded the motion. President Rohan adjourned the meeting at 7:36PM

❖ For your convenience, please use the provided link <https://youtu.be/2DH53cbgkEU> to view the February 9, 2026, CRWA Board of Trustees Meeting.

❖ Follow up item(s):

- 1. Mr. Telfer: Short presentation next board meeting (March 9, 2026) regarding TWDB Water Use Survey and TCEQ Tier 2 annual reporting (Requested: Trustee Scheel)
- 2. Mr. Telfer: GBRA Long-Term and Additional Long-Term allocations for 2026 (Requested: Trustee Roberts)
- 3. Mr. Telfer: More information/more descriptive report on why there is difference between raw water and sold water amounts (Requested: Trustee Ramos)
- 4. President Rohan: Supply the method of the disbursement of the money to the City of San Marcos (Requested: Trustee Ramos)
- 5. Regina Franke: Work on and meet with Trustee Steubing regarding the requested changes to the CRWA Employee Handbook (Requested: Trustee Steubing)
- 6. Regina Franke: Draft Credit Use Policy (Requested: Trustee McDaniel)
- 7. Counselor Barrera: Update to Administrative Policy (3.05) (Requested: President Rohan)
- 8. Counselor Barrera: Review and provide DRAFT Policy regarding eligible employee candidates (Requested: Trustee Ramos)
- 9. Mr. Averyt: Draft list of projects for CRWA facilities (Requested: Phil Gage)
- 10. President Rohan: Continue to work on the potential reduction of board representatives (Posed questions: Secretary Gibbs, Treasurer McDaniel Trustee Steffen, and Trustee Ramos)
- 11. Adam Telfer: Pilot study report to be presented to Construction Committee when finalized (Requested: Trustee

Scheel)

12. Mr. Avery: Percentage of plants being utilized (Requested: Trustee Ramos)

Respectfully submitted

Ted Gibbs, Secretary

NOTICE: **The** Board of Trustees may meet in a closed session to discuss any item listed above pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All deliberations and formal action will occur in open session.

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>AGENDA NUMBER</b>
03/09/2026	FINANCIAL REPORT AND CHECK REGISTER REPORT	CRWA 26-03-002

**INITIATED BY** JOAN WILKINSON

**STAFF RECOMMENDATION**

Approve the February 2026 Financial Reports and Check Registers Report until audited.

**BACKGROUND INFORMATION**

The February 2026 Financial Reports and Check Register Reports are attached.

**FINANCIAL IMPACT**

None

**MOTION**

Motion to approve the following resolution.

\_\_\_\_\_

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 26-03-002**

BE IT RESOLVED that the February 2026 Financial Reports and Check Register Reports of Canyon Regional Water Authority are approved until audited.

Adopted this 9<sup>th</sup> day of March 2026

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Brandon Rohan, President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs, Secretary

DRAFT CRWA BOARD PACKET 03-09-2026

# CANYON REGIONAL WATER AUTHORITY

## Balance Sheet

As of February 28, 2026

Feb 28, 26

**ASSETS**

**Current Assets**

**Checking/Savings**

1001 · First United Bank	
1006 · First United Checking #5207	6,680,889.42
1010 · First United Special #7162	2,827.67
1015 · Money Market #2160	1,979,501.48
1017 · HC SM Capacity Buy-In #6744	411,817.74

Total 1001 · First United Bank 9,075,036.31

**1100 · First United Bank (Res)**

1105 · LD/MC Series 2016, #3017	3,099,666.47
1111 · HC Series 2017 #6074	66,555.31
1109 · HC Series 2021 #6663	471,120.68
1113 · HC Counties 2021 Ref #0636	116,552.28
1132 · Wells Ranch Series 2015, #6031	2,434,698.06
1133 · Wells Ranch Series 2016, #3009	2,168,432.73
1134 · Wells Ranch Series 2021 #0911	785,918.30
1140 · L/D Membrane Fund #5701	1,438,291.04
1142 · H/C Membrane Fund #5693	536,433.90
1145 · Repair & Replacement Fund	10,721,270.73

Total 1100 · First United Bank (Res) 21,838,939.50

**1120 · Logic**

1121 · Logic, General Funds	1,348,150.01
1127 · Wells Ranch, Construction #027	872.30
1158 · HC Construction	9,142,136.05

Total 1120 · Logic 10,491,158.36

1160 · BOKF, NA, Austin,WR Series 2015 138,459.99

1161 · BOKF, NA,Austin, HC Series 2017 4,588,649.61

**Total Checking/Savings** 46,132,243.77

**Accounts Receivable**

1200 · Accounts Receivable 4,613,899.53

**1205 · A/R, Alliance Water**

1205-01 · A/R, Alliance,Crystal Clear SUD	1,490,228.07
1205-02 · A/R, Alliance, Martindale WSC	7,588.05
1205-03 · A/R, Alliance, Green Valley SUD	804,207.53

Total 1205 · A/R, Alliance Water 2,302,023.65

**1206 · A/R, GBRA RRWDS VFD Project**

1206-01 · A/R, GBRA, County Line SUD	111,499.20
1206-03 · A/R, GBRA, Martindale WSC	5,292.00

Total 1206 · A/R, GBRA RRWDS VFD Project 116,791.20

**Total Accounts Receivable** 7,032,714.38

**Total Current Assets** 53,164,958.15

**Fixed Assets**

**1400 · Capital Assets**

1404 · Administration Building	586,288.00
1406 · Capitalized Construction Intere	11,273,728.00
1410 · Equipment & Vehicles	619,786.47
1411 · Nanostone - Lake Dunlap	1,131,411.20
1416 · Hays Caldwell	6,437,579.37
1420 · Lake Dunlap Phase I	4,764,833.00
1422 · Mid-Cities Phase I	8,475,370.50
1424 · Office Equipment	158,198.93
1434 · Property Improvements	60,021.00
1436 · River Crossing	577,934.36
1439 · LD-Strainer Improvements	652,825.73

# CANYON REGIONAL WATER AUTHORITY

## Balance Sheet

As of February 28, 2026

	Feb 28, 26
1441 · LD Ozone Project	3,677,549.16
1442 · Dunlap Water Treatment Plant	5,151,927.29
1443 · Dunlap Chemical Tanks	30,326.57
1444 · Hays Caldwell Phase 2	2,053,300.19
1445 · HC Chemical Tanks	5,293.13
1446 · Mid-Cities Phase 2	32,322,395.02
1447 · Hays Caldwell Expansion-2017	
1447-01 · HC Expansion, Capitalized Int	122,276.51
1447 · Hays Caldwell Expansion-2017 - Other	11,795,269.15
Total 1447 · Hays Caldwell Expansion-2017	11,917,545.66
1448 · H/C Membrane Replacement	239,298.14
1449 · Hays Caldwell TM-Reedville Line	815,408.61
1450 · Wells Ranch Project	
1450-01 · WellsRanch, Cap Interest	5,041,728.49
1450 · Wells Ranch Project - Other	40,885,863.75
Total 1450 · Wells Ranch Project	45,927,592.24
1451 · Wells Ranch Phase II-2011	
1451-01 · Capitalized Interest	1,872,118.97
1451 · Wells Ranch Phase II-2011 - Other	14,113,408.01
Total 1451 · Wells Ranch Phase II-2011	15,985,526.98
1452 · Wells Ranch Phase II-2015	
1452-01 · Capitalized Interest	1,930,053.69
1452 · Wells Ranch Phase II-2015 - Other	42,356,826.34
Total 1452 · Wells Ranch Phase II-2015	44,286,880.03
1453 · Wells Ranch III	
1453-01 · WR III, Phase I	454,744.07
1453 · Wells Ranch III - Other	685,179.16
Total 1453 · Wells Ranch III	1,139,923.23
1491 · Right of Use Asset	612,153.36
1490 · Accumulated Depreciation	-60,318,456.73
Total 1400 · Capital Assets	138,584,639.44
Total Fixed Assets	138,584,639.44
Other Assets	
1805 · Deferred Outflow-Pension	280,564.66
1670 · Land	
1672 · Johnson Abstract #47	163,243.95
1673 · Hays Caldwell Project	
1673-01 · Carlisle - 2.009 Acres	549,930.44
1673-02 · Land Acquisition Consultant HC	5,698.00
Total 1673 · Hays Caldwell Project	555,628.44
1674 · Randolph Foster 10 Acres	290,837.56
1675 · Wells Ranch Project	62,061.82
1676 · Land & Land Rights	1,276,634.70
1677 · HC Reedville Pipeline Easements	252,132.00
Total 1670 · Land	2,600,538.47
1703 · Water Rights	3,439,604.49
1800 · Deferred Loss on Debt Refunding	73,987.00
Total Other Assets	6,394,694.62
TOTAL ASSETS	198,144,292.21

# CANYON REGIONAL WATER AUTHORITY

## Balance Sheet

As of February 28, 2026

	Feb 28, 26
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Accounts Payable</b>	
2000 · Accounts Payable	771,611.64
<b>Total Accounts Payable</b>	771,611.64
<b>Other Current Liabilities</b>	
2355 · Deferred Inflow - OPEB	2,274.00
2350 · Total OPEB Liability	11,424.00
2310 · Deferred Inflow-Pension	4,184.00
2300 · Net Pension Liability	72,857.00
2451 · Current Portion of Capital Leas	462,804.56
2050 · Accrued Interest Payable	219,309.65
2140 · Texas Workforce	1,431.58
2165 · TCDRS Retirement Payable	39,026.63
<b>Total Other Current Liabilities</b>	813,311.42
<b>Total Current Liabilities</b>	1,584,923.06
<b>Long Term Liabilities</b>	
2200 · Deferred Revenue - San Marcos	4,448,115.00
2450 · Long Term Capital Lease	159,472.04
2400 · Bonds Payable	
2408 · LD/MC Tax-Exempt Series 2016	10,510,000.00
2430 · Hays Caldwell Series 2017	3,570,000.00
2431 · Hays Caldwell TE Series 2021	10,950,000.00
2432 · Hays Caldwell Series 2021 Ref	1,735,000.00
2443 · Wells Ranch Series 2015	28,270,000.00
2446 · Wells Ranch Series 2016	17,360,000.00
2447 · Wells Ranch Series 2021	11,175,000.00
<b>Total 2400 · Bonds Payable</b>	83,570,000.00
2490 · Unamortized Premiums	3,173,146.00
<b>Total Long Term Liabilities</b>	91,350,733.04
<b>Total Liabilities</b>	92,935,656.10
<b>Equity</b>	
3810 · Restricted for Membranes	1,896,216.00
3820 · Restricted for Debt Service	5,063,747.00
3950 · Retained Earnings	24,062,644.19
3975 · Inv in Cap Asset, net of debt	64,741,171.50
Net Income	9,444,857.42
<b>Total Equity</b>	105,208,636.11
<b>TOTAL LIABILITIES &amp; EQUITY</b>	198,144,292.21

**Canyon Regional Water Authority  
Profit Loss Budget vs. Actual  
February 2026**

	February 2026	October 2025 February 2026	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
<b>Income</b>					
4000 · Revenues					
4002 · Debt Payments	975,764.20	4,878,821.00	11,709,638.24	-6,830,817.24	41.67%
4003 · Raw Water	553,175.57	2,765,877.85	7,560,324.58	-4,794,446.73	36.58%
4004 · Water-New Berlin	0.00	0.00	57,023.93	-57,023.93	0.0%
4009 · Membrane Replacement Fund	37,268.24	186,341.20	588,400.54	-402,059.34	31.67%
4010 · Line Use & Delivery Contracts	12,716.27	64,503.38	258,231.83	-193,728.45	24.98%
4011 · Line Use New Berlin	1,429.94	7,149.70	17,160.00	-10,010.30	41.67%
4012 · Raw Water Delivery Fees	32,598.18	166,519.13	614,385.71	-447,866.58	27.1%
4017 · Water Sales	493,409.65	2,772,422.06	7,402,038.85	-4,629,616.79	37.46%
4018 · Plant Operations	463,783.08	2,318,915.40	5,565,619.59	-3,246,704.19	41.67%
4020 · Repair & Replacement Funds	689,413.81	3,447,069.05	8,358,583.00	-4,911,513.95	41.24%
4022 · CRWA Administrative	311,547.85	1,557,739.25	3,844,182.61	-2,286,443.36	40.52%
4023 · Alliance Water	679,105.75	3,732,784.92	8,901,556.25	-5,168,771.33	41.93%
4024 · Interest Income General	50,708.43	282,630.43	0.00	282,630.43	100.0%
4026 · Interest Income Bond Accounts	25,180.43	130,317.17	0.00	130,317.17	100.0%
4028 · Interest Construction Accounts	40,806.75	246,738.67	0.00	246,738.67	100.0%
4030 · Other Income	351.69	1,885.56	0.00	1,885.56	100.0%
<b>Total 4000 · Revenues</b>	<b>4,367,259.84</b>	<b>22,559,714.77</b>	<b>54,877,145.13</b>	<b>-32,317,430.36</b>	<b>41.11%</b>
<b>Expense</b>					
5000 · Bond Repayments					
5005 · Bond Payments	1,015,976.34	5,079,881.66	11,709,638.24	-6,629,756.58	43.38%
<b>Total 5000 · Bond Repayments</b>	<b>1,015,976.34</b>	<b>5,079,881.66</b>	<b>11,709,638.24</b>	<b>-6,629,756.58</b>	<b>43.38%</b>
5500 · Water Purchases					
5501 · Raw Water Purchases	415,903.57	3,235,061.92	7,560,324.58	-4,325,262.66	42.79%
5502 · Water Purchases, New Berlin	0.00	0.00	57,023.93	-57,023.93	0.0%
<b>Total 5500 · Water Purchases</b>	<b>415,903.57</b>	<b>3,235,061.92</b>	<b>7,617,348.51</b>	<b>-4,382,286.59</b>	<b>42.47%</b>
5600 · Membrane Funds					
5700 · Repair & Replacement Funds	40,284.00	201,420.00	588,400.54	-386,980.54	34.23%
	13,478.33	337,451.92	8,358,583.00	-8,021,131.08	4.04%
6000 · Line Use & Delivery Costs					
6005 · Line Use Contract Maxwell	3,018.60	16,870.95	124,416.59	-107,545.64	13.56%
6008 · Line Use Contract New Berlin	0.00	0.00	17,160.00	-17,160.00	0.0%
6010 · Line Contract GBRA	11,151.27	55,756.35	133,815.24	-78,058.89	41.67%
6011 · GBRA Raw Water Delivery Fees	32,123.15	171,917.31	614,385.71	-442,468.40	27.98%
<b>Total 6000 · Line Use &amp; Delivery Costs</b>	<b>46,293.02</b>	<b>244,544.61</b>	<b>889,777.54</b>	<b>-645,232.93</b>	<b>27.48%</b>

**Canyon Regional Water Authority  
Profit Loss Budget vs. Actual  
February 2026**

	February 2026	October 2025 February 2026	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
<b>7000 · Plant Expenses-Variable Costs</b>					
7005 · Plant Utilities	102,252.01	1,104,495.53	3,452,658.09	-2,348,162.56	31.99%
7010 · Chemicals	257,596.74	1,189,193.43	3,955,580.76	-2,766,387.33	30.06%
<b>Total 7000 · Plant Expenses-Variable Costs</b>	<b>359,848.75</b>	<b>2,293,688.96</b>	<b>7,408,238.85</b>	<b>-5,114,549.89</b>	<b>30.96%</b>
<b>7100 · Operating Expenses</b>					
7110 · Mechanical Operations					
7110-01 · Supplies	412.08	2,295.14	15,000.00	-12,704.86	15.3%
7110-02 · Vehicle Operations	317.73	1,576.23	6,000.00	-4,423.77	26.27%
<b>Total 7110 · Mechanical Operations</b>	<b>729.81</b>	<b>3,871.37</b>	<b>21,000.00</b>	<b>-17,128.63</b>	<b>18.44%</b>
7115 · Plant Maintenance & Supplies	106,844.56	592,251.27	1,737,000.00	-1,144,748.73	34.1%
7116 · Generator & Compressor Maint.	0.00	28,562.68	109,400.00	-80,837.32	26.11%
7117 · Equipment rental	3,264.02	21,329.26	58,400.00	-37,070.74	36.52%
7120 · SCADA	8,812.50	25,467.24	131,000.00	-105,532.76	19.44%
7122 · Vehicle Operations	3,863.95	13,004.06	278,000.00	-264,995.94	4.68%
7125 · Grounds Maintenance	10,867.58	53,635.14	172,800.00	-119,164.86	31.04%
7131 · Permits and Fees	1,227.50	14,860.98	29,050.00	-14,189.02	51.16%
7135 · Lab Supplies & Testing Fees	5,624.44	39,955.24	151,000.00	-111,044.76	26.46%
7140 · Insurance	0.00	167,139.98	184,905.96	-17,765.98	90.39%
7150 · Meals & Functions	1,639.86	10,138.92	55,500.00	-45,361.08	18.27%
7155 · Memberships & Dues	1,695.00	4,929.00	6,850.00	-1,921.00	71.96%
7160 · Mileage	750.23	3,927.22	7,750.00	-3,822.78	50.67%
7162 · Office Supplies and Expense	5,025.55	19,548.67	130,000.00	-110,451.33	15.04%
7165 · Training	835.00	1,030.00	10,500.00	-9,470.00	9.81%
7170 · Clothing	0.00	6,000.00	11,000.00	-5,000.00	54.55%
7175 · Telephones	469.75	2,323.25	6,000.00	-3,676.75	38.72%
7180 · Mobile Telephones	1,407.13	6,415.53	17,200.00	-10,784.47	37.3%
7190 · Network Expenses	0.00	6,383.65	15,000.00	-8,616.35	42.56%
7191 · Internet Domain	480.47	2,402.35	6,000.00	-3,597.65	40.04%
7192 · Security and Backup System	1,816.36	4,139.72	7,500.00	-3,360.28	55.2%
7193 · GIS Management Program	0.00	0.00	10,000.00	-10,000.00	0.0%
7195 · Contract Labor	0.00	0.00	4,000.00	-4,000.00	0.0%
7196 · GW Transport/Pumping Fees	16,840.01	204,009.16	355,000.00	-150,990.84	57.47%
7199 · Office Building Expansion/Rental	1,525.95	10,161.45	65,000.00	-54,838.55	15.63%
<b>Total 7100 · Operating Expenses</b>	<b>173,719.67</b>	<b>1,241,486.14</b>	<b>3,579,855.96</b>	<b>-2,338,369.82</b>	<b>1,909.99%</b>
<b>7500 · Payroll Expenses</b>					
7505 · Annual Pay	182,159.01	755,474.52	2,861,623.17	-2,106,148.65	26.4%
7510 · Overtime	16,048.59	55,596.97	161,081.78	-105,484.81	34.52%
7530 · On Call	300.00	2,100.00	15,600.01	-13,500.01	13.46%
<b>Total 7500 · Payroll Expenses</b>	<b>198,507.60</b>	<b>813,171.49</b>	<b>3,038,304.96</b>	<b>-2,225,133.47</b>	<b>26.76%</b>

**Canyon Regional Water Authority  
Profit Loss Budget vs. Actual  
February 2026**

	February 2026	October 2025 February 2026	Annual Budget	\$ Over/(Under) Annual Budget	% of Annual Budget
<b>7600 · Employee Benefits</b>					
7605 · Payroll Taxes	14,836.67	59,894.55	254,464.57	-194,570.02	23.54%
7610 · Insurance	25,262.73	125,868.11	426,027.31	-300,159.20	29.55%
7615 · Retirement	24,892.86	102,908.85	384,649.40	-281,740.55	26.75%
<b>Total 7600 · Employee Benefits</b>	<b>64,992.26</b>	<b>288,671.51</b>	<b>1,065,141.28</b>	<b>-776,469.77</b>	<b>27.1%</b>
<b>7800 · Professional Fees</b>					
7801 · SEC Disclosure	0.00	0.00	2,500.00	-2,500.00	0.0%
7802 · Bank Service Fees	0.00	90.00	1,000.00	-910.00	9.0%
7803 · 401(K) Plan Fees	0.00	1,000.00	3,500.00	-2,500.00	28.57%
7806 · Bond Fees	0.00	800.00	3,000.00	-2,200.00	26.67%
7805 · Legal Fees	10,550.00	205,777.71	1,125,000.00	-919,222.29	18.29%
7810 · Engineering	2,647.50	118,102.52	570,000.00	-451,897.48	20.72%
7820 · Accounting & Audit	0.00	15,100.00	15,300.00	-200.00	98.69%
<b>Total 7800 · Professional Fees</b>	<b>13,197.50</b>	<b>340,870.23</b>	<b>1,720,300.00</b>	<b>-1,379,429.77</b>	<b>19.82%</b>
<b>7823 · Alliance Water</b>	<b>754,740.45</b>	<b>3,021,942.34</b>	<b>8,901,556.25</b>	<b>-5,879,613.91</b>	<b>33.95%</b>
<b>Total Expense</b>	<b>3,096,941.49</b>	<b>17,098,190.78</b>	<b>54,877,145.13</b>	<b>-37,778,954.35</b>	<b>31.16%</b>
<b>Net Ordinary Income</b>	<b>1,270,318.35</b>	<b>5,461,523.99</b>	<b>0.00</b>	<b>5,461,523.99</b>	<b>100.0%</b>
<b>Other Income/Expense</b>					
Other Income					
8000 · Bond Payment Principal	796,666.69	3,983,333.43	0.00	0.00	100.0%
Net Other Income/Expense	796,666.69	3,983,333.43	0.00	3,983,333.43	100.0%
<b>Net Income</b>	<b>2,066,985.04</b>	<b>9,444,857.42</b>	<b>0.00</b>	<b>9,444,857.42</b>	<b>100.0%</b>

**CANYON REGIONAL WATER AUTHORITY**  
**Profit & Loss Prev Year Comparison**

October 2025 through February 2026

	Oct '25 - Feb 26	Oct '24 - Feb 25	\$ Change	% Change
<b>Ordinary Income/Expense</b>				
<b>Income</b>				
<b>4000 - Revenues</b>				
4002 - Debt Payments	4,878,821.00	4,879,521.00	-700.00	0.0%
4003 - Raw Water	2,765,877.85	2,924,144.40	-158,266.55	-5.4%
4004 - Water-New Berlin	0.00	24,626.00	-24,626.00	-100.0%
4009 - Membrane Replacement Fund	186,341.20	186,341.20	0.00	0.0%
4010 - Line Use & Delivery Contracts	64,503.38	61,116.94	3,386.44	5.5%
4011 - Line Use New Berlin	7,149.70	7,149.70	0.00	0.0%
4012 - Raw Water Delivery Fees	166,519.13	178,502.36	-11,983.23	-6.7%
4017 - Water Sales	2,772,422.06	2,658,802.67	113,619.39	4.3%
4018 - Plant Operations	2,318,915.40	2,218,718.45	100,196.95	4.5%
4020 - Repair & Replacement Funds	3,447,069.05	2,297,803.85	1,149,265.20	50.0%
4022 - CRWA Administrative	1,557,739.25	1,266,546.80	291,192.45	23.0%
4023 - Alliance Water	3,732,784.92	2,615,919.49	1,116,865.43	42.7%
4024 - Interest Income General	282,630.43	223,863.82	58,766.61	26.3%
4026 - Interest Income Bond Accounts	130,317.17	148,437.85	-18,120.68	-12.2%
4028 - Interest Construction Accounts	246,738.67	421,387.68	-174,649.01	-41.5%
4030 - Other Income	1,885.56	5,425.76	-3,540.20	-65.3%
<b>Total 4000 - Revenues</b>	<b>22,559,714.77</b>	<b>20,118,307.97</b>	<b>2,441,406.80</b>	<b>12.1%</b>
<b>Total Income</b>	<b>22,559,714.77</b>	<b>20,118,307.97</b>	<b>2,441,406.80</b>	<b>12.1%</b>
<b>Gross Profit</b>	<b>22,559,714.77</b>	<b>20,118,307.97</b>	<b>2,441,406.80</b>	<b>12.1%</b>
<b>Expense</b>				
<b>5000 - Bond Repayments</b>				
5005 - Bond Payments	5,079,881.66	5,072,701.80	7,179.86	0.1%
<b>Total 5000 - Bond Repayments</b>	<b>5,079,881.66</b>	<b>5,072,701.80</b>	<b>7,179.86</b>	<b>0.1%</b>
<b>5500 - Water Purchases</b>				
5501 - Raw Water Purchases	3,235,061.92	3,071,120.83	163,941.09	5.3%
5502 - Water Purchases, New Berlin	0.00	24,626.00	-24,626.00	-100.0%
<b>Total 5500 - Water Purchases</b>	<b>3,235,061.92</b>	<b>3,095,746.83</b>	<b>139,315.09</b>	<b>4.5%</b>
<b>5600 - Membrane Funds</b>	201,420.00	201,660.00	-240.00	-0.1%
<b>5700 - Repair &amp; Replacement Funds</b>	337,451.92	231,314.82	106,137.10	45.9%
<b>6000 - Line Use &amp; Delivery Costs</b>				
6005 - Line Use Contract Maxwell	16,870.95	5,064.46	11,806.49	233.1%
6010 - Line Contract GBRA	55,756.35	55,756.35	0.00	0.0%
6011 - GBRA Raw Water Delivery Fees	171,917.31	184,715.80	-12,798.49	-6.9%
<b>Total 6000 - Line Use &amp; Delivery Costs</b>	<b>244,544.61</b>	<b>245,536.61</b>	<b>-992.00</b>	<b>-0.4%</b>
<b>7000 - Plant Expenses-Variable Costs</b>				
7005 - Plant Utilities	1,104,495.53	1,189,479.12	-84,983.59	-7.1%
7010 - Chemicals	1,189,193.43	1,073,753.28	115,440.15	10.8%
<b>Total 7000 - Plant Expenses-Variable C...</b>	<b>2,293,688.96</b>	<b>2,263,232.40</b>	<b>30,456.56</b>	<b>1.4%</b>
<b>7100 - Operating Expenses</b>				
<b>7110 - Mechanical Operations</b>				
7110-01 - Supplies	2,295.14	5,296.70	-3,001.56	-56.7%
7110-02 - Vehicle Operations	1,576.23	9,678.24	-8,102.01	-83.7%
<b>Total 7110 - Mechanical Operations</b>	<b>3,871.37</b>	<b>14,974.94</b>	<b>-11,103.57</b>	<b>-74.2%</b>
<b>7115 - Plant Maintenance &amp; Supplies</b>	592,251.27	432,221.87	160,029.40	37.0%
<b>7116 - Generator &amp; Compressor Maint.</b>	28,562.68	9,702.81	18,859.87	194.4%
7117 - Equipment rental	21,329.26	21,201.23	128.03	0.6%
7120 - SCADA	25,467.24	27,478.46	-2,011.22	-7.3%
7122 - Vehicle Operations	13,004.06	28,399.96	-15,395.90	-54.2%
7125 - Grounds Maintenance	53,635.14	53,362.25	272.89	0.5%
7131 - Permits and Fees	14,860.98	13,779.32	1,081.66	7.9%
7135 - Lab Supplies & Testing Fees	39,955.24	47,940.23	-7,984.99	-16.7%
7140 - Insurance	167,139.98	141,547.48	25,592.50	18.1%
7150 - Meals & Functions	10,138.92	7,934.00	2,204.92	27.8%
7155 - Memberships & Dues	4,929.00	4,098.00	831.00	20.3%
7160 - Mileage	3,927.22	10,194.65	-6,267.43	-61.5%
7162 - Office Supplies and Expense	19,548.67	17,420.28	2,128.39	12.2%
7165 - Training	1,030.00	859.50	170.50	19.8%
7170 - Clothing	6,000.00	6,000.00	0.00	0.0%
7175 - Telephones	2,323.25	2,645.78	-322.53	-12.2%
7180 - Mobile Telephones	6,415.53	5,933.31	482.22	8.1%
7190 - Network Expenses	6,383.65	3,267.50	3,116.15	95.4%
7191 - Internet Domain	2,402.35	2,402.30	0.05	0.0%
7192 - Security and Backup System	4,139.72	2,644.55	1,495.17	56.5%
7196 - GW Transport/Pumping Fees	204,009.16	197,224.33	6,784.83	3.4%
7199 - Office Bldg Expansion/Rental	10,161.45	0.00	10,161.45	100.0%
<b>Total 7100 - Operating Expenses</b>	<b>1,241,486.14</b>	<b>1,051,232.75</b>	<b>190,253.39</b>	<b>18.1%</b>

**CANYON REGIONAL WATER AUTHORITY**  
**Profit & Loss Prev Year Comparison**

October 2025 through February 2026

	Oct '25 - Feb 26	Oct '24 - Feb 25	\$ Change	% Change
<b>7500 - Payroll Expenses</b>				
7540 - Taxable Third Party Sick Pay	0.00	0.00	0.00	0.0%
7505 - Annual Pay	755,474.52	653,487.81	101,986.71	15.6%
7510 - Overtime	55,596.97	36,237.13	19,359.84	53.4%
7530 - On Call	2,100.00	2,600.00	-500.00	-19.2%
7500 - Payroll Expenses - Other	0.00	0.00	0.00	0.0%
<b>Total 7500 - Payroll Expenses</b>	<b>813,171.49</b>	<b>692,324.94</b>	<b>120,846.55</b>	<b>17.5%</b>
<b>7600 - Employee Benefits</b>				
7605 - Payroll Taxes	59,894.55	53,062.00	6,832.55	12.9%
7610 - Insurance	125,868.11	89,728.36	36,139.75	40.3%
7615 - Retirement	102,908.85	89,488.82	13,420.03	15.0%
<b>Total 7600 - Employee Benefits</b>	<b>288,671.51</b>	<b>232,279.18</b>	<b>56,392.33</b>	<b>24.3%</b>
<b>7800 - Professional Fees</b>				
7802 - Bank Service Fees	90.00	125.00	-35.00	-28.0%
7803 - 401(k) Plan Fees	1,000.00	1,510.00	-510.00	-33.8%
7806 - Bond Fees	800.00	800.00	0.00	0.0%
7805 - Legal Fees	205,777.71	173,541.88	32,235.83	18.6%
7810 - Engineering	118,102.52	116,584.46	1,518.06	1.3%
7820 - Accounting & Audit	15,100.00	14,940.00	160.00	1.1%
<b>Total 7800 - Professional Fees</b>	<b>340,870.23</b>	<b>307,501.34</b>	<b>33,368.89</b>	<b>10.9%</b>
<b>7823 - Alliance Water</b>	<b>3,021,942.34</b>	<b>2,101,555.10</b>	<b>920,387.24</b>	<b>43.6%</b>
<b>Total Expense</b>	<b>17,098,190.78</b>	<b>15,495,085.77</b>	<b>1,603,105.01</b>	<b>10.4%</b>
<b>Net Ordinary Income</b>	<b>5,461,523.99</b>	<b>4,623,222.20</b>	<b>838,301.79</b>	<b>18.1%</b>
<b>Other Income/Expense</b>				
<b>Other Income</b>				
8000 - Bond Payment Principal	3,983,333.43	3,829,166.70	154,166.73	4.0%
<b>Total Other Income</b>	<b>3,983,333.43</b>	<b>3,829,166.70</b>	<b>154,166.73</b>	<b>4.0%</b>
<b>Net Other Income</b>	<b>3,983,333.43</b>	<b>3,829,166.70</b>	<b>154,166.73</b>	<b>4.0%</b>
<b>Net Income</b>	<b>9,444,857.42</b>	<b>8,452,388.90</b>	<b>992,468.52</b>	<b>11.7%</b>

**CANYON REGIONAL WATER AUTHORITY**  
**Monthly General Account Check Register**  
As of February 28, 2026

Type	Date	Num	Name	Memo	Amount	Balance
						<b>6,093,039.01</b>
Bill Pmt -Check	02/02/2026	ACH	GVEC - Big Oaks	12/04/2025 - 01/05/2026	-40.00	6,092,999.01
Bill Pmt -Check	02/02/2026	ACH	GVEC - Bond East Well	12/04/2025 - 01/05/2026	-8,776.00	6,084,223.01
Bill Pmt -Check	02/02/2026	ACH	GVEC - Bond West Well	12/04/2025 - 01/05/2026	-4,921.27	6,079,301.74
Bill Pmt -Check	02/02/2026	ACH	GVEC - Bull Trap Well	12/04/2025 - 01/05/2026	-3,155.00	6,076,146.74
Bill Pmt -Check	02/02/2026	ACH	GVEC - Camphouse Well	12/04/2025 - 01/05/2026	-3,946.00	6,072,200.74
Bill Pmt -Check	02/02/2026	ACH	GVEC - Chicken House Well	12/04/2025 - 01/05/2026	-3,576.32	6,068,624.42
Bill Pmt -Check	02/02/2026	ACH	GVEC - Christian East Well	12/04/2025 - 01/05/2026	-4,173.50	6,064,450.92
Bill Pmt -Check	02/02/2026	ACH	GVEC - Christian West Well	12/04/2025 - 01/05/2026	-4,468.19	6,059,982.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Cibolo	12/04/2025 - 01/05/2026	-30.00	6,059,952.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Coastal Field Well	12/04/2025 - 01/05/2026	-3,642.00	6,056,310.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Damerau	12/04/2025 - 01/05/2026	-46.00	6,056,264.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Deadman Tank Well	12/04/2025 - 01/05/2026	-13,495.00	6,042,769.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Deer Stand Well	12/04/2025 - 01/05/2026	-15,197.00	6,027,572.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - FM 467	12/04/2025 - 01/05/2026	-41.00	6,027,531.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Green Valley	12/04/2025 - 01/05/2026	-30.00	6,027,501.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - GV 7293 IH 10	12/04/2025 - 01/05/2026	-32.00	6,027,469.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Hardy Road	12/04/2025 - 01/05/2026	-34.00	6,027,435.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Hickory Forest	12/04/2025 - 01/05/2026	-139.00	6,027,296.73
Bill Pmt -Check	02/02/2026	ACH	GVEC - Littlefield Well	12/04/2025 - 01/05/2026	-3,560.81	6,023,735.92
Bill Pmt -Check	02/02/2026	ACH	GVEC - Marion	12/04/2025 - 01/05/2026	-29.00	6,023,706.92
Bill Pmt -Check	02/02/2026	ACH	GVEC - Pig Trap Well	12/04/2025 - 01/05/2026	-2,739.00	6,020,967.92
Bill Pmt -Check	02/02/2026	ACH	GVEC - Pivot Irrigation	12/04/2025 - 01/05/2026	-62.00	6,020,905.92
Bill Pmt -Check	02/02/2026	ACH	GVEC - Tommys Well	12/04/2025 - 01/05/2026	-222.00	6,020,683.92
Bill Pmt -Check	02/02/2026	ACH	GVEC - Wagner Booster Stn #2	12/04/2025 - 01/05/2026	-1,048.92	6,019,635.00
Bill Pmt -Check	02/02/2026	ACH	GVEC - WR Generators	12/04/2025 - 01/05/2026	-25.00	6,019,610.00
Bill Pmt -Check	02/03/2026	ACH	Aetna	Employee Medical Insurance	-27,159.25	5,992,450.75
General Journal	02/05/2026	02-01	Javier Ramirez & Velma Montalvo	Void ck #40384 - - Check lost	3,154.31	5,995,605.06
Check	02/05/2026	40539	Javier Ramirez & Velma Montalvo	Semi-Annual Water Lease Payment	-3,154.31	5,992,450.75
Paycheck	02/06/2026	Direct Dep	Powers, Frantiska A		-2,151.56	5,990,299.19
Paycheck	02/06/2026	Direct Dep	Franko, Regina C		-3,880.27	5,986,418.92
Paycheck	02/06/2026	Direct Dep	Wilkinson, Joan A		-3,773.96	5,982,644.96
Paycheck	02/06/2026	Direct Dep	Allman, Michael		-3,842.85	5,978,802.11
Paycheck	02/06/2026	Direct Dep	Andrews, Michael D		-1,964.27	5,976,837.84
Paycheck	02/06/2026	Direct Dep	Arreaga, Ivan R		-2,148.32	5,974,689.52
Paycheck	02/06/2026	Direct Dep	Baker, Justin C		-1,280.94	5,973,408.58
Paycheck	02/06/2026	Direct Dep	Flores, Jimmy		-3,620.29	5,969,788.29
Paycheck	02/06/2026	Direct Dep	Garcia, Jesus M		-2,398.61	5,967,389.68
Paycheck	02/06/2026	Direct Dep	Kirkland, Debra M		-2,507.96	5,964,881.72
Paycheck	02/06/2026	Direct Dep	Moreno, Joe		-5,490.92	5,959,390.80
Paycheck	02/06/2026	Direct Dep	Pelata, David W		-2,469.15	5,956,921.65
Paycheck	02/06/2026	Direct Dep	Sarten, Donald		-3,574.62	5,953,347.03
Paycheck	02/06/2026	Direct Dep	Shirk, Austin		-2,686.79	5,950,660.24
Paycheck	02/06/2026	Direct Dep	Sims, Clarissa R		-1,838.57	5,948,821.67
Paycheck	02/06/2026	Direct Dep	Wallace, Russell L		-3,778.17	5,945,043.50
Paycheck	02/06/2026	Direct Dep	Averyt, Kerry L		-5,571.48	5,939,472.02
Paycheck	02/06/2026	Direct Dep	Diaz, Hanna S		-1,812.06	5,937,659.96
Paycheck	02/06/2026	Direct Dep	Hawkins, Chelsea A		-3,917.91	5,933,742.05
Paycheck	02/06/2026	Direct Dep	McMullen, David W.		-4,446.10	5,929,295.95
Paycheck	02/06/2026	Direct Dep	Meredith, Michaela L		-1,344.02	5,927,951.93
Paycheck	02/06/2026	Direct Dep	Rodriguez, Jr., Robert G		-3,396.96	5,924,554.97
Paycheck	02/06/2026	Direct Dep	Telfer, Adam C		-4,352.76	5,920,202.21
Liability Check	02/06/2026	ACH	John Hancock	401(k) Retirement Plan	-1,181.57	5,919,020.64
Liability Check	02/06/2026	EFTPS	US Treasury	74-2586063	-26,362.58	5,892,658.06
Transfer	02/06/2026			Trojan Aria Filter Pilot Study	40,000.00	5,932,658.06
Bill Pmt -Check	02/06/2026	40512	Avesis	Employee Vision Insurance	-551.92	5,932,106.14
Bill Pmt -Check	02/06/2026	40513	Barcom Technology Solutions	Backup Monitoring	-434.92	5,931,671.22
Bill Pmt -Check	02/06/2026	40514	Callis Professional Services, LLC	Office Cleaning	-370.70	5,931,300.52
Bill Pmt -Check	02/06/2026	40515	Chelsea Hawkins	Mileage Reimbursement	-403.10	5,930,897.42
Bill Pmt -Check	02/06/2026	40516	Council Automotive Supply	Dodge 2022 Maintenance	-29.99	5,930,867.43
Bill Pmt -Check	02/06/2026	40517	Fastest Labs of New Braunfels	New Employee Drug Testing	-85.00	5,930,782.43
Bill Pmt -Check	02/06/2026	40518	Garrison Comal Supply, LLC	Supplies	-80.44	5,930,701.99
Bill Pmt -Check	02/06/2026	40519	Grainger	Chemical Transfer Pump	-1,545.59	5,929,156.40
Bill Pmt -Check	02/06/2026	40520	Helping Hand Hardware, Inc.	Supplies	-445.22	5,928,711.18
Bill Pmt -Check	02/06/2026	40521	Hierholzer Engineering, Inc.	SCADA	-14,699.50	5,914,011.68
Bill Pmt -Check	02/06/2026	40522	Hofmann's Supply	Cylinder Rental	-17.98	5,913,993.70
Bill Pmt -Check	02/06/2026	40523	Honey Bucket	Holding Tank for Rental Office	-875.00	5,913,118.70
Bill Pmt -Check	02/06/2026	40524	Lonestar Armature, LLC	125 VHS Motor Rewind	-10,438.89	5,902,679.81

**CANYON REGIONAL WATER AUTHORITY**  
**Monthly General Account Check Register**  
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Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	02/06/2026	40525	Matheson Tri-Gas, Inc.	Cylinder Rental & Oxygen	-8,800.16	5,893,879.65
Bill Pmt -Check	02/06/2026	40526	New Braunfels Chamber Of Commerce	Membership Dues	-450.00	5,893,429.65
Bill Pmt -Check	02/06/2026	40527	New Braunfels Welders Supply Inc.	Cylinder Rental	-37.50	5,893,392.15
Bill Pmt -Check	02/06/2026	40528	Outfitter Truck Accessories	2022 Dodge	-860.00	5,892,532.15
Bill Pmt -Check	02/06/2026	40529	PVS DX, INC	Chemicals	-5,674.30	5,886,857.85
Bill Pmt -Check	02/06/2026	40530	Standard Insurance Company	Employee STD, LTD, & Life Insurance	-1,889.57	5,884,968.28
Bill Pmt -Check	02/06/2026	40531	Standard Insurance Company-Dental	Dental Insurance	-1,972.24	5,882,996.04
Bill Pmt -Check	02/06/2026	40532	Texas Commission on Environmental Quality	Water Use Assessment	-429.00	5,882,567.04
Bill Pmt -Check	02/06/2026	40533	Texas Excavation Safety System, Inc.	Texas 811	-265.65	5,882,301.39
Bill Pmt -Check	02/06/2026	40534	Texas Water Association	TWA Annual Dues	-1,245.00	5,881,056.39
Bill Pmt -Check	02/06/2026	40535	Tri-County A/C & Heating LLC	A/C Filters	-157.50	5,880,898.89
Bill Pmt -Check	02/06/2026	40536	Trojan Technologies Corp.	Pall Rental Trailer	-40,000.00	5,840,898.89
Bill Pmt -Check	02/06/2026	40537	Waste Management	Garbage Disposal	-1,962.31	5,838,936.58
Bill Pmt -Check	02/06/2026	40538	Williams Supply Company, Ltd.	Supplies	-63.87	5,838,872.71
Deposit	02/09/2026			Deposit	79,615.03	5,918,487.74
Bill Pmt -Check	02/09/2026	ACH	SWBC Administrative Services Organization	HR Services	-550.00	5,917,937.74
Deposit	02/10/2026			Deposit	697,261.67	6,615,199.41
Deposit	02/13/2026			Deposit	905,594.16	7,520,793.57
Bill Pmt -Check	02/13/2026	ACH	Texas Fleet Fuel	Vehicle Fuel	-1,020.31	7,519,773.26
Bill Pmt -Check	02/13/2026	40540	5S Service Company LLC	Installed Breaker @ LD	-680.80	7,519,092.46
Bill Pmt -Check	02/13/2026	40541	ACT Pipe and Supply, Inc.	Solid Sleeve & Mega Lug	-12,070.18	7,507,022.28
Bill Pmt -Check	02/13/2026	40542	ATCO International	Parts	-882.00	7,506,140.28
Bill Pmt -Check	02/13/2026	40543	Brightly Software, Inc.	GIS Software	-13,006.20	7,493,134.08
Bill Pmt -Check	02/13/2026	40544	Capitol Bearing Service	Supplies	-96.54	7,493,037.54
Bill Pmt -Check	02/13/2026	40545	Charter Communications	HC Internet	-120.62	7,492,916.92
Bill Pmt -Check	02/13/2026	40546	Council Automotive Supply	Supplies	-153.97	7,492,762.95
Bill Pmt -Check	02/13/2026	40547	Dynamic Mechanical Contracting	HVAC Maintenance @ Wagner	-1,932.00	7,490,830.95
Bill Pmt -Check	02/13/2026	40548	Fluid Meter Service, Corp.	Parts	-2,693.00	7,488,137.95
Bill Pmt -Check	02/13/2026	40549	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	-10,000.00	7,478,137.95
Bill Pmt -Check	02/13/2026	40550	GBRA-Raw Water & TM	12613 A/F @ \$193 & Raw Water Delivery	-246,133.50	7,232,004.45
Bill Pmt -Check	02/13/2026	40551	Grainger	Pumps	-1,575.51	7,230,428.94
Bill Pmt -Check	02/13/2026	40552	Hierholzer Engineering, Inc.	SCADA	-10,245.25	7,220,183.69
Bill Pmt -Check	02/13/2026	40553	Hild Brothers, Inc.	Weed Killer	-100.00	7,220,083.69
Bill Pmt -Check	02/13/2026	40554	Lhoist North America of Texas, LLC	Lime	-47,795.05	7,172,288.64
Bill Pmt -Check	02/13/2026	40555	Pollution Control Services	Lab Testing Fees	-2,094.00	7,170,194.64
Bill Pmt -Check	02/13/2026	40556	PVS DX, INC	Chlorine & Cylinder Rentals	-7,765.60	7,162,429.04
Bill Pmt -Check	02/13/2026	40557	Regina Franke	Mileage & Desk Purchase Reimbursement	-265.70	7,162,163.34
Bill Pmt -Check	02/13/2026	40558	Sam's Club	Supplies	-894.10	7,161,269.24
Bill Pmt -Check	02/13/2026	40559	The Anchor Group, Inc.	Gate Repairs	-1,079.58	7,160,189.66
Bill Pmt -Check	02/13/2026	40560	Wastewater Transport Services LLC	Sludge Removal	-10,523.48	7,149,666.18
Liability Check	02/16/2026	ACH	TCDRS		-19,184.30	7,130,481.88
Liability Check	02/16/2026	ACH	TCDRS		-19,722.54	7,110,759.34
Bill Pmt -Check	02/19/2026	ACH	Bluebonnet Electric	HC Utilities - 5000057123	-12,423.61	7,098,335.73
Bill Pmt -Check	02/19/2026	ACH	CPS - I 10	Utilities	-12.87	7,098,322.86
Paycheck	02/20/2026	Direct Dep	Allman, Michael		-3,169.94	7,095,152.92
Paycheck	02/20/2026	Direct Dep	Andrews, Michael D		-1,964.27	7,093,188.65
Paycheck	02/20/2026	Direct Dep	Arreaga, Ivan R		-1,961.78	7,091,226.87
Paycheck	02/20/2026	Direct Dep	Baker, Justin C		-1,189.35	7,090,037.52
Paycheck	02/20/2026	Direct Dep	Flores, Jimmy		-3,239.84	7,086,797.68
Paycheck	02/20/2026	Direct Dep	Garcia, Jesus M		-2,601.07	7,084,196.61
Paycheck	02/20/2026	Direct Dep	Hawkins, Chelsea A		-3,917.89	7,080,278.72
Paycheck	02/20/2026	Direct Dep	Kirkland, Debra M		-2,560.70	7,077,718.02
Paycheck	02/20/2026	Direct Dep	Moreno, Joe		-3,982.87	7,073,735.15
Paycheck	02/20/2026	Direct Dep	Pelata, David W		-2,121.77	7,071,613.38
Paycheck	02/20/2026	Direct Dep	Sarten, Donald		-2,948.67	7,068,664.71
Paycheck	02/20/2026	Direct Dep	Shirk, Austin		-1,978.83	7,066,685.88
Paycheck	02/20/2026	Direct Dep	Sims, Clarissa R		-2,132.68	7,064,553.20
Paycheck	02/20/2026	Direct Dep	Wallace, Russell L		-2,101.66	7,062,451.54
Paycheck	02/20/2026	Direct Dep	Averyt, Kerry L		-5,571.48	7,056,880.06
Paycheck	02/20/2026	Direct Dep	Diaz, Hanna S		-1,812.05	7,055,068.01
Paycheck	02/20/2026	Direct Dep	Franke, Regina C		-3,880.25	7,051,187.76
Paycheck	02/20/2026	Direct Dep	McMullen, David W.		-4,446.11	7,046,741.65
Paycheck	02/20/2026	Direct Dep	Meredith, Michaela L		-1,344.01	7,045,397.64
Paycheck	02/20/2026	Direct Dep	Powers, Frantiska A		-2,151.55	7,043,246.09
Paycheck	02/20/2026	Direct Dep	Rodriguez, Jr., Robert G		-3,396.95	7,039,849.14
Paycheck	02/20/2026	Direct Dep	Telfer, Adam C		-4,352.78	7,035,496.36
Paycheck	02/20/2026	Direct Dep	Wilkinson, Joan A		-3,773.98	7,031,722.38
Liability Check	02/20/2026	ACH	John Hancock	401(k) Retirement Plan	-1,162.31	7,030,560.07

**CANYON REGIONAL WATER AUTHORITY**  
**Monthly General Account Check Register**  
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Type	Date	Num	Name	Memo	Amount	Balance
Liability Check	02/20/2026	EFTPS	US Treasury	74-2586063	-23,504.78	7,007,055.29
Transfer	02/20/2026			Gallegos Engineering Reedville Pipeline	7,750.00	7,014,805.29
Transfer	02/20/2026			Texas Land & ROW - Reedville Pipeline	1,385.00	7,016,190.29
Transfer	02/20/2026			Keeley Construction - LD Strainer Project	273,908.08	7,290,098.37
Deposit	02/20/2026			Deposit	140,417.13	7,430,515.50
Bill Pmt -Check	02/20/2026	40561	Claudia Serna	HC Reedville Pipeline-Land Use	-1,000.00	7,429,515.50
Transfer	02/20/2026			FilmTec - HC Pilot Study	40,000.00	7,469,515.50
Transfer	02/20/2026			Aria Filter Month 13 Rental Fee	40,284.00	7,509,799.50
Bill Pmt -Check	02/20/2026	ACH	GVEC - Lake Dunlap	12/25/2025 - 01/25/2026	-51,448.77	7,458,350.73
Bill Pmt -Check	02/20/2026	ACH	GVEC - Leissner Booster Stn #2	12/25/2025 - 01/25/2026	-31,701.24	7,426,649.49
Bill Pmt -Check	02/20/2026	ACH	GVEC - Leissner Rd Booster Station	12/25/2025 - 01/25/2026	-4,859.27	7,421,790.22
Bill Pmt -Check	02/20/2026	ACH	GVEC - Wagner Booster	12/25/2025 - 01/25/2026	-15,144.93	7,406,645.29
Bill Pmt -Check	02/20/2026	ACH	GVEC - WR Plant	12/25/2025 - 01/25/2026	-40,733.48	7,365,911.81
Bill Pmt -Check	02/20/2026	ACH	GVEC - WR Plant #2	12/25/2025 - 01/25/2026	-5,031.61	7,360,880.20
Bill Pmt -Check	02/20/2026	ACH	Verve Cloud, Inc.	Telephones	-469.75	7,360,410.45
Bill Pmt -Check	02/20/2026	40570	ACT Pipe and Supply, Inc.	Solid Sleeve	-4,849.62	7,355,560.83
Bill Pmt -Check	02/20/2026	40571	ADT	Security System	-964.08	7,354,596.75
Bill Pmt -Check	02/20/2026	40572	Aflac	Employee Voluntary Insurance	-1,835.46	7,352,761.29
Bill Pmt -Check	02/20/2026	40573	Alliance Regional Water Authority	January 2026	-754,740.45	6,598,020.84
Bill Pmt -Check	02/20/2026	40574	Analytical Environmental Laboratory LLC	Lab Testing Fees	-1,890.00	6,596,130.84
Bill Pmt -Check	02/20/2026	40575	AT&T Mobility	Mobile Telephones	-1,251.37	6,594,879.47
Bill Pmt -Check	02/20/2026	40576	Attorney R. L. Wilson	Legal Fees	-66,070.78	6,528,808.69
Bill Pmt -Check	02/20/2026	40577	Callis Professional Services, LLC	Office Rental Cleaning	-93.20	6,528,715.49
Bill Pmt -Check	02/20/2026	40578	Citibank, N.A.	Mastercard	-17,184.53	6,511,530.96
Bill Pmt -Check	02/20/2026	40579	Council Automotive Supply	Socket Set & Supplies	-50.51	6,511,480.45
Bill Pmt -Check	02/20/2026	40580	Dynamic Mechanical Contracting	HV/AC Maintenance @ Wagner	-324.00	6,511,156.45
Bill Pmt -Check	02/20/2026	40581	Environmental Improvements, Inc.	Annual PM	-6,743.98	6,504,412.47
Bill Pmt -Check	02/20/2026	40582	FilmTec Corporation	Pilot Rental	-40,000.00	6,464,412.47
Bill Pmt -Check	02/20/2026	40583	Gallegos Engineering, Inc.	HC Transmission Main - Reedville	-7,750.00	6,456,662.47
Bill Pmt -Check	02/20/2026	40584	Gold Star Exterminators	Pest Control	-300.00	6,456,362.47
Bill Pmt -Check	02/20/2026	40585	Grainger	Exit Door Alarm	-229.81	6,456,132.66
Bill Pmt -Check	02/20/2026	40586	Guadalupe-Blanco River Authority	Lab Testing Fees	-1,552.00	6,454,580.66
Bill Pmt -Check	02/20/2026	40587	GVEC - Internet	Internet @ WBS, LBS, LD	-359.85	6,454,220.81
Bill Pmt -Check	02/20/2026	40588	Hach Company	Lab Supplies	-2,201.05	6,452,019.76
Bill Pmt -Check	02/20/2026	40589	Hawkins, Inc.	Chemicals	-35,725.53	6,416,294.23
Bill Pmt -Check	02/20/2026	40590	Keeley Construction Group, Inc	LD Strainer Improvements Project	-273,908.08	6,142,386.15
Bill Pmt -Check	02/20/2026	40591	Langley & Banack	Legal Fees	-44,486.38	6,097,899.77
Bill Pmt -Check	02/20/2026	40592	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admndments	-3,725.25	6,094,174.52
Bill Pmt -Check	02/20/2026	40593	Lhoist North America of Texas, LLC	Lime	-9,301.40	6,084,873.12
Bill Pmt -Check	02/20/2026	40594	Matheson Tri-Gas, Inc.	Oxygen & Nitrogen	-5,598.52	6,079,274.60
Bill Pmt -Check	02/20/2026	40595	New Braunfels Utilities	46 Standpipe Utilities	-51.73	6,079,222.87
Bill Pmt -Check	02/20/2026	40596	PVS DX, INC	Chlorine	-5,001.20	6,074,221.67
Bill Pmt -Check	02/20/2026	40597	R.W Harden & Associates, Inc.	Wells Ranch Development	-16,145.00	6,058,076.67
Bill Pmt -Check	02/20/2026	40598	Texas Land and Right of Way Company, LLC	HC Transmission	-1,385.00	6,056,691.67
Bill Pmt -Check	02/20/2026	40599	The Anchor Group, Inc.	Replace Fence at 10275 IH10 Meter Station	-12,964.00	6,043,727.67
Bill Pmt -Check	02/20/2026	40599	Thornton, Musso, & Bellemin, Inc.	Chemicals	-58,401.60	5,985,326.07
Bill Pmt -Check	02/20/2026	40599	Trojan Technologies Corp.	Pall Trailer Installment #13	-40,284.00	5,945,042.07
Bill Pmt -Check	02/20/2026	40564	U.S. Signs	Vehicle Sign	-130.00	5,944,912.07
Bill Pmt -Check	02/20/2026	40563	Waste Connections	Recycling & Garbage Disposal	-582.90	5,944,329.17
Bill Pmt -Check	02/20/2026	40562	Williams Supply Company, Ltd.	LD Clarifier	-1,718.20	5,942,610.97
Check	02/20/2026	40569	Void		0.00	5,942,610.97
Transfer	02/24/2026			January Overages	-57.94	5,942,553.03
Transfer	02/24/2026			LD-Monthly R&R Funds Transfer	-321,497.97	5,621,055.06
Transfer	02/24/2026			MC-Monthly R&R Funds Transfer	-9,582.95	5,611,472.11
Transfer	02/24/2026			WR-Monthly R&R Funds Transfer	-341,274.11	5,270,198.00
Transfer	02/24/2026			HC-Monthly R&R Funds Transfer	-17,058.78	5,253,139.22
Transfer	02/24/2026			LD-Monthly Bond Payment Transfer	-137,633.80	5,115,505.42
Transfer	02/24/2026			LD-Monthly Bond Payment Transfer	-22,293.48	5,093,211.94
Transfer	02/24/2026			MC-Monthly Bond Payment Transfer	-143,879.27	4,949,332.67
Transfer	02/24/2026			HC-Monthly Bond Payment Transfer	-5,678.90	4,943,653.77
Transfer	02/24/2026			HC-Monthly Bond Payment Transfer	-57,194.53	4,886,459.24
Transfer	02/24/2026			HC-Monthly Bond Payment Transfer	-13,247.85	4,873,211.39
Transfer	02/24/2026			WR-Monthly Bond Payment Transfer	-253,607.16	4,619,604.23
Transfer	02/24/2026			WR-Monthly Bond Payment Transfer	-232,314.99	4,387,289.24
Transfer	02/24/2026			WR-Monthly Bond Payment Transfer	-87,434.29	4,299,854.95
Transfer	02/24/2026			Monthly Bond Payment Transfer	-22,479.93	4,277,375.02
Transfer	02/24/2026			LD-Monthly Membrane Transfer	-9,033.02	4,268,342.00
Transfer	02/24/2026			HC-Monthly Membrane Transfer	-28,235.22	4,240,106.78

**CANYON REGIONAL WATER AUTHORITY**  
**Monthly General Account Check Register**  
As of February 28, 2026

Type	Date	Num	Name	Memo	Amount	Balance
Deposit	02/24/2026			Deposit	39,348.27	4,279,455.05
Transfer	02/25/2026			GBRA Lab Testing-HC Pilot Study	126,693.00	4,406,148.05
Bill Pmt -Check	02/25/2026	ACH	CPS - 1518	Utilities	-138.76	4,406,009.29
Deposit	02/26/2026			Deposit	410,300.51	4,816,309.80
Deposit	02/26/2026			Deposit	1,169,986.87	5,986,296.67
Bill Pmt -Check	02/26/2026		Cobb Fendley	QuickBooks generated zero amount transaction for bill p	0.00	5,986,296.67
Bill Pmt -Check	02/26/2026		Langley & Banack	QuickBooks generated zero amount transaction for bill p	0.00	5,986,296.67
Deposit	02/26/2026			Deposit	705,437.85	6,691,734.52
Bill Pmt -Check	02/27/2026	ACH	Texas Fleet Fuel	Vehicle Fuel	-879.21	6,690,855.31
Bill Pmt -Check	02/27/2026	ACH	CPS - 1604	Utilities	-26,782.49	6,664,072.82
Bill Pmt -Check	02/27/2026	40598	ACT Pipe and Supply, Inc.	24" Pipe	-6,922.40	6,657,150.42
Bill Pmt -Check	02/27/2026	40599	American Water Works Association	2026 Annual Dues	-424.00	6,656,726.42
Bill Pmt -Check	02/27/2026	40600	Armadillo Lawn Care & Irrigation LLC	Lawn Maintenance	-7,651.67	6,649,074.75
Bill Pmt -Check	02/27/2026	40601	Attorney R. L. Wilson	Legal Fees	-18,448.90	6,630,627.85
Bill Pmt -Check	02/27/2026	40602	Austin Shirk	Reimburse copy of police report for Kubota	-6.69	6,630,621.16
Bill Pmt -Check	02/27/2026	40603	Brenntag Southwest, Inc.	Chemicals	-4,234.06	6,626,387.10
Bill Pmt -Check	02/27/2026	40604	Callis Professional Services, LLC	Office Cleaning	-557.08	6,625,830.02
Bill Pmt -Check	02/27/2026	40605	Chelsea Hawkins	Mileage Reimbursement	-333.65	6,625,496.37
Bill Pmt -Check	02/27/2026	40606	Dex Imaging	Admin Copier	-251.28	6,625,245.09
Bill Pmt -Check	02/27/2026	40607	Hanna Diaz	Mileage Reimbursement	-300.88	6,624,944.21
Bill Pmt -Check	02/27/2026	40608	Hawkins, Inc.	Chemicals	-30,532.00	6,594,412.21
Bill Pmt -Check	02/27/2026	40609	James Radtke Construction	Replace Valve Boxes @ Santa Clara Rd	-300.00	6,594,112.21
Bill Pmt -Check	02/27/2026	40610	Qro Mex Construction Co. Inc.	24" Line Repair	-28,417.34	6,565,694.87
Bill Pmt -Check	02/27/2026	40611	Utility Engineering Group, PLLC	IH-10 Conflict at Channel D	-2,647.50	6,563,047.37
Check	02/27/2026	40612	Hilmar D. Blumberg	Semi-Annual Water Lease Payment	-144,842.70	6,418,204.67
Check	02/27/2026	40613	Frost Bank Successor Trustee	Semi-Annual Water Lease Payment	-10,671.63	6,407,533.04
Check	02/27/2026	40614	Jordan T. Blumberg 1994 IRR, TR.	Semi-Annual Water Lease Payment	-28,765.08	6,378,767.96
Check	02/27/2026	40615	Jordan T. Blumberg	Semi-Annual Water Lease Payment	-28,765.08	6,350,002.88
Deposit	02/27/2026			Deposit	328,950.25	6,678,953.13
Deposit	02/28/2026			Interest	1,936.29	6,680,889.42
					<u>587,850.41</u>	<u>6,680,889.42</u>
					<u>587,850.41</u>	<u>6,680,889.42</u>
					<u><b>587,850.41</b></u>	<u><b>6,680,889.42</b></u>

**CANYON REGIONAL WATER AUTHORITY**

**Legal Fees by Payee**

October 2025 through February 2026

Type	Date	Num	Name	Memo	Amount	Balance
<b>Attorney R. L. Wilson</b>						
Bill	11/30/2025	4277	Attorney R. L. Wilson	COSM Lawsuit	17,962.75	17,962.75
Bill	11/30/2025	4276	Attorney R. L. Wilson	General Matters	9,285.00	27,247.75
Bill	11/30/2025	4279	Attorney R. L. Wilson	Windsor Chase	13,497.05	40,744.80
Bill	11/30/2025	4280	Attorney R. L. Wilson	Wells Ranch	1,595.00	42,339.80
Bill	11/30/2025	4282	Attorney R. L. Wilson	Groundwater Leases	1,907.50	44,247.30
Bill	12/31/2025	4288	Attorney R. L. Wilson	Windsor Chase	5,270.00	49,517.30
Bill	12/31/2025	4289	Attorney R. L. Wilson	Wells Ranch	2,357.50	51,874.80
Bill	12/31/2025	4286	Attorney R. L. Wilson	COSM Lawsuit	880.00	52,754.80
Bill	12/31/2025	4291	Attorney R. L. Wilson	Groundwater Leases	787.50	53,542.30
Bill	12/31/2025	4285	Attorney R. L. Wilson	General Matters	2,051.90	55,594.20
Total Attorney R. L. Wilson					55,594.20	55,594.20
<b>Focused Advocacy LLC</b>						
Bill	10/01/2025	6816	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00	10,000.00
Bill	11/01/2025	6848	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00	20,000.00
Bill	12/01/2025	6828	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00	30,000.00
Bill	01/01/2026	6858	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00	40,000.00
Bill	02/01/2026	6892	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00	50,000.00
Total Focused Advocacy LLC					50,000.00	50,000.00
<b>Langley &amp; Banack</b>						
Bill	10/31/2025	598500	Langley & Banack	COSM Lawsuit	15,124.90	15,124.90
Bill	10/31/2025	598493	Langley & Banack	Primozone	332.50	15,457.40
Bill	10/31/2025	598493	Langley & Banack	Short Term Lease - Green Valley & Sprin...	320.00	15,777.40
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	9,612.50	25,389.90
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	40.00	25,429.90
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	71.80	25,501.70
Bill	11/30/2025	599400	Langley & Banack	COSM Lawsuit	13,190.80	38,692.50
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	6,570.00	45,262.50
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	240.00	45,502.50
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	80.38	45,582.88
Bill	12/31/2025	602129	Langley & Banack	COSM Lawsuit	680.00	46,262.88
Bill	12/31/2025	602131	Langley & Banack	Windsor Chase	15,069.88	61,332.76
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	22,387.50	83,720.26
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	5,320.00	89,040.26
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	840.00	89,880.26
Bill	12/31/2025	602121	Langley & Banack	Digital Imaging	29.00	89,909.26
Total Langley & Banack					89,909.26	89,909.26
<b>Law Offices of Patricia Erlinger Carls</b>						
Bill	10/31/2025	1603	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admndments	368.75	368.75
Bill	11/30/2025	1615	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admndments	545.75	914.50
Bill	12/31/2025	1651	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admndments	2,147.00	3,061.50
Bill	12/31/2025	1650	Law Offices of Patricia Erlinger Carls	General	737.50	3,799.00
Bill	01/31/2026	1669	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admndments	2,751.75	6,550.75
Bill	01/31/2026	1668	Law Offices of Patricia Erlinger Carls	General	973.50	7,524.25
Total Law Offices of Patricia Erlinger Carls					7,524.25	7,524.25
<b>SWBC Administrative Services Organization</b>						
Bill	10/01/2025	11019941	SWBC Administrative Services Organization	HR Services	550.00	550.00
Bill	11/01/2025	11020070	SWBC Administrative Services Organization	HR Services	550.00	1,100.00
Bill	12/01/2025	11020202	SWBC Administrative Services Organization	HR Services	550.00	1,650.00
Bill	01/02/2026	11020340	SWBC Administrative Services Organization	HR Services	550.00	2,200.00
Bill	02/02/2026	11020508	SWBC Administrative Services Organization	HR Services	550.00	2,750.00
Total SWBC Administrative Services Organization					2,750.00	2,750.00
<b>TOTAL</b>					<b>205,777.71</b>	<b>205,777.71</b>

**CANYON REGIONAL WATER AUTHORITY**  
**Legal Fees by Category**  
**October 2025 through February 2026**

Type	Date	Num	Name	Memo	Amount
<b>Other Charges</b>					
<b>Legal &amp; professional fees</b>					
<b>Contracts</b>					
<b>COSM Litigation</b>					
Bill	10/31/2025	598500	Langley & Banack	COSM Lawsuit	15,124.90
Bill	11/30/2025	599400	Langley & Banack	COSM Lawsuit	13,190.80
Bill	11/30/2025	4277	Attorney R. L. Wilson	COSM Lawsuit	17,962.75
Bill	12/31/2025	602129	Langley & Banack	COSM Lawsuit	680.00
Bill	12/31/2025	4286	Attorney R. L. Wilson	COSM Lawsuit	880.00
Total COSM Litigation					47,838.45
<b>Contracts - Other</b>					
Bill	10/31/2025	598493	Langley & Banack	Primozone	332.50
Bill	10/31/2025	598493	Langley & Banack	Short Term Lease - Green Valley & Springs Hill	320.00
Total Contracts - Other					652.50
Total Contracts					48,490.95
<b>Wells Ranch</b>					
Bill	10/31/2025	1603	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	368.75
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	40.00
Bill	11/30/2025	1615	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	545.75
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	240.00
Bill	11/30/2025	4279	Attorney R. L. Wilson	Windsor Chase	13,497.05
Bill	11/30/2025	4280	Attorney R. L. Wilson	Wells Ranch	1,595.00
Bill	11/30/2025	4282	Attorney R. L. Wilson	Groundwater Leases	1,907.50
Bill	12/31/2025	1651	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	2,147.00
Bill	12/31/2025	602131	Langley & Banack	Windsor Chase	15,069.88
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	840.00
Bill	12/31/2025	4288	Attorney R. L. Wilson	Windsor Chase	5,270.00
Bill	12/31/2025	4289	Attorney R. L. Wilson	Wells Ranch	2,357.50
Bill	12/31/2025	4291	Attorney R. L. Wilson	Groundwater Leases	787.50
Bill	01/31/2026	1669	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	2,751.75
Total Wells Ranch					47,417.68
<b>General</b>					
Bill	10/01/2025	11019941	SWBC Administrative Services Organi...	HR Services	550.00
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	9,612.50
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	71.80
Bill	11/01/2025	11020070	SWBC Administrative Services Organi...	HR Services	550.00
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	6,570.00
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	80.38
Bill	11/30/2025	4276	Attorney R. L. Wilson	General Matters	9,285.00
Bill	12/01/2025	11020202	SWBC Administrative Services Organi...	HR Services	550.00
Bill	12/31/2025	1650	Law Offices of Patricia Erlinger Carls	General	737.50
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	22,387.50
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	5,320.00
Bill	12/31/2025	602121	Langley & Banack	Digital Imaging	29.00
Bill	12/31/2025	4285	Attorney R. L. Wilson	General Matters	2,051.90
Bill	01/02/2026	11020340	SWBC Administrative Services Organi...	HR Services	550.00
Bill	01/31/2026	1668	Law Offices of Patricia Erlinger Carls	General	973.50
Bill	02/02/2026	11020508	SWBC Administrative Services Organi...	HR Services	550.00
Total General					59,869.08
<b>Legislation</b>					
Bill	10/01/2025	6816	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	11/01/2025	6848	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	12/01/2025	6828	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	01/01/2026	6858	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	02/01/2026	6892	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Total Legislation					50,000.00
Total Legal & professional fees					205,777.71
Total Other Charges					205,777.71
<b>TOTAL</b>					<b>205,777.71</b>

**CANYON REGIONAL WATER AUTHORITY**  
**A/R Aging Summary**  
**As of February 27, 2026**

	Current	1 - 30	31 - 60	61 - 90	> 90	GBRA-TM	ARWA	TOTAL
City of Cibolo	403,392.49	0.00	0.00	0.00	0.00	0.00	0.00	403,392.49
City of Converse	78,921.87	0.00	0.00	0.00	0.00	0.00	0.00	78,921.87
City of La Vernia	1,997.61	0.00	0.00	0.00	0.00	0.00	0.00	1,997.61
City of Marion	40,420.47	0.00	0.00	0.00	0.00	0.00	0.00	40,420.47
County Line SUD	219,850.37	0.00	0.00	0.00	366,705.60	111,488.20	0.00	698,055.17
Crystal Clear SUD	581,834.92	0.00	0.00	0.00	0.00	0.00	1,490,228.07	2,072,062.99
East Central SUD.	398,600.36	0.00	0.00	0.00	0.00	0.00	0.00	398,600.36
Green Valley SUD	1,138,454.90	0.00	0.00	0.00	0.00	0.00	804,207.53	1,943,662.43
Martindale Water Supply Cc	38,520.80	0.00	0.00	0.00	0.00	5,292.00	7,588.05	51,400.85
Maxwell SUD	138,270.63	0.00	0.00	0.00	0.00	0.00	0.00	138,270.63
San Antonio Water System	883,970.46	0.00	0.00	0.00	0.00	0.00	0.00	883,970.46
Springs Hill SUD	321,959.05	0.00	0.00	0.00	0.00	0.00	0.00	321,959.05
<b>TOTAL</b>	<b>4,247,193.93</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>366,705.60</b>	<b>116,791.20</b>	<b>2,302,023.65</b>	<b>7,032,714.38</b>

**Wells Ranch Project - Phase II**  
**Bond Series 2015**  
**Budget vs. Actual**  
**February 28, 2026**

	TOTAL BUDGET	TOTAL DISBURSEMENTS	% Complete
<b>Wells Ranch Series 2015 Bond Proceeds</b>	42,000,000.00	42,000,000.00	100.00%
<b>Bond Issue Costs</b>	420,840.00	420,840.00	100.00%
<b>Capitalized Interest</b>	1,664,000.00	1,664,000.00	100.00%
<b>Beginning Cash Available for Project</b>	39,915,160.00	39,915,160.00	100.00%
<b>Preliminary Engineering Report</b>	25,000.00	25,000.00	100.00%
<b>Environmental Services</b>	54,080.82	54,080.82	100.00%
<b>Engineering Add'l Services (RCE Inspections)</b>	317,067.50	317,067.50	100.00%
<b>Inspection Services (HOT)</b>	37,510.00	37,510.00	100.00%
<b>SCADA Engineering Services</b>	50,000.00	50,000.00	100.00%
<b>Legal Notices</b>	22,940.45	22,940.45	100.00%
<b>Prof Services-TWDB Assistance</b>	15,887.86	15,887.86	100.00%
<b>Santa Clara Road TM</b>	<b>4,545,112.65</b>	<b>4,545,112.65</b>	100.00%
<b>Crystal Clear TM</b>	<b>3,102,090.36</b>	<b>3,102,090.36</b>	100.00%
<b>Wagner Booster Station Expansion</b>	<b>4,472,598.27</b>	<b>4,472,598.25</b>	100.00%
<b>Wells Ranch Plant Improvements</b>	<b>7,678,408.73</b>	7,678,407.73	100.00%
<b>Leissner Booster Station Imp.</b>			
<b>Legal Fees</b>	111,365.31	111,365.31	100.00%
<b>Basic Engineering Services</b>	227,160.00	227,160.00	100.00%
<b>Engineering Add'l Services</b>	50,078.25	48,272.75	96.39%
<b>Construction Costs - 2 MG Tank (Preload)</b>	1,533,365.90	1,533,365.90	100.00%
<b>Construction Costs - Facility (Payton)</b>	1,185,478.00	1,185,478.00	100.00%
<b>SCADA</b>	16,000.00	16,000.00	100.00%
<b>Total Leissner Booster Stn Expansion</b>	<b>3,123,447.46</b>	<b>3,121,641.96</b>	99.94%
<b>Oak Tree Elevated Storage Tank</b>	<b>2,778,256.00</b>	<b>2,778,256.02</b>	100.00%
<b>Well Field (7 wells)</b>	<b>10,812,545.17</b>	<b>10,812,544.67</b>	100.00%
<b>Generator Installation Project</b>			
<b>Legal, Consultant Fees</b>	168,305.80	168,305.80	100.00%
<b>Legal Notices</b>	5,864.16	5,864.16	100.00%
<b>Basic Engineering Services</b>	203,320.00	176,405.26	86.76%
<b>Engineering Add'l Services</b>	9,000.00	9,000.00	100.00%
<b>Generator Project Rework</b>	396,873.11	396,873.11	100.00%
<b>Generator Project Rework-MGB Construction</b>	328,710.00	227,564.74	69.23%
<b>Generator Project Rework-Weifield Group</b>	3,845,453.00	1,196,550.00	31.12%
<b>Deadman Well Site</b>			
<b>Generator Cost</b>	71,265.00	71,265.00	100.00%
<b>Generator Installation</b>	202,500.00	202,500.00	100.00%
<b>Total Deadman Well Site</b>	<b>273,765.00</b>	<b>273,765.00</b>	100.00%
<b>Deer Stand Well Site</b>			
<b>Generator Cost</b>	71,265.00	71,265.00	100.00%
<b>Generator Installation</b>	202,500.00	202,500.00	100.00%
<b>Total Deer Stand Well Site</b>	<b>273,765.00</b>	<b>273,765.00</b>	100.00%
<b>Wells Ranch WTP Site</b>			
<b>Generator Cost-WTP</b>	317,295.00	317,295.00	100.00%
<b>Generator Cost-MCC-2</b>	279,140.00	279,140.00	100.00%
<b>Generator Installation-WTP</b>	412,350.00	412,350.00	100.00%
<b>Generator Installation-MCC-2</b>	376,140.00	376,140.00	100.00%
<b>Total Wells Ranch WTP Site</b>	<b>1,384,925.00</b>	<b>1,384,925.00</b>	100.00%
<b>Leissner BPS Site</b>			
<b>Generator Cost</b>	212,200.00	212,200.00	100.00%
<b>Generator Installation</b>	337,000.00	337,000.00	100.00%
<b>Total Leissner BPS Site</b>	<b>549,200.00</b>	<b>549,200.00</b>	100.00%
<b>Wagner Booster Station</b>			
<b>Generator Cost</b>	212,200.00	212,200.00	100.00%
<b>Generator Installation</b>	259,000.00	259,000.00	100.00%
<b>Total Wagner Booster Station</b>	<b>471,200.00</b>	<b>471,200.00</b>	100.00%
<b>Well #5 &amp; Well #13 Generator Cost</b>	71,710.00	71,710.00	100.00%
<b>Mobilization, Bonds &amp; Insurance</b>	119,000.00	119,000.00	100.00%
<b>Total Generator Installation Project</b>	<b>8,101,091.07</b>	<b>5,324,128.07</b>	65.72%
<b>Total Phase II - 2015</b>	<b>45,136,036.34</b>	<b>42,356,826.34</b>	93.84%
<b>Unallocated Contingency</b>	<b>-5,220,876.34</b>		
<b>Total Expenditures</b>		<b>42,356,826.34</b>	
<b>Interest Income</b>		<b>454,694.96</b>	
<b>Cash from General Funds</b>		<b>627,540.75</b>	
<b>Cash from Repair &amp; Replacement Funds</b>		<b>1,498,762.92</b>	
<b>Ending Cash</b>		<b>139,332.29</b>	

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03/04/26

Accrual Basis

## Wells Ranch Phase II - 2015

### Account QuickReport

As of February 28, 2026

Type	Date	Num	Name	Memo	Amount	Balance
BOKF, NA, Austin - Escrow						138,109.56
Deposit	02/02/2026			Interest	350.43	138,459.99
Total BOKF, NA, Austin - Escrow					350.43	138,459.99
Logic-Construction Acct						869.78
Deposit	02/27/2026			Interest	2.52	872.30
Total Logic-Construction Acct					2.52	872.30
<b>TOTAL</b>					<b>352.95</b>	<b>139,332.29</b>

# Hays Caldwell WTP Improvements

## Budget vs. Actual

### February 28, 2026

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Hays Caldwell Series 2017 Bond Net Proceeds	4,801,596.00	4,801,596.00	100.00%
Hays Caldwell Series 2021 Bond Net Proceeds	12,355,000.00	12,355,000.00	100.00%
City of San Marcos Cash Contribution	511,593.00	511,593.00	100.00%
City of San Marcos Cash Contribution	4,634,982.00	4,634,982.00	100.00%
<b>Beginning Cash Available for Project</b>	<b>22,303,171.00</b>	<b>22,303,171.00</b>	<b>100.00%</b>
<b>Land Purchase - 2.009 Acres</b>	<b>555,628.44</b>	<b>555,628.44</b>	<b>100.00%</b>
<b>Advertisement for Bids</b>	<b>4,908.38</b>	<b>4,908.38</b>	<b>100.00%</b>
<b>TWDB D-Fund Application Services</b>	<b>35,700.00</b>	<b>35,700.00</b>	<b>100.00%</b>
<b>TWDB Application Services</b>	<b>23,633.11</b>	<b>23,633.11</b>	<b>100.00%</b>
<b>HMGP Application</b>	<b>12,000.00</b>	<b>12,000.00</b>	<b>100.00%</b>
<b>Basic Engineering Services:</b>			
Preliminary Phase	403,700.00	403,700.00	100.00%
Design Phase	728,400.00	728,400.00	100.00%
Bid Phase	73,900.00	73,900.00	100.00%
Construction Phase	458,800.00	146,816.00	32.00%
<b>Total Basic Engineering Services</b>	<b>1,664,800.00</b>	<b>1,352,816.00</b>	<b>81.26%</b>
<b>Additional Engineering Services:</b>			
Grant Application Services	6,927.90	6,927.90	100.00%
Environmental Review & Permitting	121,200.00	113,226.30	93.42%
Topographic Survey	36,900.00	32,950.00	89.30%
Warranty Phase	30,900.00		0.00%
Start-Up Services	59,000.00		0.00%
O&M Manual Update	16,900.00		0.00%
Water Treatment Plant Audit	0.00		0.00%
Flood Protection	0.00		0.00%
CT Study & TCEQ Update	17,000.00	16,954.00	99.73%
Constr Observation & Resident	174,000.00	17,567.28	10.10%
Geotechnical Investigation	76,200.00	76,186.25	99.98%
TWDB & TCEQ Coordination	102,500.00	102,912.29	100.40%
Power System Study	55,000.00	55,000.00	100.00%
City of San Marcos Permitting	104,200.00	104,270.89	100.07%
City of San Marcos Platting	28,900.00	28,898.00	99.99%
Ozone Bldg Upgrade to CMU	49,800.00	46,813.60	94.00%
TCEQ Pilot Study	4,000.00		0.00%
Preconstruction T&E Surveys-Terrestrial	2,600.00		0.00%
Preconstruction T&E Surveys-Mussels	8,500.00		0.00%
Dewatering Aquatic Resources	27,600.00	27,595.50	99.98%
Geotechnical Baseline for River Intake	4,800.00	4,782.50	99.64%
Cultural Resources Constr Monitoring	42,500.00		0.00%
OSSF Irrigation Reconfig & Permitting	9,000.00		0.00%
HCWTP Ozone Deman & Decay Testing	9,992.00	9,992.00	100.00%
<b>Total Additional Engineering Services</b>	<b>988,419.90</b>	<b>644,076.51</b>	<b>65.16%</b>
<b>Caldwell County Permits</b>	<b>51,950.00</b>	<b>52,071.00</b>	<b>100.23%</b>
<b>City of San Marcos-Permits</b>	<b>19,323.14</b>	<b>20,336.14</b>	<b>105.24%</b>
<b>SCADA</b>			
Design Fees	20,000.00	3,963.75	19.82%
Construction Costs	150,000.00		0.00%
<b>Total SCADA Costs</b>	<b>170,000.00</b>	<b>3,963.75</b>	<b>2.33%</b>
<b>Bluebonnet Electric Coop - Service Entrances &amp; Easement</b>	<b>61,512.02</b>	<b>61,512.02</b>	<b>100.00%</b>
<b>Miscellaneous Fees</b>	<b>3,077.04</b>	<b>3,077.04</b>	<b>100.00%</b>

## Hays Caldwell WTP Improvements Budget vs. Actual February 28, 2026

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
<b>Construction Costs:</b>			
<b>Phase I - Ground Storage Tank</b>			
New 1 MG GST (DN Tanks)	4,580,000.00	3,994,978.96	87.23%
GST Construction Administration (CobbFendley)	223,443.24	221,304.70	99.04%
	<b>4,803,443.24</b>	<b>4,216,283.66</b>	<b>87.78%</b>
<b>Phase II - Ozone Improvements (Keeley)</b>			
Mobilization, Bonds, Insurance	494,500.00	307,170.00	62.12%
Ozone Generation Bldg, Electrical, Instr.	5,572,968.88	1,453,962.66	26.09%
Yard Piping & Improvements	750,000.00	347,682.16	46.36%
Site Improvements, Trench Safety	123,375.00	60,750.00	49.24%
Ozone Generation & Feed System Pkg	2,329,180.80	733,691.95	31.50%
1 MG GST Rehabilitation	565,000.00		0.00%
	<b>9,835,024.68</b>	<b>2,903,256.77</b>	<b>29.52%</b>
Mobile Membrane Filtration Unit-Pall Corp.	2,363,668.77	2,363,668.77	100.00%
Pall Corp.-Technical Assistance & TCEQ Coordination	89,320.00	46,893.00	52.50%
Fencing	46,758.00	46,758.00	100.00%
<b>Probable Construction Costs</b>			
Raw Water Pump Station & Intake	3,210,643.00		0.00%
Raw Water Electrical Building	346,491.00		0.00%
Yard Piping	1,160,146.00		0.00%
Clarifier Upgrades	2,656,275.00		0.00%
Splitter Box	760,340.00		0.00%
Chemical Feed & Storage	372,721.00		0.00%
HSPS Improvements	698,145.00		0.00%
Recycle Pump Station	113,687.00		0.00%
Decant Pump Station	179,174.00		0.00%
Decant Ponds	611,499.00		0.00%
Site Civil Paving, etc.	1,961,807.00		0.00%
Electrical Improvement	4,842,702.00		0.00%
Instrumentations & Controls	1,372,320.00		0.00%
Subtotal	<b>18,285,950.00</b>	<b>0.00</b>	<b>0.00%</b>
Additive Alternate: 200kW Generator	813,704.00		0.00%
Additive Alternate: 350kW Generator	1,260,262.00		0.00%
Additive Alternate: Motorized Gates	60,480.00		0.00%
Additive Alternate: Security System Integ.	36,000.00		0.00%
<b>Total Probable Construction Costs</b>	<b>20,456,396.00</b>	<b>0.00</b>	<b>0.00%</b>
<b>Total Hays Caldwell WTP Improvements</b>	<b>41,185,562.72</b>	<b>12,346,582.59</b>	<b>29.98%</b>
<b>Unallocated Contingency</b>	<b>-18,882,391.72</b>		<b>0.00%</b>
<b>Total Expenditures</b>		<b>12,346,582.59</b>	
<b>Interest Income</b>		3,532,556.49	
<b>Paid from General Funds-Electrical Easement</b>		1,000.00	
<b>Accounts Payable</b>		240,640.76	
<b>Ending Cash</b>		<b>13,730,785.66</b>	

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03/04/26

Accrual Basis

### Hays Caldwell WTP Improvements

## Banking Activity

As of February 28, 2026

Type	Date	Num	Name	Memo	Amount	Balance
<b>First United, Special #7162</b>						0.00
Check	02/20/2026	4976	Keeley Con...	Pay Application 6	-675,016.10	-675,016.10
Transfer	02/20/2026			Funds Transfer	675,016.10	0.00
Check	02/27/2026	4977	Cobb Fendl...	Services 01/01/2026-01/31/2026	-6,275.00	-6,275.00
Transfer	02/27/2026			Funds Transfer	6,275.00	0.00
Total First United, Special #7162					0.00	0.00
<b>Logic, Construction Acct</b>						9,795,453.55
Transfer	02/20/2026			Funds Transfer	-675,016.10	9,120,437.45
Transfer	02/27/2026			Funds Transfer	-6,275.00	9,114,162.45
Deposit	02/27/2026			Interest	27,973.60	9,142,136.05
Total Logic, Construction Acct					-653,317.50	9,142,136.05
<b>BOKF, NA</b>						4,576,169.41
Deposit	02/02/2026			Interest	12,480.20	4,588,649.61
Total BOKF, NA					12,480.20	4,588,649.61
<b>TOTAL</b>					<b>-640,837.30</b>	<b>13,730,785.66</b>



**CRWA/GBRA**  
**Water Usage Report**  
**2026**

Year													
2026	Long-Term Use in Guadalupe Basin (Acre-feet)												
GBRA-Area Participants	January	February	March	April	May	June	July	August	September	October	November	December	Total
Cibolo	8.73	7.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.62
Marion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
East Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Green Valley	68.55	66.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.43
Springs Hill	79.56	66.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	146.00
<b>Total</b>	<b>156.84</b>	<b>141.21</b>	<b>0.00</b>	<b>298.05</b>									
Long-Term Use in San Antonio Basin (Acre-feet)													
GBRA-Area Participants	January	February	March	April	May	June	July	August	September	October	November	December	Total
Cibolo	24.94	22.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.49
Marion	1.85	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27
East Central	22.74	26.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.33
Green Valley	12.38	12.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.45
Springs Hill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>61.91</b>	<b>62.63</b>	<b>0.00</b>	<b>124.54</b>									
Additional Long-Term Use in Guadalupe Basin (Acre-feet)													
GBRA-Area Participants	January	February	March	April	May	June	July	August	September	October	November	December	Total
Cibolo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Marion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
East Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Green Valley	102.83	100.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	203.15
Springs Hill	24.80	20.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.51
<b>Total</b>	<b>127.63</b>	<b>121.02</b>	<b>0.00</b>	<b>248.65</b>									
Additional Long-Term Use in San Antonio Basin (Acre-feet)													
GBRA-Area Participants	January	February	March	April	May	June	July	August	September	October	November	December	Total
Cibolo	9.98	9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.99
Marion	1.85	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27
East Central	37.90	44.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.21
Green Valley	68.55	66.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.43
Springs Hill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>118.29</b>	<b>121.62</b>	<b>0.00</b>	<b>239.91</b>									

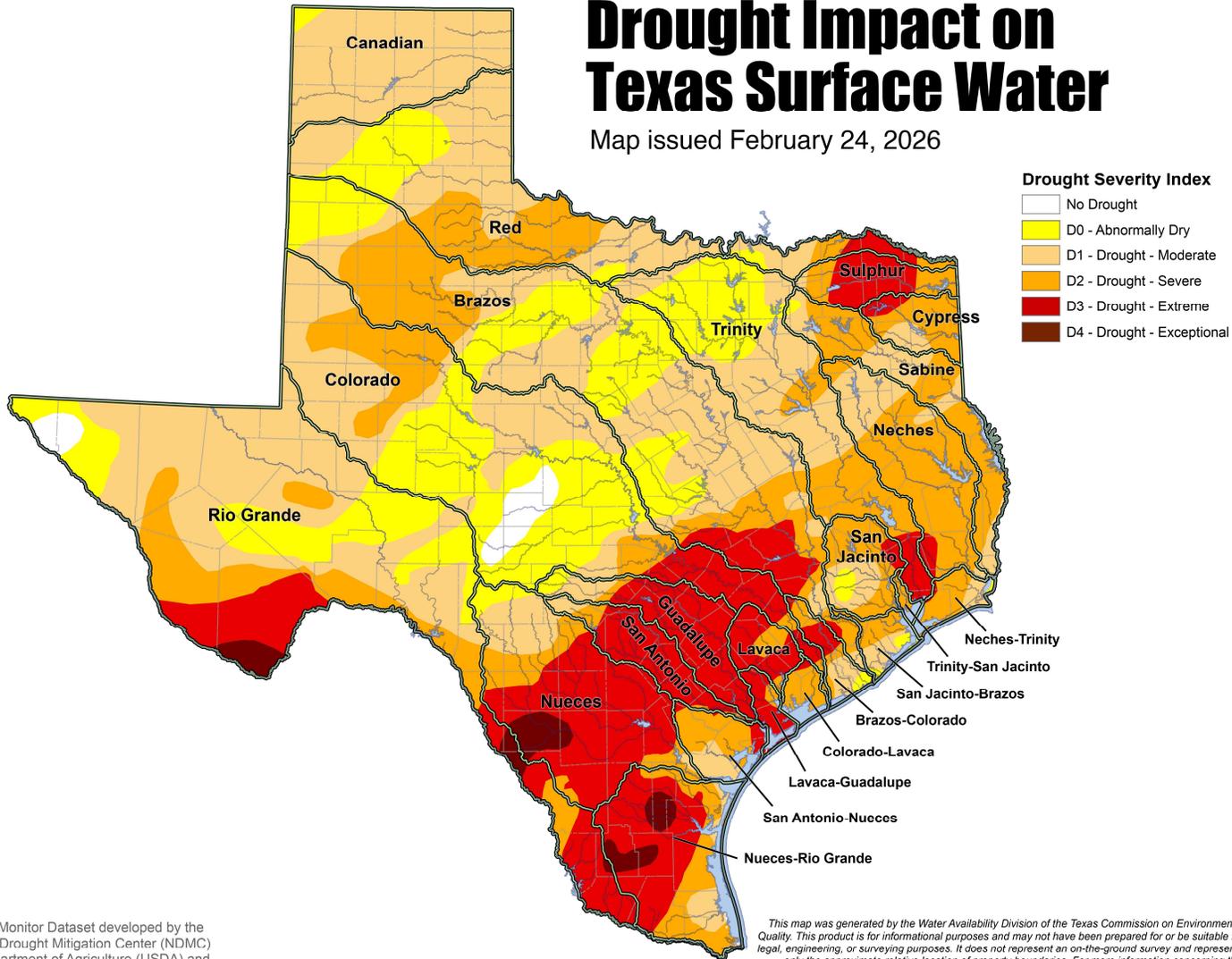
**CRWA  
Board of Trustees  
Drought Report**

**March 9, 2026**



# Drought Impact on Texas Surface Water

Map issued February 24, 2026



Drought Monitor Dataset developed by the National Drought Mitigation Center (NDMC), U.S. Department of Agriculture (USDA) and National Oceanic & Atmospheric Administration (NOAA)

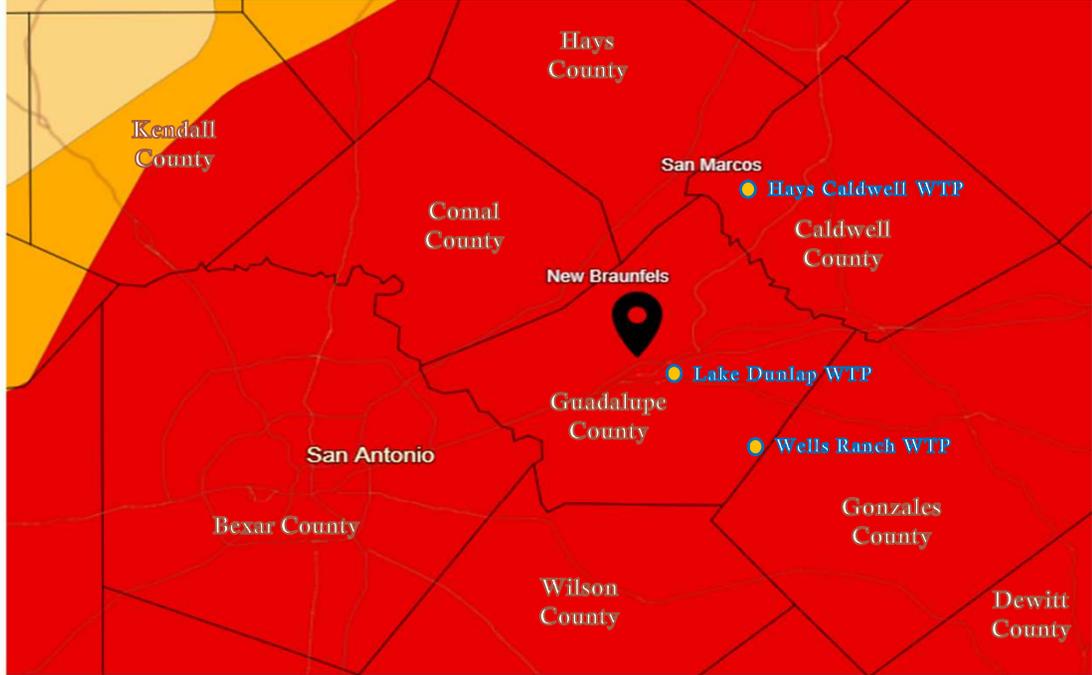
This map was generated by the Water Availability Division of the Texas Commission on Environmental Quality. This product is for informational purposes and may not have been prepared for or be suitable for legal, engineering, or surveying purposes. It does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries. For more information concerning this map, contact the Water Availability Division at (512)239-4600.

Moderate and Severe Drought Conditions In the Upper Guadalupe Basin

Extreme Drought in the Mid and Lower Guadalupe Basin



# Drought Intensity by County



**Drought & Dryness Categories**

- D0 - Abnormally Dry
- D1 - Moderate Drought
- D2 - Severe Drought
- D3 - Extreme Drought
- D4 - Exceptional Drought
- Total Area in Drought (D1-D4)

**% of Guadalupe County**

D0 - Abnormally Dry	0%
D1 - Moderate Drought	0%
D2 - Severe Drought	0%
D3 - Extreme Drought	100.00%
D4 - Exceptional Drought	0%
Total Area in Drought (D1-D4)	100.00%

Source(s): NDMC, NOAA, USDA  
Data Valid: 02/24/26

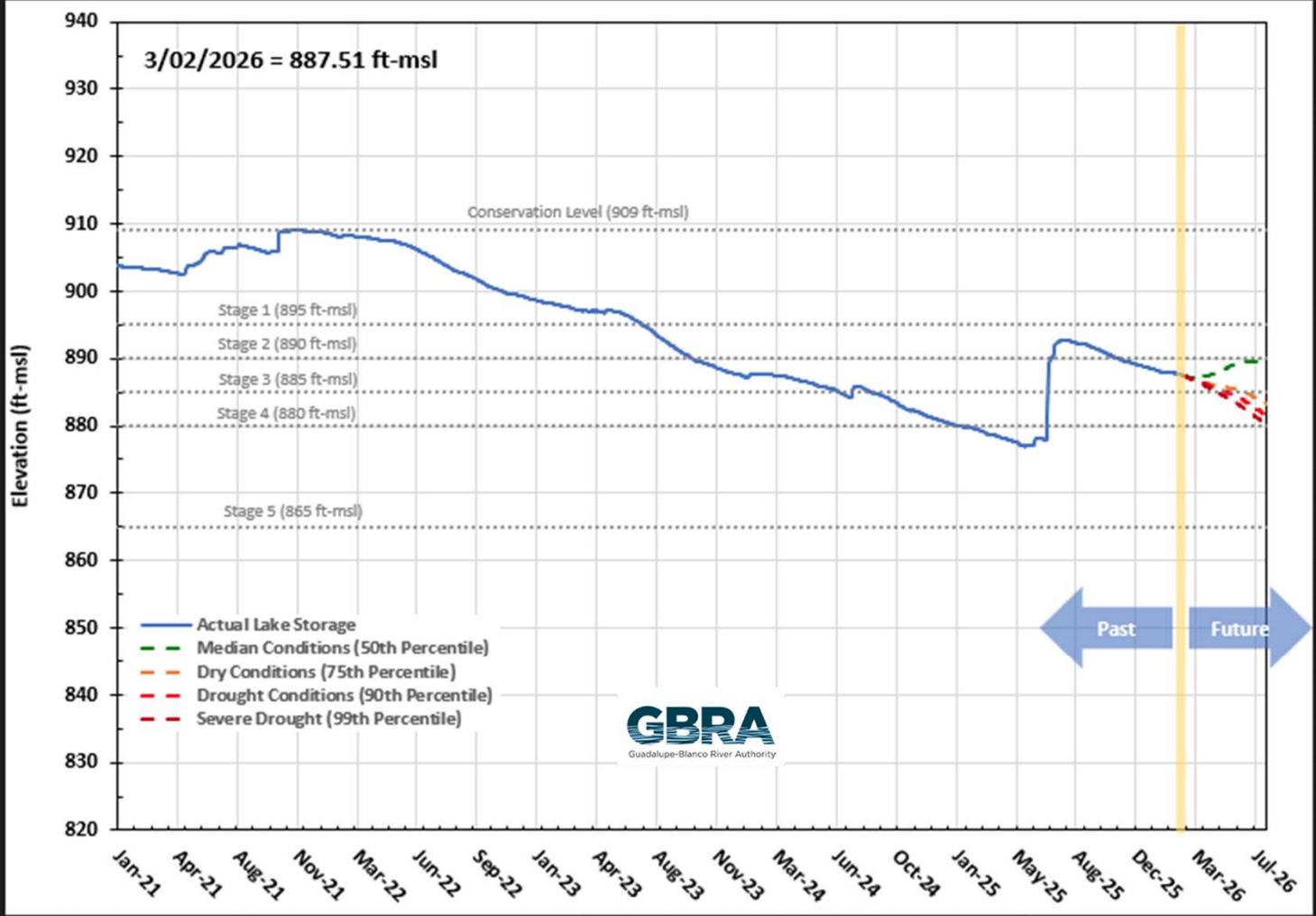
**Drought.gov**

# Canyon Lake Water Level Trends



**WATER LEVEL**  
**887.49**  
 Feet MSL

Tuesday, March 3, 2026  
 12:15:00 AM  
 Level is 21.51 feet  
 below full pool of 909.00

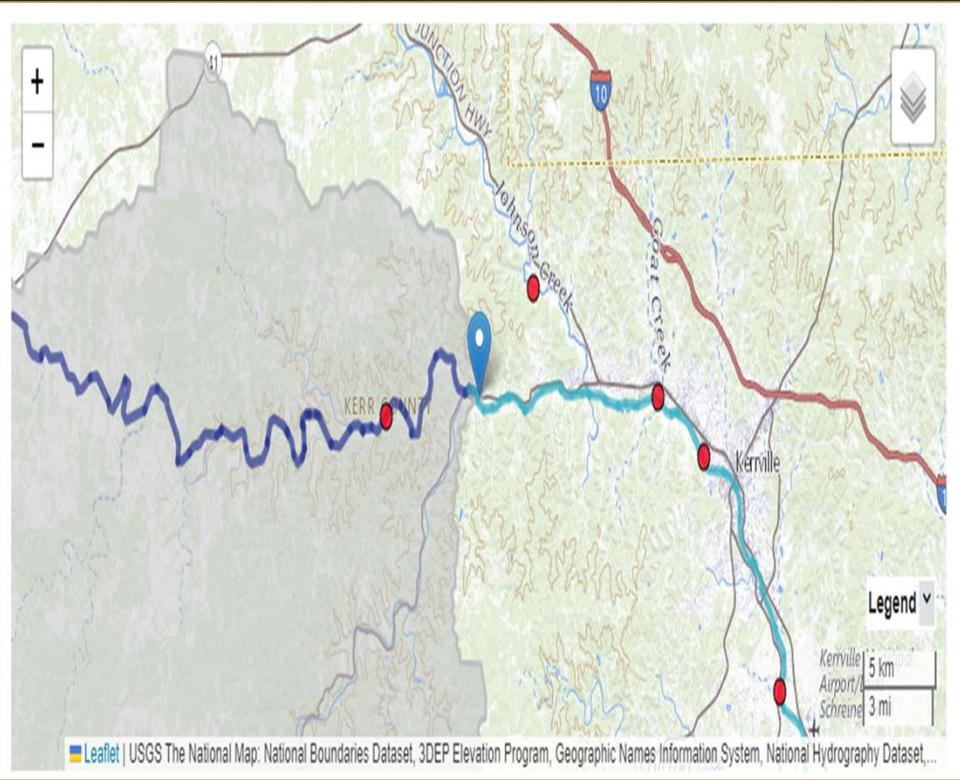


### Drought Trigger Levels

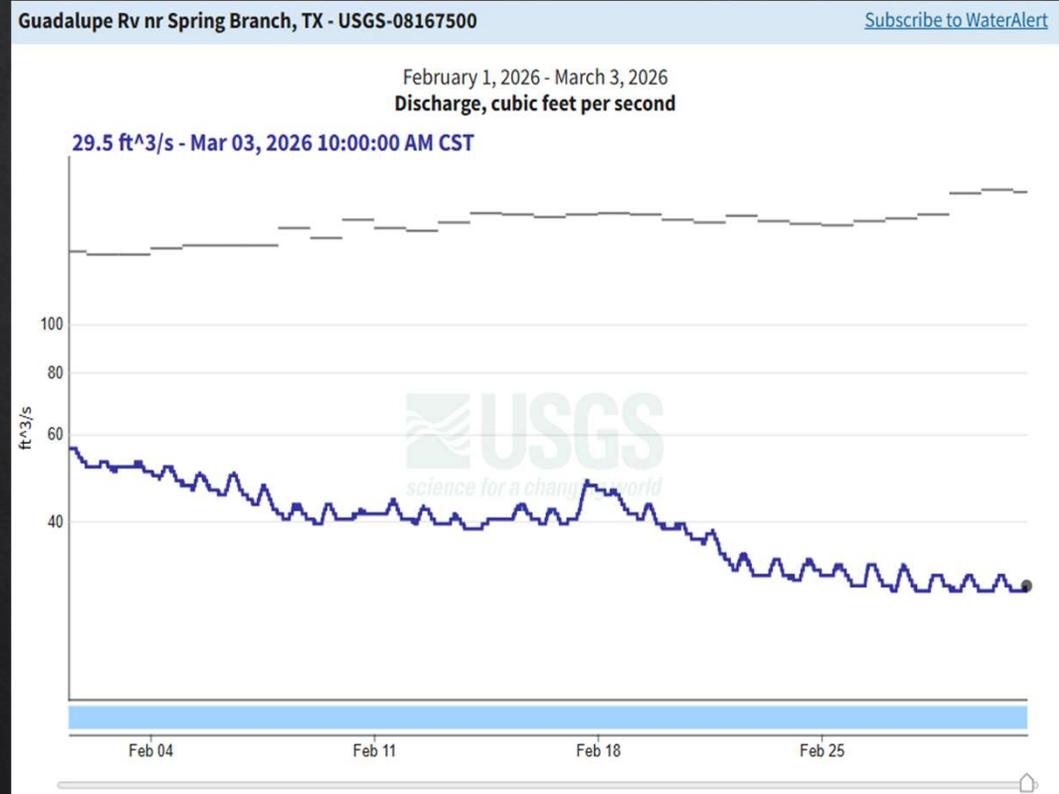
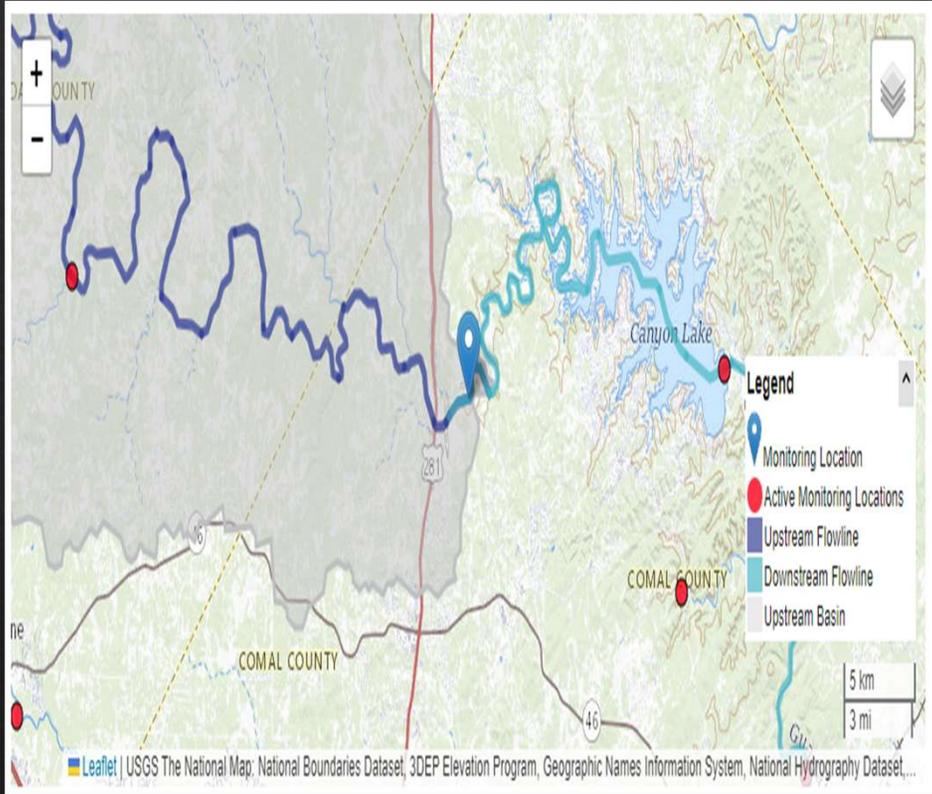
- Stage 1 (Mild Conditions)**  
 - 895 feet (msl)\*  
 - Action – Voluntary 5% reduction
- Stage 2 (Moderate Conditions)**  
 - 890 feet (msl)  
 - Action – Voluntary 10% reduction
- Stage 3 (Severe Conditions)**  
 - 885 feet (msl)  
 - Action – Voluntary 15% reduction
- Stage 4 (Critical Conditions)**  
 - 880 (msl)  
 - Action – Pro Rata Share  
 Mandatory 15% reduction

\*Mean Sea Level

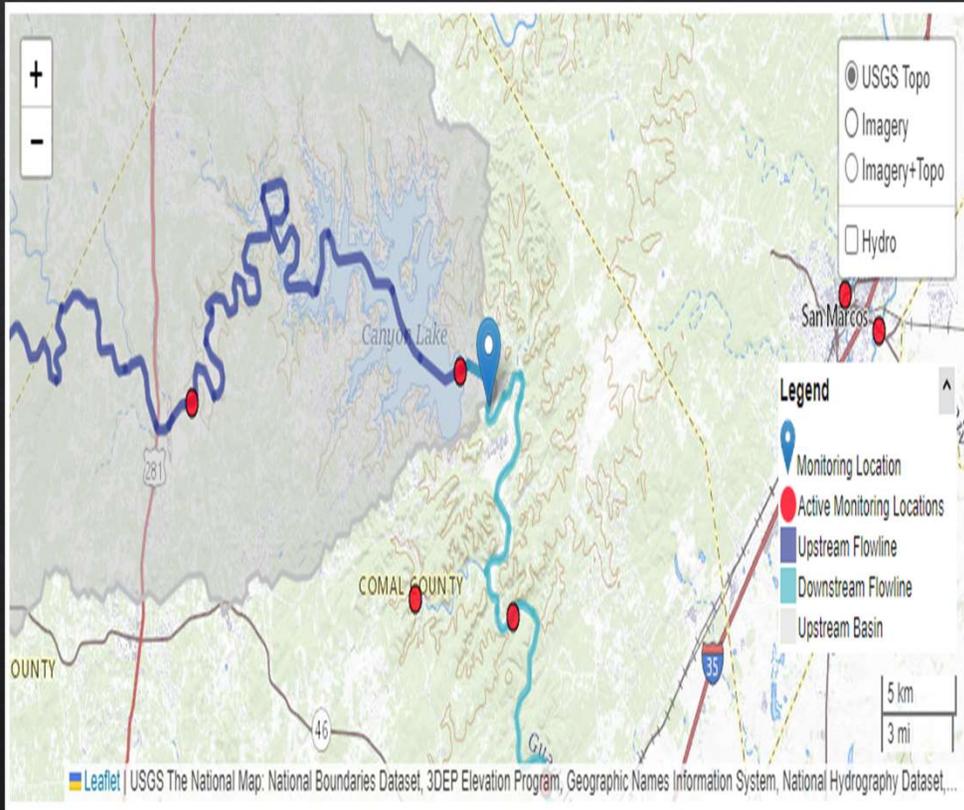
# Precipitation above Canyon Lake – Kerr County



# Canyon Lake In-Flow (ft<sup>3</sup>/s)

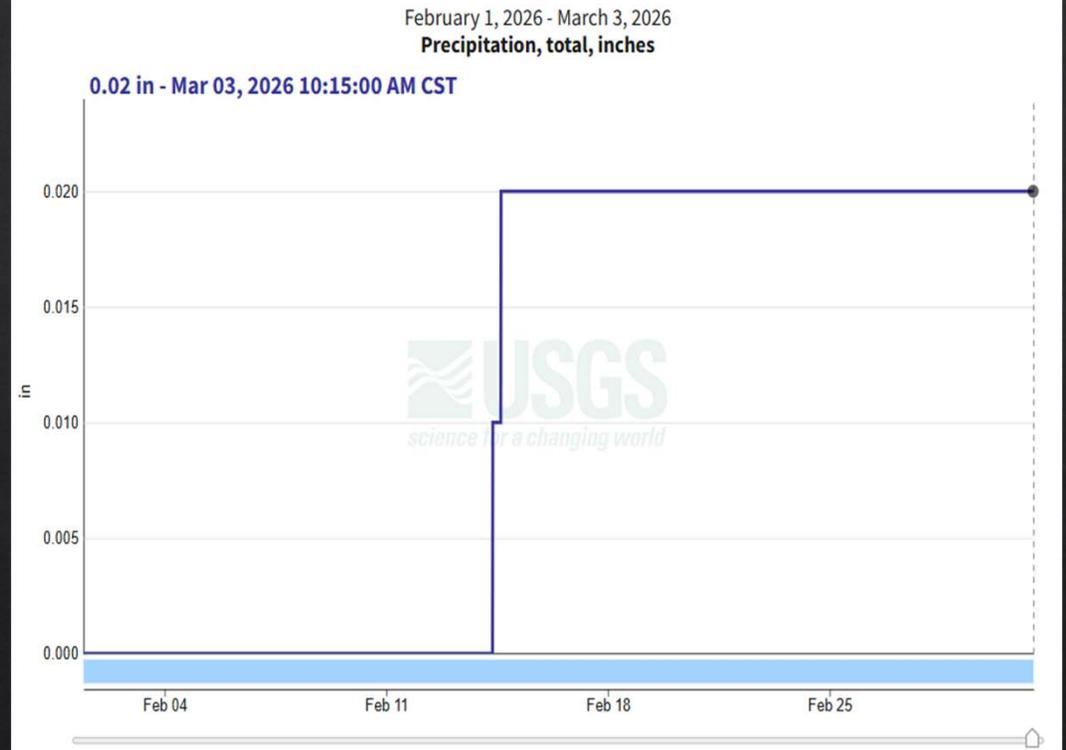


# Precipitation below Canyon Lake

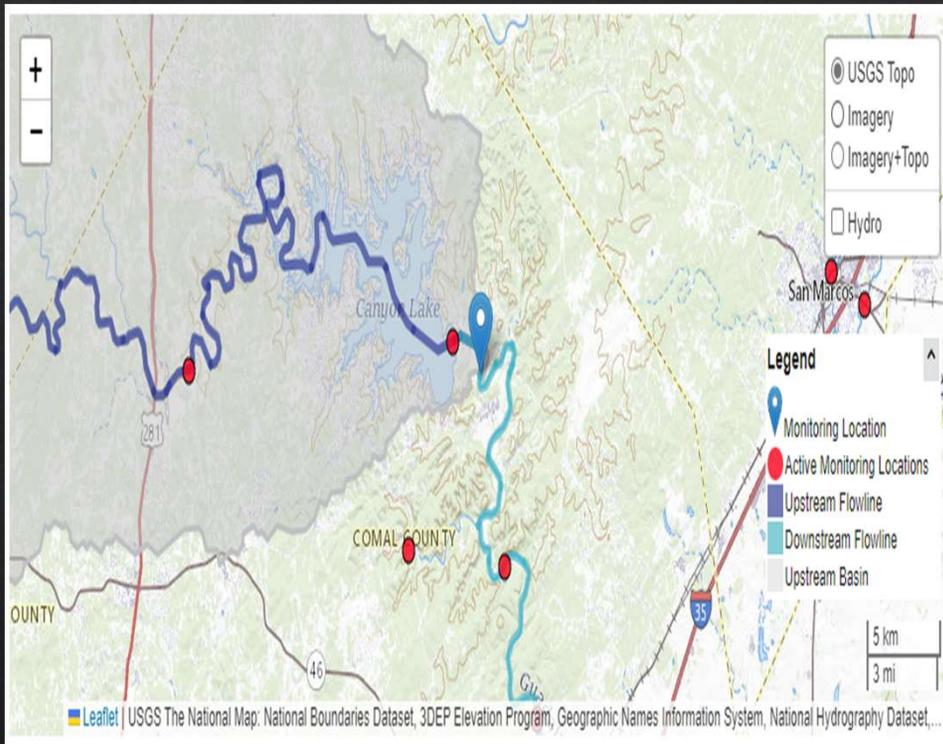


Canyon Lk nr New Braunfels, TX - USGS-08167700

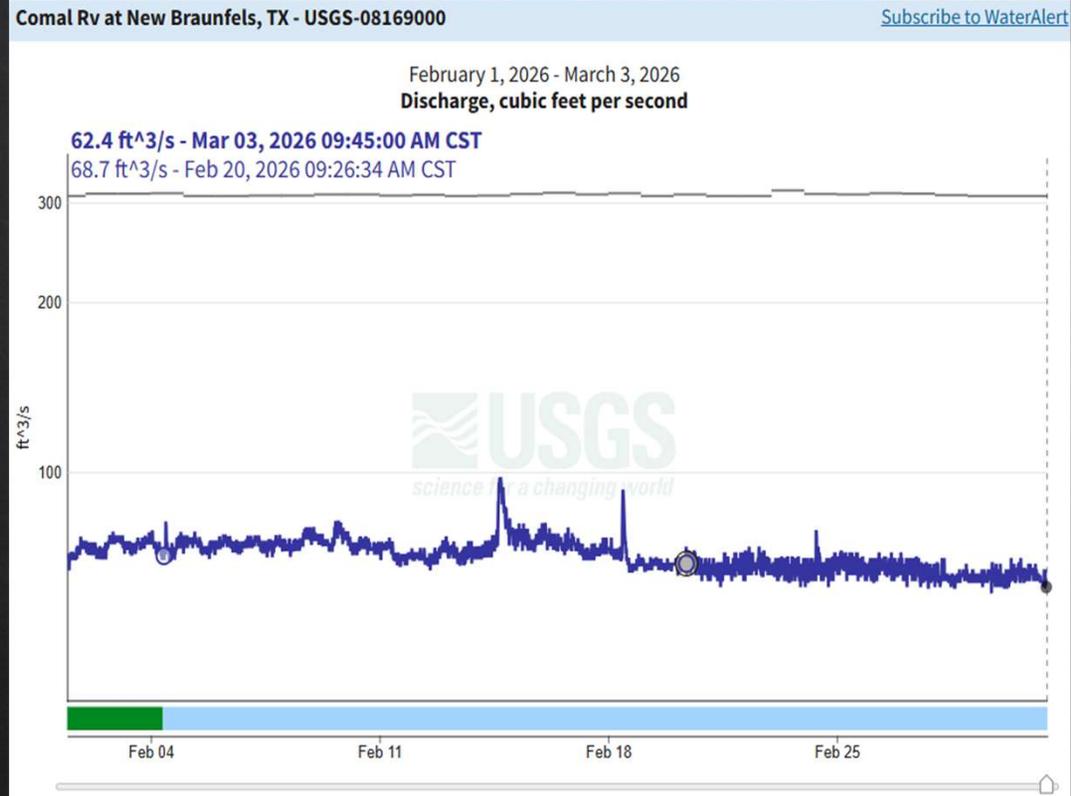
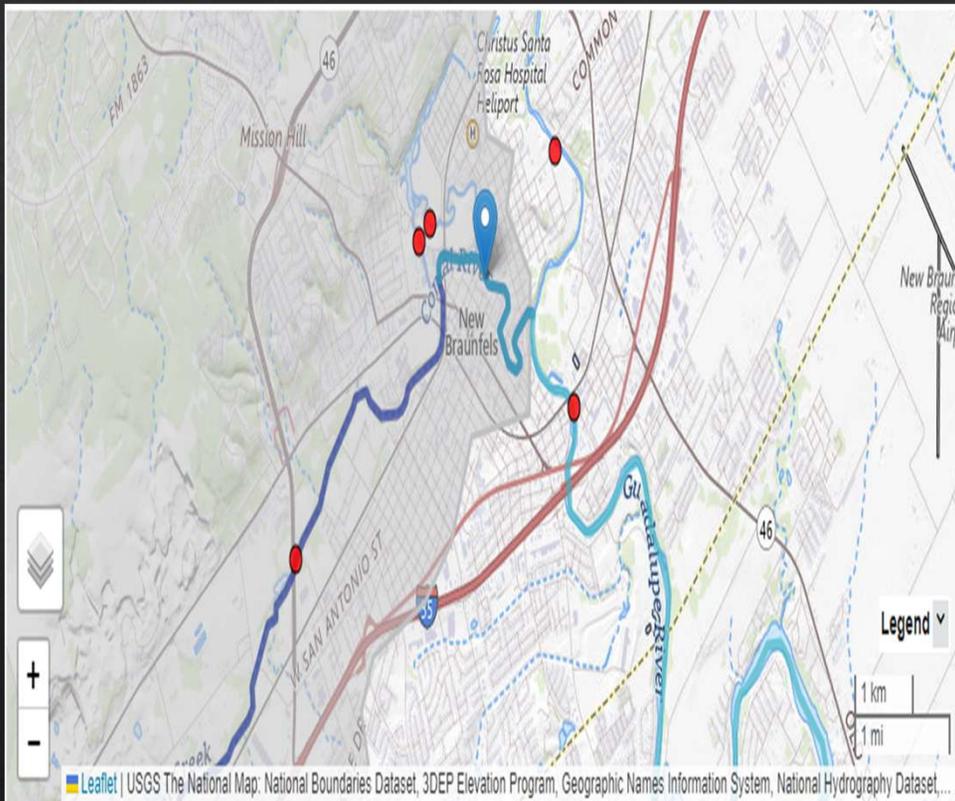
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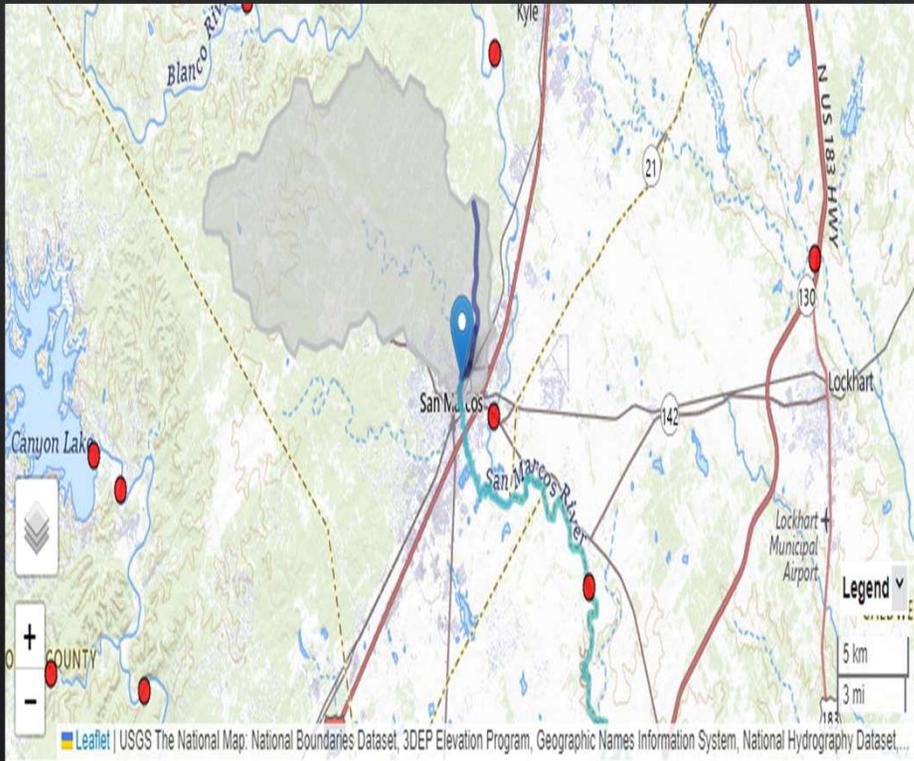
# Canyon Lake Out-Flow (ft<sup>3</sup>/s)



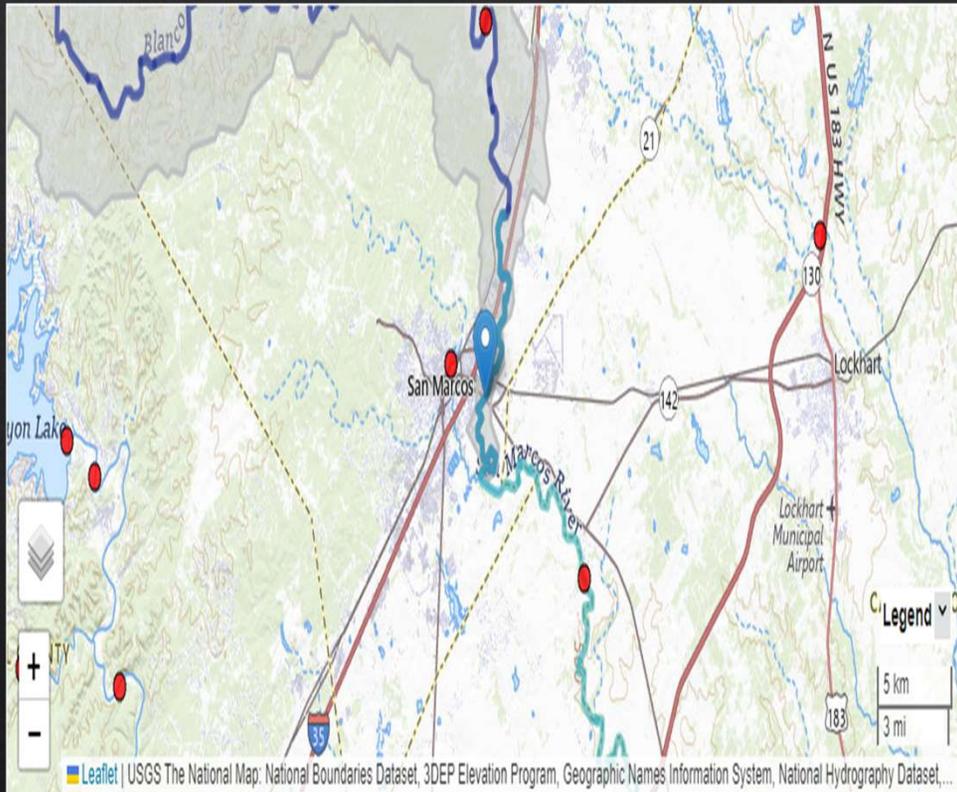
# Comal Spring Flow (ft<sup>3</sup>/s)



# San Marcos Spring Flow (ft<sup>3</sup>/s)



# Blanco River Flow at San Marcos (ft<sup>3</sup>/s)





# Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

CRWA Monthly Production, Daily Average and Peak Day									
2026	Lake Dunlap WTP			Wells Ranch WTP			Hays Caldwell WTP		
Date	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG
Jan-26	250.77	8.09	10.96	315.85	10.19	12.82	54.25	1.75	2.06
Feb-26	233.48	8.34	11.31	275.41	9.84	12.44	50.70	1.81	2.10
Mar-26									
Apr-26									
May-26									
Jun-26									
Jul-26									
Aug-26									
Sep-26									
Oct-26									
Nov-26									
Dec-26									
YTD	484.25	8.21	11.31	591.26	10.01	12.82	104.94	1.78	2.10

**Comments:**

Acronyms:

WTP = Water Treatment Plant

MG = Million Gallons

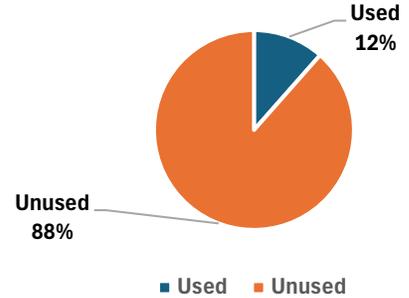
# Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

## YEAR 2026 (January thru February)

### Lake Dunlap WTP Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
GBRA Leased Water	10,575.00	1,207.42	9,367.58
Lake Dunlap Water Rights			
#18-3829	400.00	75.00	325.00
#18-3832-A	44.00	0.00	44.00
#18-3833-B	30.50	0.00	30.50
#18-3834	71.48	0.00	71.48
#18-3834-A	18.52	0.00	18.52
<b>Totals</b>	<b>11,139.50</b>	<b>1,282.42</b>	<b>9,857.08</b>

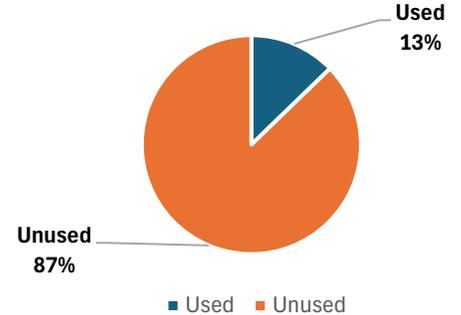
**Lake Dunlap Raw Water Use**



### Wells Ranch WTP Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
Guadalupe County			
Carrizo Permit	3,174.68	278.24	2,896.44
Wilcox Permit	3,026.00	280.99	2,745.01
Gonzales County			
Carrizo Permit	8,320.05	1,292.69	7,027.36
<b>Totals</b>	<b>14,520.73</b>	<b>1,851.92</b>	<b>12,668.81</b>

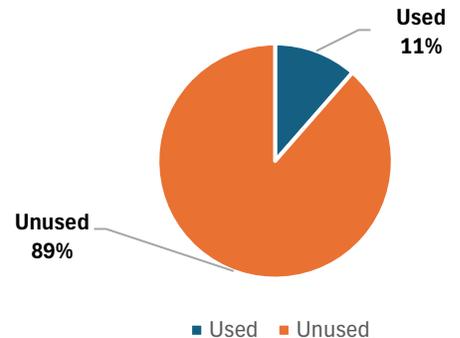
**Wells Ranch Raw Water Use**



### Hays Caldwell WTP Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
GBRA Leased Water	1,732.30	296.55	1,435.75
Hays Caldwell Water Rights			
#18-3887	516.16	32.46	483.70
#18-3889-A	24.00	0.00	24.00
#18-3888-A	320.00	0.00	320.00
<b>Totals</b>	<b>2,592.46</b>	<b>329.01</b>	<b>2,263.45</b>

**Hays Caldwell Raw Water Use**



# Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

## YEAR 2026 (January thru February)

### Lake Dunlap - Raw Water Trend



Month	Target AF	2026 AF
Jan	668.37	679.38
Feb	646.09	603.03
Mar	891.16	0.00
Apr	891.16	0.00
May	1,002.56	0.00
Jun	1,047.11	0.00
Jul	1,225.35	0.00
Aug	1,225.35	0.00
Sep	1,113.95	0.00
Oct	1,002.56	0.00
Nov	690.65	0.00
Dec	735.21	0.00
<b>Total</b>	<b>11,139.50</b>	<b>1,282.42</b>

### Wells Ranch - Raw Water Trend



Month	Target AF	2026 AF
Jan	871.24	982.05
Feb	842.20	869.87
Mar	1,161.66	0.00
Apr	1,161.66	0.00
May	1,306.87	0.00
Jun	1,364.95	0.00
Jul	1,597.28	0.00
Aug	1,597.28	0.00
Sep	1,452.07	0.00
Oct	1,306.87	0.00
Nov	900.29	0.00
Dec	958.37	0.00
<b>Total</b>	<b>14,520.73</b>	<b>1,851.92</b>

### Hays Caldwell - Raw Water Trend



Month	Target AF	2026 AF
Jan	186.66	170.47
Feb	132.22	158.54
Mar	197.03	0.00
Apr	217.77	0.00
May	230.73	0.00
Jun	243.69	0.00
Jul	246.28	0.00
Aug	235.91	0.00
Sep	230.73	0.00
Oct	233.32	0.00
Nov	222.95	0.00
Dec	215.17	0.00
<b>Total</b>	<b>2,592.46</b>	<b>329.01</b>

# Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

Hays Caldwell Treated Water Monthly Use by Entity							
Treated (Delivered) Water	Month	County Line Acre-feet	Crystal Clear Acre-feet	Martindale Acre-feet	Maxwell Acre-feet	City of San Marcos Acre-feet	Hays Caldwell Total Treated (Delivered) Acre-feet
	Jan-26	27.64	22.92	9.57	103.82	0.00	163.95
	Feb-26	26.17	24.01	7.79	94.32	0.00	152.30
	Mar-26	0.00	0.00	0.00	0.00	0.00	0.00
	Apr-26	0.00	0.00	0.00	0.00	0.00	0.00
	May-26	0.00	0.00	0.00	0.00	0.00	0.00
	Jun-26	0.00	0.00	0.00	0.00	0.00	0.00
	Jul-26	0.00	0.00	0.00	0.00	0.00	0.00
	Aug-26	0.00	0.00	0.00	0.00	0.00	0.00
	Sep-26	0.00	0.00	0.00	0.00	0.00	0.00
	Oct-26	0.00	0.00	0.00	0.00	0.00	0.00
	Nov-26	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-26	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total Use</b>	<b>53.82</b>	<b>46.93</b>	<b>17.36</b>	<b>198.14</b>	<b>0.00</b>	<b>316.25</b>

Lake Dunlap / Wells Ranch Treated Water Use by Entity							
Treated (Delivered) Water	Month	East Central Acre-feet	Green Valley Acre-feet	Cibolo Acre-feet	Springs Hill Acre-feet	Crystal Clear Acre-feet	*Lake Dunlap / Wells Ranch Sub-Total (1) Acre-feet
	Jan-26	232.16	432.40	164.75	132.28	96.68	1,058.27
	Feb-26	209.12	404.84	147.73	109.92	94.28	965.89
	Mar-26	0.00	0.00	0.00	0.00	0.00	0.00
	Apr-26	0.00	0.00	0.00	0.00	0.00	0.00
	May-26	0.00	0.00	0.00	0.00	0.00	0.00
	Jun-26	0.00	0.00	0.00	0.00	0.00	0.00
	Jul-26	0.00	0.00	0.00	0.00	0.00	0.00
	Aug-26	0.00	0.00	0.00	0.00	0.00	0.00
	Sep-26	0.00	0.00	0.00	0.00	0.00	0.00
	Oct-26	0.00	0.00	0.00	0.00	0.00	0.00
	Nov-26	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-26	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total Use</b>	<b>441.28</b>	<b>837.24</b>	<b>312.47</b>	<b>242.20</b>	<b>190.96</b>	<b>2,024.16</b>

\*See next page for Lake Dunlap Wells Ranch Treated Water Use by Entity Total.

## Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP Usage Report

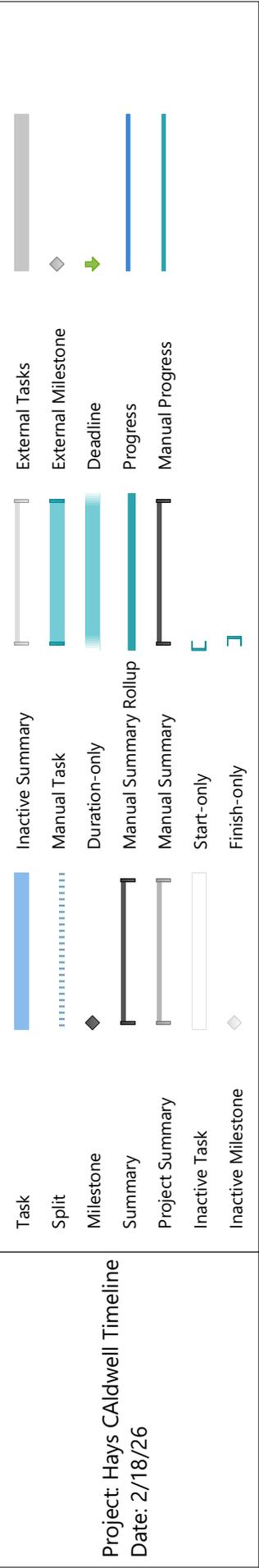
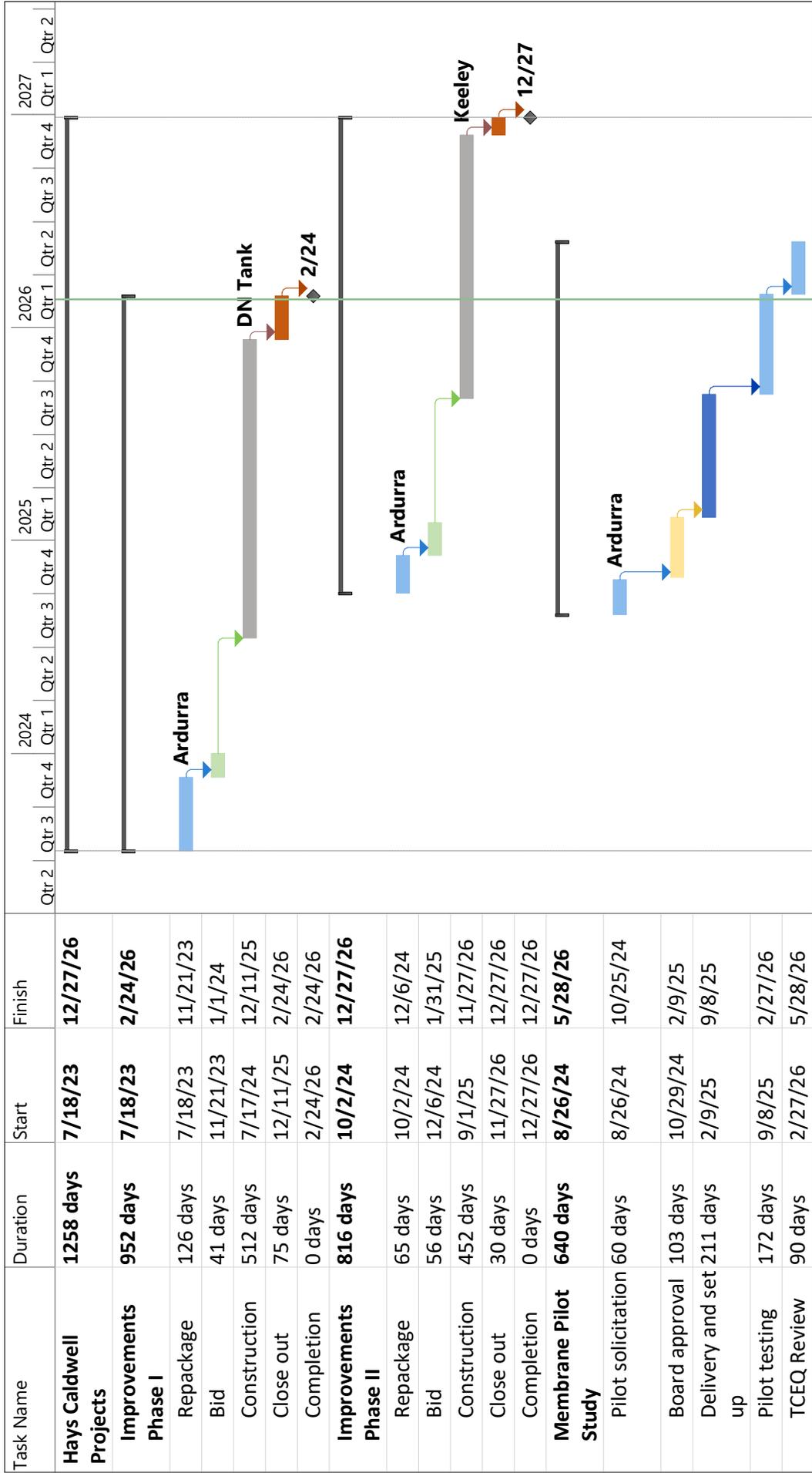
Treated (Delivered) Water	Month	SAWS Acre-feet	Marion Acre-feet	Converse Acre-feet	**Lake Dunlap / Wells Ranch Sub-Total (2) Acre-feet	*Lake Dunlap / Wells Ranch Sub-Total (1) Acre-feet	Lake Dunlap / Wells Ranch Total Acre-feet
	Jan-26	512.50	13.98	33.16	559.64	1,058.27	1,617.91
	Feb-26	448.75	10.64	30.66	490.05	965.89	1,455.94
	Mar-26	0.00	0.00	0.00	0.00	0.00	0.00
	Apr-26	0.00	0.00	0.00	0.00	0.00	0.00
	May-26	0.00	0.00	0.00	0.00	0.00	0.00
	Jun-26	0.00	0.00	0.00	0.00	0.00	0.00
	Jul-26	0.00	0.00	0.00	0.00	0.00	0.00
	Aug-26	0.00	0.00	0.00	0.00	0.00	0.00
	Sep-26	0.00	0.00	0.00	0.00	0.00	0.00
	Oct-26	0.00	0.00	0.00	0.00	0.00	0.00
	Nov-26	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-26	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total Use</b>	<b>961.25</b>	<b>24.62</b>	<b>63.82</b>	<b>1,049.69</b>	<b>2,024.16</b>	<b>3,073.85</b>

\*Sub-Total (1) from previous page - East Central, Green Valley, Cibolo, Springs Hill, and Crystal Clear

\*\*Sub-Total (2) from current page - SAWS, Marion, and Converse.

### Entity Percentage Use Treated Water

Drought Stage	Entity	LD/WR/HC Contract Acre-feet	YTD Use Acre-feet	% Used	Comments
I	Cibolo	3,210.93	312.47	9.7%	*Maxwell has leased 250 AF/YR from Countyline.  *Maxwell has leased 80 AF/YR from Martindale.  **Springs Hill has leased 500 AF/YR from SAWS.
	Converse	500.00	63.82	12.8%	
	County Line	1,058.00	53.82	5.1%	
	Crystal Clear - WR	1,292.39	190.96	14.8%	
	Crystal Clear - HC	500.00	46.93	9.4%	
	East Central	2,400.00	441.28	18.4%	
	Green Valley	7,455.68	837.24	11.2%	
	Marion	300.00	24.62	8.2%	
	Martindale	120.00	17.36	14.5%	
	* Maxwell	1,230.00	198.14	16.1%	
	** Springs Hill	2,550.00	242.20	9.5%	
SAWS	6,300.00	961.25	15.3%		



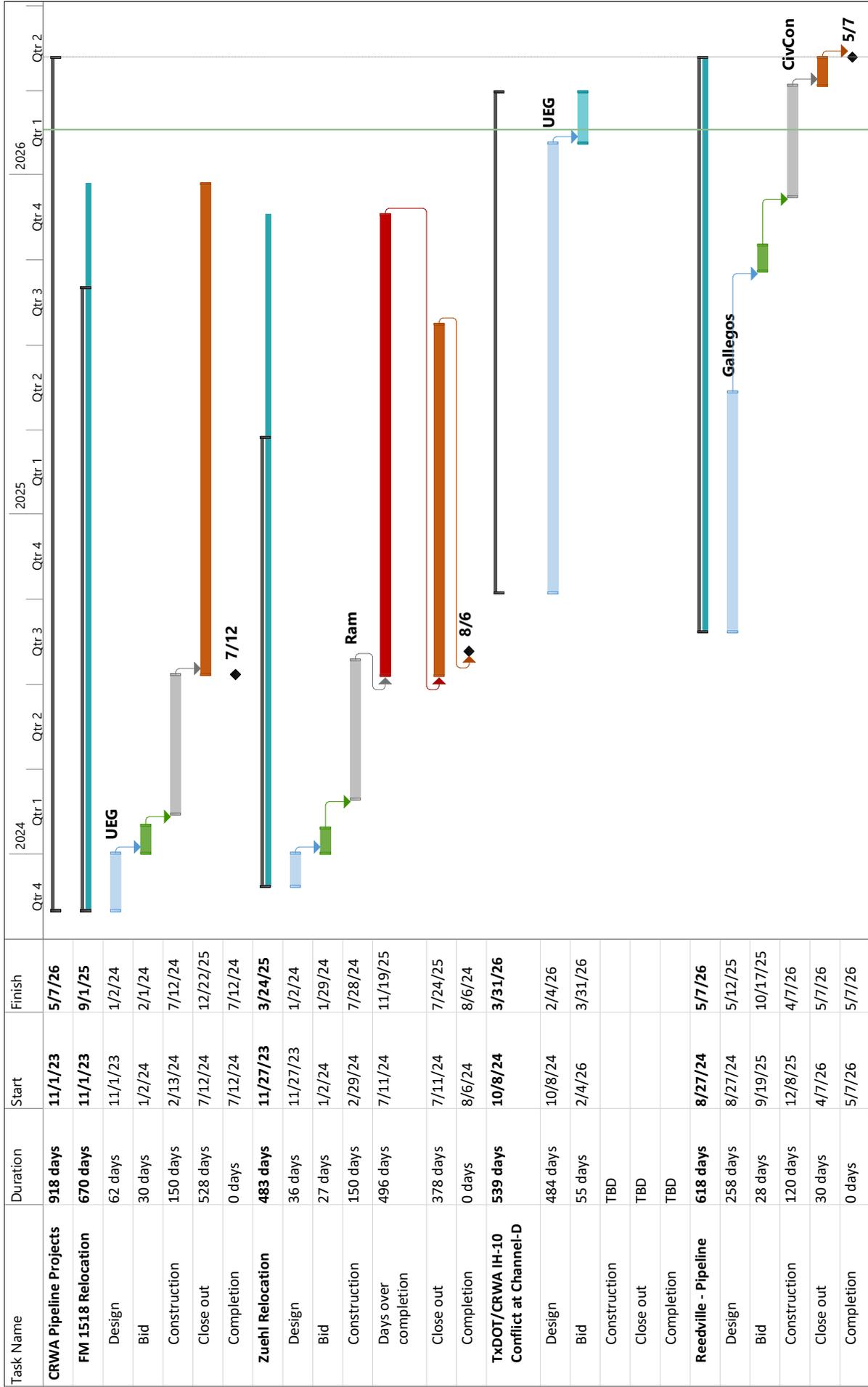
Project: Hays Caldwell Timeline  
Date: 2/18/26

Task Name	Duration	Start	Finish	2025	2026	2027		
				Qtr 1	Qtr 2	Qtr 3	Qtr 4	Qtr 1
<b>Lake Dunlap Projects</b>	<b>798 days</b>	<b>8/12/24</b>	<b>10/19/26</b>					
<b>Filter Strainers</b>	<b>798 days</b>	<b>8/12/24</b>	<b>10/19/26</b>					
Design	119 days	8/12/24	12/9/24	Garver				
Bid	57 days	12/9/24	2/4/25					
Award	70 days	3/24/25	6/2/25					
Construction	365 days	9/1/25	9/1/26					
Close out	42 days	9/1/26	10/13/26					
Completion	0 days	10/13/26	10/13/26					
<b>Nanostone Improvements</b>	<b>483 days</b>	<b>11/1/24</b>	<b>2/27/26</b>					
Preliminary Design	483 days	11/1/24	2/27/26					
Bid	TBD							
Construction	TBD							
Close out	TBD							
Completion	TBD							



Project: Lake Dunlap Projects  
Date: 2/18/26

Task		Inactive Summary		External Tasks	
Split		Manual Task		External Milestone	
Milestone		Duration-only		Deadline	
Summary		Manual Summary Rollup		Progress	
Project Summary		Manual Summary		Manual Progress	
Inactive Task		Start-only			
Inactive Milestone		Finish-only			

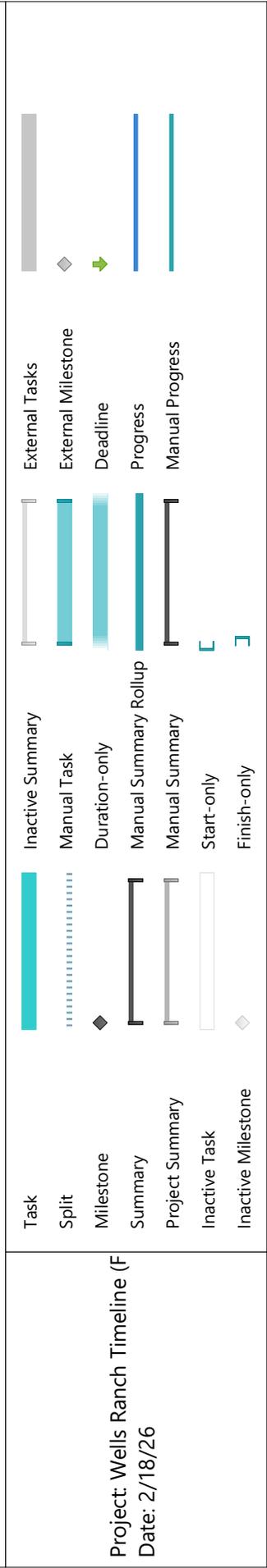
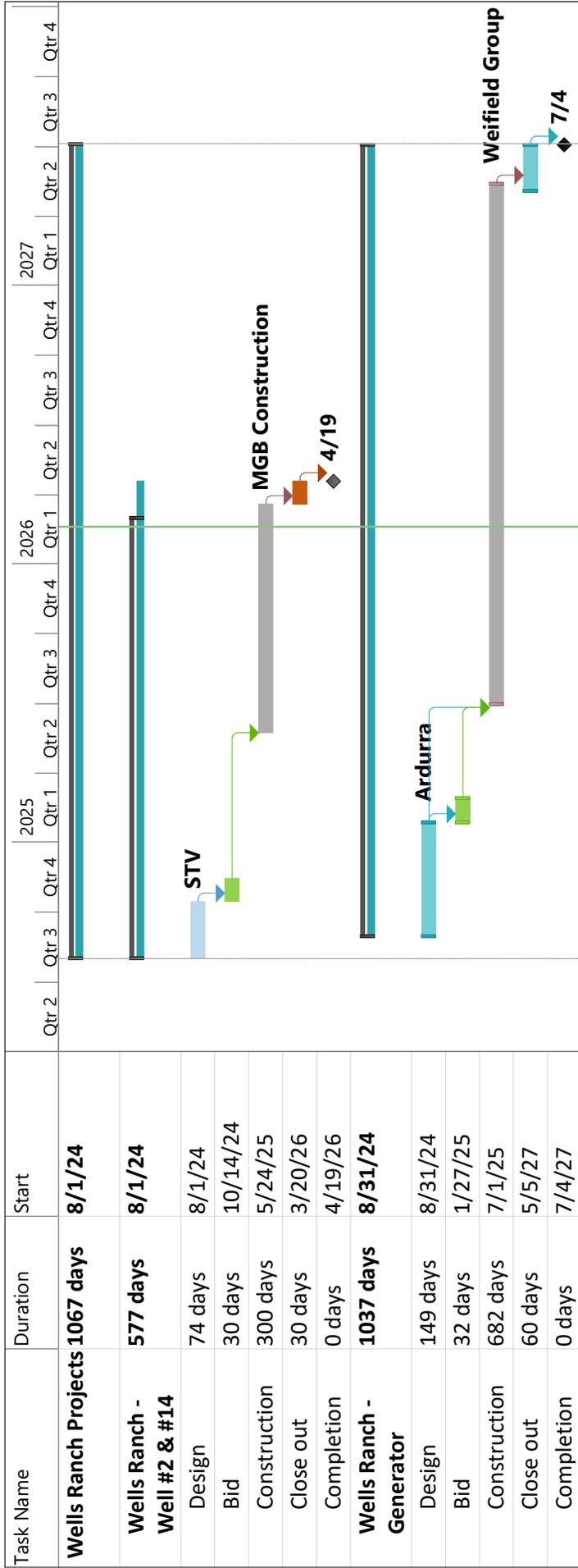


Task Name	Duration	Start	Finish
<b>CRWA Pipeline Projects</b>	<b>918 days</b>	<b>11/1/23</b>	<b>5/7/26</b>
<b>FM 1518 Relocation</b>	<b>670 days</b>	<b>11/1/23</b>	<b>9/1/25</b>
Design	62 days	11/1/23	1/2/24
Bid	30 days	1/2/24	2/1/24
Construction	150 days	2/13/24	7/12/24
Close out	528 days	7/12/24	12/22/25
Completion	0 days	7/12/24	7/12/24
<b>Zuehl Relocation</b>	<b>483 days</b>	<b>11/27/23</b>	<b>3/24/25</b>
Design	36 days	11/27/23	1/2/24
Bid	27 days	1/2/24	1/29/24
Construction	150 days	2/29/24	7/28/24
Days over completion	496 days	7/11/24	11/19/25
Close out	378 days	7/11/24	7/24/25
Completion	0 days	8/6/24	8/6/24
<b>TxDOT/CRWA IH-10 Conflict at Channel-D</b>	<b>539 days</b>	<b>10/8/24</b>	<b>3/31/26</b>
Design	484 days	10/8/24	2/4/26
Bid	55 days	2/4/26	3/31/26
Construction	TBD		
Close out	TBD		
Completion	TBD		
<b>Reedville - Pipeline</b>	<b>618 days</b>	<b>8/27/24</b>	<b>5/7/26</b>
Design	258 days	8/27/24	5/12/25
Bid	28 days	9/19/25	10/17/25
Construction	120 days	12/8/25	4/7/26
Close out	30 days	4/7/26	5/7/26
Completion	0 days	5/7/26	5/7/26

Project: Pipeline Projects Timeli  
Date: 2/18/26

Legend:

- Task
- Split
- Milestone
- Summary
- Project Summary
- Inactive Task
- Inactive Milestone
- Inactive Summary
- Manual Task
- Duration-only
- Manual Summary Rollup
- Manual Summary
- Start-only
- Finish-only
- External Tasks
- External Milestone
- Deadline
- Progress
- Manual Progress



Project: Wells Ranch Timeline (F)  
Date: 2/18/26

# Memo

To: Kerry Averyt, General Manager  
Canyon Regional Water Authority

From: Yue Sun, P.E., BCEE

Date: February 24<sup>th</sup>, 2026

Re: Project Status Report for:  
Hays Caldwell WTP Improvements  
Wells Ranch Emergency Generator Improvements

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Below is the Project Status Report for the Hays Caldwell Water Treatment Plant Improvements, and Wells Ranch Emergency Generator Improvements projects:

**HC WTP Facility Improvements:**

- Phase 1 Construction Status
  - Received 90 submittals and all have been returned.
  - Received 15 RFIs and all have been reviewed and returned.
  - Reviewed and approved pay applications.
  - Attended monthly progress meetings and continued misc. coordination with CMCI team and General Contractor.
  - Substantial Completion Inspection Walkthrough scheduled for February 2<sup>nd</sup>, 2026.
  - Substantial Completion Punchlist distributed on February 11<sup>th</sup>, 2026.
- Phase 2 Ozone Improvements Construction Status
  - Project NTP date is 9/1/2025.
  - Received 130 submittals and 123 have been returned.
  - Received 41 RFIs and 39 have been returned.
  - Reviewed and approved pay applications.
  - Miscellaneous coordination meetings with Primozone, Keeley and CRWA to discuss submittal coordination.

- Attended a site coordination meeting with Primozone, Keeley and CRWA on January 28, 2026.
- HC WTP Membrane Replacement
  - Pilot update – Pilot testing has been completed with all three skids.
  - Received data reports from Pall and Memcor, pending Westech.
  - Working on pilot study report.

**Wells Ranch WTP Improvements:**

- Received 19 submittals and returned 19 submittals.
- Received Pay App #4 and reviewed.
- Received submittals for ATS equipment for each site and new main Circuit Breaker for the Dead Man Well site. Reviewed and returned comments to the Contractor. Last major equipment submittal needed for review from the Contractor is the Wells Ranch Treatment Plant Service No.1 new switchboard section with Main Breaker included.
- Contractor progress:
  - Mobilized to project sites
  - Removed conductors of generator feeders currently not connected to the electrical system at each site.
  - Removed fuel from each existing generator to prep for removal of generators from their pads
  - Removed and temporarily relocated generators at each site to prepare for installation of new underground conduit system
  - New duct banks and generator pads have been installed at each site.

**HC WTP TWDB SWIFT Application:**

- TWDB Board approved this application on July 23, 2024. CRWA decided not to pursue.

**TWDB DWSRF Application:**

- Project Information Form (PIF) submitted on March 1, 2024.
- Two separate PIFs, one for HC WTP Expansion (Phase 2 +Membrane), and one for Pipeline.
- Both CRWA HC WTP and Pipeline projects are on the approved intended use plan list.

## Project Status Report to Canyon Regional Water Authority

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**Reporting Date:** February 16, 2026

**Project Name:** Hays / Caldwell Water Treatment Plant Improvements, Phase 1

**Project Manager:** Julie Hastings, P.E.     **Lead Technical Professional:** Stanley Fees, P.E.

**Construction Administrator:** Cobb, Fendley & Associates, Inc.

**Design Consultant:** Ardurra Group, Inc.

**General Contractor:** DN Tanks, L.L.C.

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### Overall Scope of Work on this Project:

1. Construct one new 1.0 MG post-tensioned concrete Finished Water Ground Storage Tank.
2. Provide site grading; drainage swales; driveway culverts; a bio-retention cell with associated piping and vegetation; chain link fencing with gates; and site restoration.
3. Install yard piping modifications and improvements.
4. Construct driveway and roadway improvements.
5. Provide miscellaneous civil site improvements including site demolition, erosion control, and concrete foundations.
6. Provide miscellaneous electrical and instrumentation / controls improvements at the WTP.

### Construction Schedule:

The General Contractor's Schedule for Construction of the Ground Storage Tank and associated appurtenances is provided for review as **Attachment No. 1** to this Project Status Report. It was updated by the Contractor on November 17<sup>th</sup>, 2025.

### Completed Work Items To-Date (General):

- The GST Overflow Structure rock riprap was relocated from outside the fenceline to inside the fenceline.
- Received Substantial Completion Punchlist from Ardurra and forwarded it to DN Tanks and RHSI

Punchlist Work Items To Be Scheduled (General) – Refer to Attachment 3

### Summary of Geotechnical Testing, Concrete Strength Analysis, and Hydrostatic Pressure Testing of Pipe and Fittings completed To-Date:

No Reports from Geotechnical Testing, Concrete Strength Analysis, and Hydrostatic Pressure Testing of Pipe and Fittings were received from the Contractor by the Construction Administrator since the date of the last monthly Report to the CRWA Construction Committee.

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**Site Photos of Work Items completed To-Date:**

The Site Photos of work items completed for construction of the Ground Storage Tank and associated appurtenances since the last reporting period are provided within a group for review as **Attachment No. 2** to this Project Status Report.

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**Construction Walk Thru Inspection:**

Construction Walk Thru Inspection Meeting was held on site on February 2<sup>nd</sup>, 2026. A copy of the Substantial Completion Punchlist from that meeting is provided for review as **Attachment No. 3** to this Project Status Report.







## Rock Riprap Relocated Inside Fence at GST

# Process Mechanical, Site Civil Punchlist



## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
1.	GST Overflow Structure: Remove/relocate rip-rap from outside of the fenceline.	31 37 00	C31	19	Photo 1
					
2.	Existing GST Fill Line - Needs painting and identification markings	09 90 00	C24	17	Photo 2
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
3.	Existing GST Fill Line - Support brackets to be added per detail on Drawings and Submittal 43 41 63-04-A.	40 05 07	Detail 2/C24	17	Photo 3
					
4.	Sample tap – spigot is missing from the tap. Based on the email from DN Tank dated 9/9/2025, it was indicated the sample tap will be SS with spigot as requested by CRWA. Move the sample tap away from the electrical raceway/equipment.	33 01 10.58	Detail 7/M22	30	Photo 4
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
5.	Buried Gate Valves - Provide tags for all buried valves per Detail 6/C37 shown on the valve box lid.	40 05 51	C37	25	Photo 5
					
6.	TW-GV-707 - Provide valve box, tag and concrete pad for buried gate valve.	40 05 51	C37	25	Photo 6
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase I  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
7.	TW-GV-702 - Provide valve tag and concrete pad for gate valve.	40 05 51	C37	25	Photo 7
					
8.	GST Grade - Grade surrounding GST needs to be brought up to final finished grade per plan 558.50'.	31 22 16	M20	28	Photo 8
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
9.	GST 12" Drain Line - Needs painting (per color schedule in spec and submittal 09 90 00-01) and identification marking.	09 90 00	M21	29	Photo 9
					
10.	GST 12" Drain Line - Disconnect temporary fittings and rotate 90-deg bend down to overflow structure.	01 50 00	M21	29	Photo 10
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
11.	GST 12" Drain Line - Provide welded handle on blind flange per Detail 4/M21.	40 05 19	Detail 4/M21	29	Photo 11
					
12.	GST Overflow Structure - Energy dissipator block in front of overflow is offset and not exactly at the centerline of overflow pipe per dwgs.	03 30 00	Section C/C31	19	Photo 12
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
13.	Ladder - Provide OSHA fall protection harnesses to CRWA. Size M per submittal 43 41 63-04-A. CRWA to confirm.	05 50 00	Detail 4/M22	30	Photo 13
					
14.	General Site - Restore site and vegetation per specifications. Clean up/remove construction debris and trash to the extent of Phase project area.	01 35 43	-	-	Photo 14 and 15
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

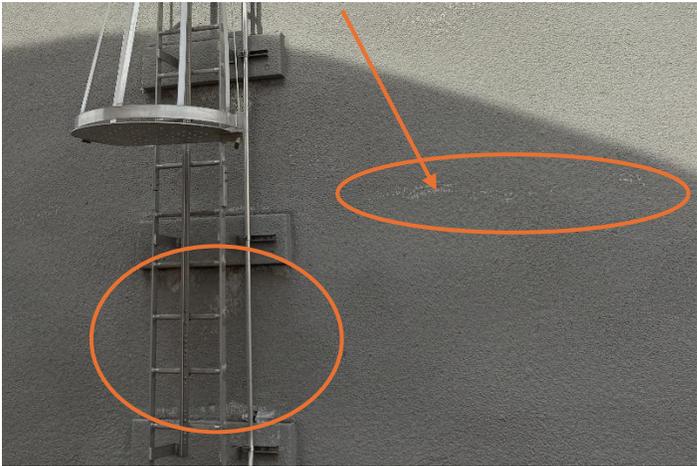
The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
15.	Existing Tank 24" Equalization Line - Needs painting and identification markings.	09 90 00	M21	29	Photo 16
					
16.	Backfill around two (2) 24" pipes at existing GST to finish grade.	31 22 16	M20	28	Photo 17
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
17.	Touch paint tank exterior surface at various locations where scratches are shown. See red arrow.	09 90 00	-	-	Photo 18
					
18.	Clean debris from inside all valve boxes.	01 74 23	-	-	Photo 19
					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase I  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Jonathan Degen, Celine Nicolas at 10:00 am  
 Signature: Jonathan Degen, PE; Celine Nicolas, EIT

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
19.	GST Manway - Clean dirt and debris from manway.	43 41 63	Detail 5/M22	30	Photo 20



*Distribution: File -00000 CRWA\23-0474 HC WTP\05 Construction\_PhI\16 Closeout Punch List  
 David McMullen, Bobby Rodriguez – Canyon Regional Water Authority*

# Electrical and Instrumentation Punchlist



## SUBSTANTIAL COMPLETION PUNCH LIST



Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: \_\_\_\_\_ at \_\_\_\_\_ AM  
 \_\_\_\_\_  
 Josh Felger, PE

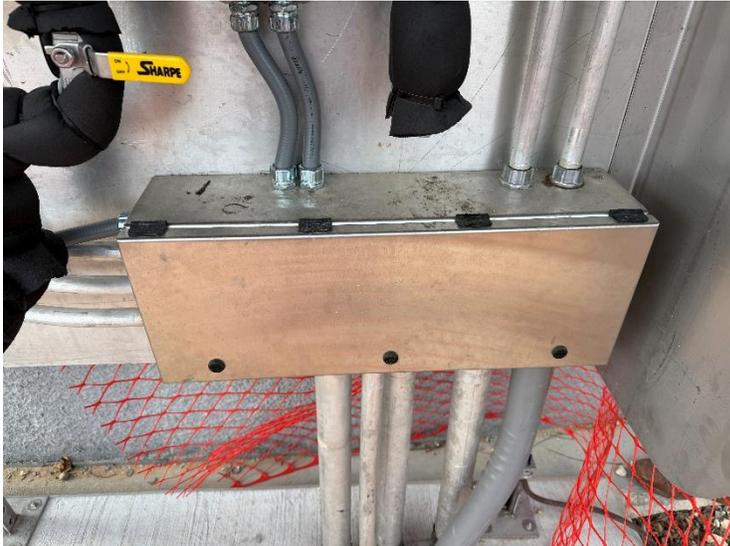
The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
1.	Handholes shall be of concrete construction, with plastic handhole covers seen on site.	260543			Photo 1 & 2
<div style="display: flex; justify-content: space-around;">   </div>					
2.	Finish grade shall be 1" below top of ground well.		Detail E18 Drawing E58		Photo 3 & 4
<div style="display: flex; justify-content: space-around;">   </div>					

## SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

3.	Wireways shall be NEMA 4X 316 SS with stainless steel quick-release type latches.	26 05 33		Photo 5
				
4.	Identify all conduits with conduit stainless steel conduit tags.	26 05 33		Photo 6 & 7
				

# SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

5.	Provide equipment nameplates for instruments.	E49		Photo 8
				
6.	Provide updated panel schedule for the miniload center. And confirm 30mAGFI breaker installed for heat trace.	E44		Photo 9
				

# SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: \_\_\_\_\_ at \_\_\_\_\_ AM  
 \_\_\_\_\_  
 Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

7.	Fix antenna mounting.			Photo 10
				
8.	Grout the base plate for the equipment rack.		E49	Photo 11
				

# SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

9.	Fully insulate piping between the rack and tank.				Photo 12
					
10.	All exposed conduit shall be rigid aluminum (RMC).	26 05 33			Photo 13
					

# SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: \_\_\_\_\_ at \_\_\_\_\_ AM  
 \_\_\_\_\_  
 Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

11.	Install lightning protection for tank.	26 41 00			Photo 14
					
12.	Coordinate with the owner to set up the gate codes per their requirements.				Photo 15
					

# SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: \_\_\_\_\_ at \_\_\_\_\_ AM  
 \_\_\_\_\_  
 Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

13.	Get the tank ultrasonic level instrument working properly.	40 72 00	18	Photo 16
				
14.	Confirm the bleed valve for the pressure-sensing level transmitter is installed and not discharging onto the electrical raceway/equipment.		E49	Photo 17
				

# SUBSTANTIAL COMPLETION PUNCH LIST

Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: \_\_\_\_\_ at \_\_\_\_\_ AM  
 \_\_\_\_\_  
 Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

15.	Confirm both level signals are properly showing on the SCADA system	18		Photo 18
				
16.	Ground fence NEC. No grounding seen.	32 31 13		Photo 19
				



# SUBSTANTIAL COMPLETION PUNCH LIST



Owner Canyon Regional Water Authority  
 Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
 Project No.: 24-1203 Date of Inspection: 02/02/2026  
 Inspection was conducted at above project by: Josh Felger at 10 AM  
 Signature: Josh Felger, PE

The following items are to be corrected or completed to comply with the Contract Documents:

*Distribution: File –00000 CRWA\23-0474 HC WTP\05 Construction\_Ph1\16 Closeout Punch List  
David McMullen, Bobby Rodriguez – Canyon Regional Water Authority*

# Structural Punchlist



## SUBSTANTIAL COMPLETION PUNCH LIST

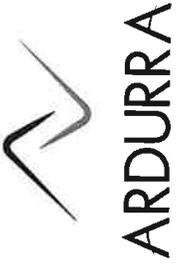


Owner Canyon Regional Water Authority  
Project: Hays/Caldwell Water Treatment Plant Improvements – Phase 1  
Project No.: 24-1203 Date of Inspection: 02/02/2026  
Inspection was conducted at above project by: Niclas Green, PE at 10:00 am  
Signature: 

The following items are to be corrected or completed to comply with the Contract Documents:

Item No.	Item Description	Spec. Section	Dwg. No.	Sheet No.	Photo Ref. No.
1.					
There are no punchlist items from structural for Phase 1.					

Distribution: *File –00000 CRWA\23-0474 HC WTP\05 Construction\_Ph1\16 Closeout Punch List  
David McMullen, Bobby Rodriguez – Canyon Regional Water Authority*



Meeting Date: February 2<sup>nd</sup>, 2026  
 Time: 10:00 am  
 Location: On site

CRWA  
 Hays Caldwell WTP Ph 1  
 Substantial Completion Inspection Walk Through 2.2.2026

Sign In Sheet

Name	Organization	Email	Phone	Initials
Jonathan Degen	Ardurra	jdegen@ardurra.com		
Celine Nicolas	Ardurra	cnicolas@ardurra.com		CN
Nicolas Green	Ardurra	n.green@ardurra.com	(361) 883-1984	NSG
Pong Tam	Ardurra	ptam@ardurra.com		P.T.
ROY MOLONO	DN TRAILS	ROY.MOLONO@DNLLC.COM	(409) 585-7848	RM
BOBBY PEDRINER	CRWA	Bpedriner@crwa.com	820-530-0107	
DAVID MCKELLEN	CRWA	DMcKellen@crwa.com	512-581-8544	
STANLEY FEES	COBBRENDLEY	stanley@cobbrendley.com	512-646-4349	SA
JOSH FELDER	GATI	jfelder@gaticonsulting.com	512-653-3748	



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San Antonio, TX 78232  
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## **Canyon Regional Water Authority Lake Dunlap WTP Improvements**

To: Kerry Averyt, PE  
General Manager  
Canyon Regional Water Authority

From: Greg Swoboda, PE

Date: February 16, 2026

RE: Lake Dunlap WTP Imp Project  
Project Status Report

**Below is a status update for the Lake Dunlap WTP Improvements.**

### **Strainer Improvements**

1. Garver incorporated CRWA comments into a 100% design package.
2. Contractor outreach was conducted prior to advertising the project.
3. Garver delivered the 100% design/bid documents and uploaded to CivCast on 12/9/24.
4. A non-mandatory pre-bid meeting was held on 12/17/24.
5. Five (5) general contractors attended the pre-bid meeting.
6. Garver issued Addendum No. 1 on 12/19/24.
7. Garver issued Addendum No. 2 on 1/8/25 (to change bid date).
8. Garver issued Addendum No. 3 on 1/21/25.
9. Proposal opening (for Competitive Sealed Proposal) took place on 2/4/25.
10. Three (3) proposals were received.
11. Preliminary evaluation (ranking) of proposals was conducted.
12. Provided Draft Recommendation for best value proposer.
13. Conducted discussion with CRWA and with best value proposer.
14. Selected Keeley Construction as best value proposer.
15. Board of Trustees approved Keely Construction at meeting on 4/14/25.
16. Construction Phase.
  - a. Pre-Construction Meeting held 6/24/25.
  - b. Contractor NTP issued on 9/1/25.
  - c. Substantial Completion No. 1 – 180 days
  - d. Substantial Completion No. 2 – 250 days
  - e. Final Completion – 270 days

- f. Contractor conducted initial site investigation.
- g. Submittals – 53 received, 53 reviewed, 0 under review.
- h. RFIs - 15 received, 15 reviewed, 0 under review.
- i. Contractor Pay Apps – Pay App No. 3 being processed.
- j. Coordination with Contractor (Keeley) and CRWA.

### **Membrane Improvements**

- 1. Scope of work and fee approved.
- 2. Task Order signed on 8/15/25.
- 3. Kick-off Meeting held on 8/27/25.
- 4. Tank inspection conducted on 10/1/25.
- 5. Conducted Tank Inspection Findings Meeting with CRWA on 10/28.
  - a. Meeting and inspection findings yielded decision to postpone tank rehabilitation work in favor of longer-term master planning of Clearwell storage alternates.
- 6. Membrane Improvements Evaluation Memo meeting held with CRWA on 11/18.
- 7. Membrane Improvements Evaluation TM submitted to CRWA on 12/12.
  - a. CRWA comments on Evaluation TM are requested..
- 8. Membrane Improvements Bench Scale Testing Plan submitted to CRWA on 1/7.
  - a. CRWA comments on Bench Scale Testing are requested.
- 9. Membrane Improvements Clarifier/Tube Settler Evaluation TM submitted to CRWA on 1/22.
  - a. CRWA comments on Clarifier/Tube Settler Evaluation are requested.
- 10. Planned scope of work includes.
  - a. Topographic survey.
  - b. Geotechnical services.
  - c. Membrane improvements evaluation for consideration for 14.4 to 16.0 mgd.
  - d. Tank rehabilitation work package (per Item #5, intent is to modify work scope to align with master planning and/or detailed design of tank replacement).
  - e. Pre-treatment evaluation.
    - i. Clarifier and plate/tube settler evaluation.
    - ii. Ozone relocation.
    - iii. Coagulant evaluation.
    - iv. TTHM Evaluation
    - v. TCEQ BIN Classification Support
  - f. Membrane improvements design-preliminary and final.
    - i. Membrane skids.
    - ii. Membrane feed pumps.
    - iii. Membrane backwash pump and yard piping.
    - iv. Backwash plant drain system.
    - v. Electrical and I&C improvements.
    - vi. Correspondence with TCEQ.
    - vii. OPCC
  - g. Clarifier and plate/tube settler design.

Mr. Kerry Averyt  
02/16/26  
Page 3 of 3

- h. Bid phase services.
- i. Construction phase services.

Xc: David McMullen, CRWA  
Adam Telfer, CRWA  
Bobby Rodriguez, CRWA  
Buddy Boysen, Garver  
Tyson Hann, Garver



## GALLEGOS ENGINEERING, INC.

Firm No. F-003084

P.O. BOX 690067  
SAN ANTONIO, TEXAS 78269

210-641-0812 PH

### FEBRUARY 2026 MONTHLY REPORT

**DATE:** February 16, 2026

**TO:** Kerry Averyt, General Manager  
Canyon Regional Water Authority

**FROM:** Richard M. Gallegos, P.E.  
President, Gallegos Engineering, Inc.

**SUBJECT:** Hays/Caldwell Reedville 12" Pipeline, PHASE 1

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Since the last update, construction is in its third month and the pipe in the ground is now 100% of the total project. The Contractor completed the two tie ins February 3<sup>rd</sup>. Also, the pressure test is complete and passed and we are currently waiting on the lab report on the bacteriological samples. We still have a few outstanding items: placing the Owner signs, hydro mulch and any final clean up of the pipe route.

**At the time of this memo the overall project currently has a mid/late February 2026 construction completion date, ahead of the original construction completion schedule of April 2026.**



To:	From:	Subject:
Canyon Regional Water Authority (CRWA)	STV, Inc. Marisa Vergara, PE	CRWA Project No. 2024-002 February Monthly Progress Report 1/28/2026

**Service Order No. 2024002-01**  
**Task Order 1 Wells Ranch Well No. Pumping Upgrades Project**  
**Task Manager: David Stanley, PE**

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**Scope**

- Increase Well 2 and Well 14 pumping capacity up to approx. 1,000 gpm to Wells Ranch WTP. Includes new well pumps, motors, variable frequency drives, and electrical service. Also includes relocation of existing 350 kW Well 2 Generator to Well 14 and installation of two existing 150 kW generators at Wells 5 and Well 13 sites.

**Scope Elements Added/Removed**

- None this month

**January 2026 Progress**

- Monthly Construction Progress Meeting held on January 1<sup>st</sup>
- Contractor has received delivery of all electrical equipment.
- Contractor has completed installation of generators at Well 5 & 13 sites.
- Peak water demand period is beginning to taper off, which is a good time to now take down wells for improvements.
- Continued coordination with RW Harden (Hydrologist Consultant to CRWA) for required increased permitted pumping capacity for Wells 2 and 14. Permitting process will be delayed until early 2026 due to awaiting GCUWCD modeling requirements.
- All team members are coordinating with GVEC for service upgrades.
- Contractor is working with all team members for scheduling shutdown of Wells 2 & 14 for pumping and electrical improvements.

**February 2026 Progress Planned**

- Monthly construction progress meeting.
- Start and complete work on Well 2 & 14 new pump installations.

**Project Schedule Summary**

- TCEQ Permit Anticipated Approval: March 2026
- Construction Substantial Completion: January 2026
- Status – Delayed due to increased electrical equipment lead times. Revised schedule indicates Substantial Completion for 1Q 2026. Monitoring GCUWCD permitting approval process. Zero cost Change Order was executed to extend Construction Contract substantial and final completion dates accordingly due to electrical equipment delivery delays.

**STV Service Order No.: 02 and 03**  
**Wells Ranch Phase 3 Water Supply Study**  
**Task Manager – David Stanley, PE**

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**WO 02 Scope**

- Water supply study of the Wells Ranch Phase 3 project for additional groundwater supplies and associated evaluations. Includes a new wellfield located in Gonzales County in the Brown Tract. Study evaluated overall infrastructure requirements including transmission and treatment for a complete water supply.

**WO 03 Scope**

- Water supply study for Wells Ranch Expansion including Wells 2, 14, 10 and Phase 3 expansion. Preliminary engineering report to for the addition of Well No. 10. Developed conceptual process mechanical and hydraulic modeling to evaluate the existing capacity of the Wells Ranch well collection lines, water treatment plant (WTP), high service pump station (HSPS), and transmission pipeline and the development of conceptual recommendations for improvements.

**January 2026 Progress**

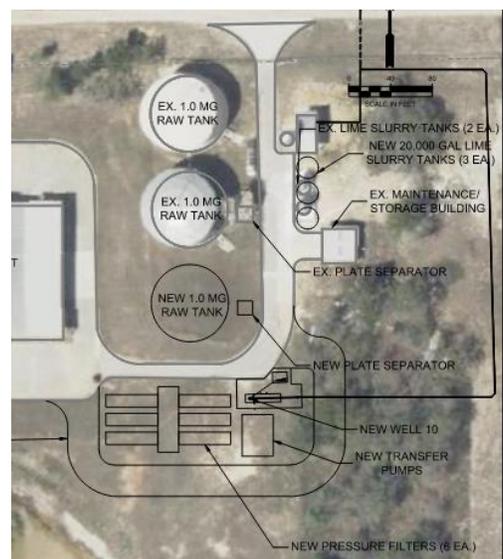
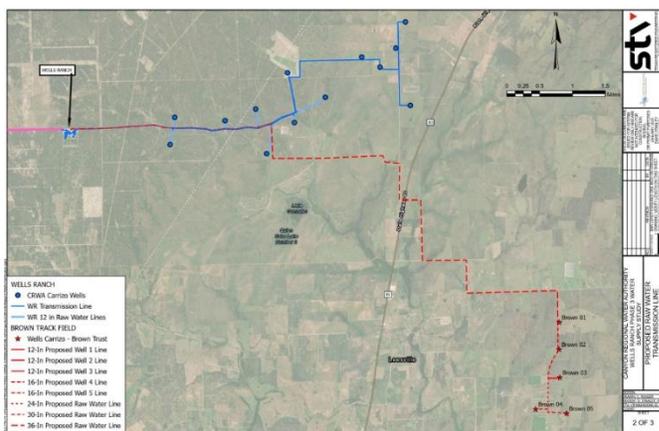
- Continued coordination meetings with CRWA staff related to permitting allocations and water supply planning.
- Scope and schedule development for near term design improvements and water supply program and funding planning.
- Discussions and considerations of Wilcox formation supply.

**February 2026 Progress Planned**

- Assist CRWA as needed for expansion considerations.

**Project Schedule Summary**

- Study completed. Assist with planning as needed.



**STV Service Order No.: 05**

**Update of EPA Risk & Resilience Assessment and Emergency Response Plan  
Task Manager – Gil Barnett, PE**

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**Scope**

- This work includes updating CRWA’s Water System Risk and Resilience Assessment and the Emergency Response Plans to ensure continued compliance with Sec. 2013 of AWIA 2018. The certification due dates are March 31, 2025, for the updated RRA, and September 30, 2025, for the updated ERP.

**Projected Progress Planned**

- Discussion with CRWA Staff and Board to inquire if a Board update/presentation on the completion of the project would be welcomed.

**Project Schedule Summary**

- Final Updated Risk and Resilience Assessment – Submitted March 31, 2025
- Final Emergency Response Plan – Submitted September 24, 2025
- Certifications to EPA completed.
- Status: Complete.

**STV Service Order No.: 06**  
**Wells Ranch Wells Ranch Well 10 & HSPS Expansion**  
**Task Manager – David Stanley, PE**

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**Scope**

- This work includes topographic survey, geotechnical engineering, design and construction engineering services of Well No. 10 and an additional two (2) high service pumps (HSPs) at the Wells Ranch Water Treatment Plant (WTP).
- Well No. 10 will be located onsite of the WTP and is anticipated to be approximately 420 feet below ground surface, completed in the Carrizo formation. Design will include the drilling of Well 10, well pump, discharge piping, and connection to the existing raw water line at the WTP. R.W. Harden and Associates, Inc (RWH&A), as a subconsultant to STV, will perform the design and construction engineering services associated with Well 10.
- The additional 2 HSPs will be located on the existing Clearwell #1 at the WTP. Design will include the pumps, associated electrical, and approximate 1,000 linear foot water line connection to the existing 12” water line at the WTP that connects to the Springs Hill SUD system.

**January 2026 Progress**

- Groundwater modelling by RWH&A.
- 90% Plan set internal coordination.
- Received RFI documents from CRWA on documents required for TCEQ submittals for the Interconnect Between Two Public Water Systems.

**February 2026 Projected Progress Planned**

- 90% Plan Submittal and Review with CRWA Staff.
- Geotechnical drilling.
- Meeting with Springs Hill to review plans and progress.

**Project Schedule Summary**

- Groundwater Modeling Completed with Recommendations for design: December 2025
- Well 10 TCEQ Submittal: January 2026
- Interconnection Between Two Public Water Systems TCEQ Submittal: March 2026
- Completed Plans and Specifications: March 2026
- Bidding – Recommend Award: June 2026
- Construction Completed (9 months duration): June 2027
- Status: On schedule.



# PROJECT STATUS REPORTS

## PROJECT STATUS REPORT SUMMARY

REPORT DATE

March 2, 2026

PREPARED BY

David Kneuper, P.E. – Utility Engineering Group

## TXDOT/CRWA IH-10 (SANTA CLARA & ZUEHL) TRANSMISSION LINE ENCASUREMENT STATUS SUMMARY

The project includes the addition of approximately 190 LF of steel split casing on the existing CRWA transmission main at Santa Clara Road and the relocation and encasement of approximately 200 LF of the transmission main at Zuehl Road. The project is required due to the reconstruction of the two intersections by the Texas Department of Transportation (TxDOT) with their IH-10 expansion project.

The project pre-construction meeting was held on 2/27/24. The project Notice-to-Proceed has been issued for 2/29/24, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The Contractor mobilized to the site and started work on 4/23/24. As of 5/23/24, the Contractor has completed the split casing and pavement restoration work at the Santa Clara intersection.

The project bore and casing pipe installation was completed on 12/10/24. UEG provided a notice to the Contractor on 7/16/24, on 8/29/24, 10/16/24, 1/5/25, 2/25/25, 3/25/25, 5/8/25, and most recently on 6/17/25, of the final completion date and outlined the requirements for delays in the Contractor’s progress as provided in the contract documents.

A site meeting was held on 7/22/25 to discuss RAM’s work plan to complete the project. RAM and their subcontractor submitted a project schedule showing re-mobilization the week of 7/21 and a completion date approximately one month later. Actual re-mobilization occurred on 8/4. The new HDPE pipe has been fused and was installed in the casing pipe; however, deficiencies were noted and a call was held on 10/30 to discuss the issues. RAM is currently addressing the issues. RAM provided updated submittals for review the week of 2/9/26. Once approved, RAM will be allowed to complete the pipe installation and test the pipe in preparation of the final pipeline ties. UEG has requested a schedule of completion update from the contractor. Completion will be dependent on scheduling final pipeline tie-ins with CRWA.

The contract amount is currently \$541,424.21, which includes the original bid and approved Change Order’s No. 1 and No. 2, all of which are fully reimbursable. A request for reimbursement was submitted to TxDOT on 12/18/24 for a partial project payment in the amount of \$213,969.43. Updated reimbursement request information was submitted to TxDOT on 11/11/2025.

The project includes the relocation design of CRWA's existing 30" water transmission main that crosses IH-10, just west of the intersection of Santa Clara Road and IH-35. The existing 30" transmission main was originally constructed with CRWA's IH-10 Bore Crossing Project in 2014. The relocation will include approximately 500 linear feet of 30" transmission main, associated casing pipe, and connections to the existing CRWA 24" concrete pressure pipe (C303) along IH-10 as well as the existing 30" ductile iron main running perpendicular to the highway. This proposed relocation is required due to a conflict with TxDOT's proposed Channel D, along the east bound frontage road at TxDOT centerline STA 15102+70. The proposed drainage improvements are associated with TxDOT's IH-10 expansion project between the Cibolo Creek and Linne Road (TxDOT Project No. CSJ 0025-03-097).

Utility Engineering Group was authorized by CRWA on 10/8/24 to begin work on the project. UEG's survey sub-consultant provided the existing project conditions survey file to UEG on 1/2/25. UEG finalized and submitted the preliminary relocation plan set and project cost estimate to CRWA for review on 2/28/25. On 4/11/25, UEG provided the draft plans and reimbursement cost estimate to TxDOT for review.

On 5/20/25, a site visit was held with TxDOT, UEG, and CRWA staff to discuss the possibility of a modification to TxDOT's plans to allow the contractor to continue working, avoid TxDOT contractor delays, and provide CRWA additional time to relocate the main. Based on the site meeting, a solution was developed and agreed to by all parties. UEG provided an updated set of plans to CRWA for review on 8/13. On 9/17/25, CRWA approved the draft plans. Based on the CRWA plan approved, UEG prepared the draft supplemental standard utility agreement with submittal to TxDOT for review on 9/26/2025. A meeting was held on 12/9/2025 between UEG and TxDOT to discuss TxDOT comments on the draft supplemental standard utility agreement. TxDOT sent the updated final draft supplemental utility agreement for CRWA final review and approval on 2/20/2026. The estimated cost, including construction, design, and easement acquisition is \$1,443,766.00, which is 100% reimbursable to CRWA.

# High Point Ridge - Road Discussion - 2.21.26 - Minutes + Addendums

## Meeting Minutes (Finalized 2.26.26)

**Date/Time:** Saturday, February 21, 2026, 11:30 AM

**Location:** 181 High Point Ridge, Seguin, TX 78155

## 1. Purpose and Scope

Mary Jean “Jeanie” Long opened the meeting and stated the purpose was to discuss the condition of High Point Ridge, how it is being maintained, and what a sustainable long-term plan should look like given current use. High Point Ridge was identified as the sole access for residents, emergency services, deliveries, and the Wells Ranch Water Treatment Plant.

Michael Long facilitated the discussion and stated the meeting focus as:

1. Establish the baseline road standard the road is expected to meet.
2. Establish a predictable maintenance cadence.
3. Identify a 10–15 year long-term plan for recurring problem areas and future conditions.

## 2. Attendance / Introductions

Participants introduced themselves and included:

- Mary Jean “Jeanie” Long (Host / Resident)
- Michael Long (Facilitator / Resident)
- Kerry Averyt (General Manager, Canyon Regional Water Authority “CRWA”)
- Regina Franke (Assistant General Manager, CRWA)
- David McMullen (CRWA Operations)
- Kevin “KB” Hallmark (Sand Hills Volunteer Fire Department, attending as the representative of the Fire Chief)
- Donna Jones (Resident)
- Jenny Jones (Resident)
- Clet “CJ” Jones (Resident)
- Michael Lawson (Resident)
- Jerry Reed (Resident)
- Jon Long (Resident)

## 3. Road Condition and Shared Observations

Attendees discussed recurring road issues, including:

- Potholes that recur after patching.

- Rain runoff and erosion contributing to deterioration.
- A recurring failure point at a corner/turn used by heavy vehicles.
- Reduced visibility of hazards at night.
- “Sugar sand”/soft areas that do not remain stable after repairs.

Michael Long noted that turning/staging activity near a gate has resulted in damage to a resident’s private driveway due to repeated use as an informal turnaround.

## 4. Chemicals, Environmental Risk, and TCEQ “All-Weather Access”

A resident asked whether chemicals are transported on High Point Ridge and whether the road must meet specific standards for that activity.

CRWA representatives stated that the Texas Commission on Environmental Quality (TCEQ) requires an “all-weather access road” and referenced the Texas Administrative Code (including Chapter 290).

Michael Long stated that degraded road conditions during chemical transport increase environmental risk, including spill risk near residences and wells.

## 5. Speeding, Dust, and Vendor Accountability

Residents raised concerns regarding speeding by some trucks/contractors and dust impacts.

Residents stated they had video evidence of unsafe speeds around turns.

Residents also noted the presence of children and animals and referenced an incident involving a dog being struck.

Kerry Averyt stated that if residents can identify speeding vendors/contractors (e.g., company vehicle identification), CRWA can address those issues through vendor management.

Michael Long acknowledged safety concerns and stated the meeting focus would remain on road condition, baseline standard, and a sustainable maintenance approach.

## 6. Emergency Access and Sand Hills VFD Input

Michael Long requested emergency response input from **Kevin “KB” Hallmark**, who attended as a representative of the **Sand Hills Volunteer Fire Department (VFD)** and **as a stand-in for the Fire Chief**.

### **KB’s statements (records summary):**

- **Emergency response time:** Road conditions can slow response because emergency vehicles must navigate rough/unstable sections rather than travel at normal safe operating speed.
- **Patient transport impact:** When the road is rough (potholes, washboard, ruts), **patients feel the impacts in the medic unit**, and transport can become more difficult, particularly when an injured patient is already in pain.

- **Soft/sugar-sand risk:** KB identified **soft “sugar sand” sections** as a major concern. Depending on conditions and load, heavier apparatus can **bog down, sink, or become stuck**.
- **Vehicle weight as a limiting factor:** KB explained that apparatus weight (including carried water and equipment) materially affects whether a vehicle can safely traverse unstable sections.
- **Apparatus examples discussed:** KB stated that if a unit carrying significant weight were to attempt certain soft sections, there is a realistic risk of becoming stuck, and that **larger apparatus such as a tender or an engine** could sink quickly in unstable sand.
- **Safety consequence:** KB emphasized that **a stuck emergency vehicle creates delays, and in an emergency, minutes matter**.

The group treated this EMS input as a primary reason to establish a baseline road standard and a predictable maintenance approach rather than relying on reactive patching.

## 7. Ownership / Easement / Responsibility Framework (Discussion Summary)

Michael Long summarized High Point Ridge as a private road with an easement/access framework allowing facility access and stated that increased heavy traffic has contributed to accelerated deterioration.

Kerry Averyt stated that CRWA has TCEQ-related requirements for all-weather access to the facility and that major reconstruction expenses require review and approval by CRWA’s Board of Trustees.

## 8. Maintenance History and Practical Fix Proposals

Jerry Reed described historical involvement in road maintenance under an agreement associated with the original subdivision developer and described ongoing problem areas, including the entrance and turns.

Proposed practical fixes discussed included:

- Widening/cutting/shaping the turn where feasible to reduce edge damage from heavy truck turning.
- Creating a dedicated pull-off/turnaround near the gate to reduce driveway damage.
- Reed stated he has improved equipment available now compared with prior periods.

## 9. Practical Impacts on Residents

Michael Lawson stated that during homebuilding activities, deliveries at times would not come up the road due to road conditions, requiring staging elsewhere and alternate movement of materials.

Michael Long referenced the late-January freeze/ice period and stated that ice and moisture

conditions created periods where the road was not safely passable by a standard vehicle, with real-world impacts on residents.

## 10. Long-Term Repair Scope and Cost Considerations

Kerry Averyt stated that CRWA can respond to potholes/base needs when notified, and that more extensive reconstruction for recurring problem areas may require Board approval due to cost.

During discussion of long-term needs, the topic of possible resident contribution toward long-term upgrades was raised. Residents stated that it was important to first define the applicable road standard and clarify responsibilities before any discussion of cost allocation or contribution cadence.

## 11. Agreed Next Steps and Action Items

The meeting concluded with agreement on the following sequence and targets:

1. **Define the Standard (Written Articulation):** CRWA to pull and provide written articulation of the applicable “**all-weather access**” standard and related requirements.
  - **Target due date: March 1, 2026 (approximately one week after the meeting).**
2. **Maintenance Cadence:** After the standard is defined, align on a predictable maintenance schedule, points of contact, and triggers for response to reduce reactive repair cycles.
  - **Target timeframe: Late March 2026** (target date to be set by the parties).
3. **Long-Term Planning:** After standard and cadence are established, begin planning long-term solutions intended to address the most common recurring road issues (e.g., corner/turn degradation, soft/sugar-sand sections, drainage/runoff impacts, and turnaround/driveway damage) to avoid surprise failures for both CRWA and residents.
  - **Meeting date: TBD** (to be scheduled).
4. **Vendor Management:** Residents agreed to begin saving **footage and identifying details** of vendors/contractors who violate posted rules or conduct themselves unsafely (e.g., speeding, unsafe turning, reckless operation), and to share information with CRWA so CRWA can address issues through vendor oversight.

**Primary contact provided:** Kerry Averyt (CRWA).

**CRWA Board meeting noted:** March 9, 2026, 6:00 PM, 850 Lakeside Pass.

## 12. Adjournment

Michael Long thanked attendees for participating and the meeting was adjourned. Informal discussion continued afterward.

## 13. Transcript Processing and Minutes Preparation Method

These minutes were prepared using a transcript generated from the meeting’s recorded audio using **WhisperX** (an automated speech-to-text transcription and alignment workflow) with the following run parameters:

- **Transcription model:** Whisper **large-v3**
- **Language:** English
- **Audio preprocessing:** audio normalized and converted to 16kHz mono WAV
- **Chunking:** enabled, **900-second** segments
- **Voice Activity Detection (VAD):** pyannote
- **Alignment model:** Wav2Vec2 ASR Large (LV60K, 960h)
- **Speaker diarization: not used** (speaker identity inferred from context and meeting flow)

The WhisperX outputs reviewed included timecoded subtitle formats (SRT/VTT) and text exports. Minutes content was drafted by reviewing those timecoded transcripts for accuracy, then organizing the discussion into a structured record aligned to the meeting’s stated purpose and outcomes. Where speech was overlapping or unclear, the minutes use conservative, neutral wording and attribute statements to the speaker or group when identifiable.

## 14. Post-Meeting Submission (CRWA)

On **February 21, 2026 (8:09 PM)**, the draft minutes were emailed **only to CRWA General Manager Kerry Averyt** (with Mary Jean “Jeanie” Long copied) as a courtesy prior to broader distribution. The email invited **factual clarification or additional context** to be included as a **clearly labeled Addendum**, and stated an intent to distribute the minutes to the participant list after receiving any addendum notes.

On **February 23, 2026**, Kerry Averyt forwarded the message internally. CRWA Assistant General Manager **Regina C. Franke** then replied to the thread (**4:19 PM**), submitting proposed additions and rewording.

The minutes above remain a record of the discussion as captured during the meeting. CRWA’s submitted language is included below as an **Addendum** for transparency and completeness.

### **Addendum A: CRWA Submitted Additions and Proposed Rewording (Received 2.23.26)**

**Source:** Email from Regina C. Franke, Assistant General Manager, Canyon Regional Water Authority.

#### **5. Chemicals, Safety Standards, and TCEQ**

- CRWA requested specifying that the Texas Administrative Code (Chapter 290) requirement applies for CRWA access to the Wells Ranch WTP.

#### **7. Ownership, Easement, and Responsibility**

- CRWA requested adding that the easement on High Point Ridge was granted to CRWA as

an ingress/egress for CRWA to have access to the Wells Ranch WTP and that the maintenance is based on the TCEQ all-weather access road standard specific for use by CRWA and for CRWA business.

### **8. Maintenance History and Practical Fixes**

- CRWA requested adding that Regina Franke asked how Jerry Reed became responsible for the road maintenance; whether it was through the conveyance of the original easement; whether he has documentation; and that CRWA requested a copy of that for its files. Mr. Reed would provide that documentation to CRWA.
- CRWA requested adding that CRWA representatives asked residents if/what they would be willing to contribute toward maintaining or upgrading High Point Ridge, and that residents indicated they did not intend to contribute and did not view it as their responsibility.
  - **Context note (minutes scope):** During the meeting, residents indicated that any discussion of cost allocation or contribution cadence should follow (not precede) written articulation of the applicable road standard and related responsibilities, so that any future discussion is grounded in an agreed baseline.

### **12. Agreed Next Steps and Actions**

- CRWA requested rewording certain items to “discuss” a schedule and “discussing” maintenance/reconstruction items, and requested expanding vendor management language to include vendors.

**NOTICE OF MEETING**  
**CONSTRUCTION COMMITTEE**  
**CANYON REGIONAL WATER AUTHORITY**  
850 Lakeside Pass, New Braunfels, TX 78130

**1:00 P.M. Tuesday, February 24, 2026**

Pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code) notice is hereby provided that a meeting of the Construction Committee of the Board of Trustees of the Canyon Regional Water Authority will be held in the Board Room at 850 Lakeside Pass New Braunfels, Texas at **1:00 P.M., on Tuesday, February 24, 2026**. The Construction Committee will discuss and may make recommendations to the Board of Trustees on any of the items below.

**Item**

- 1 Open Meeting ~ Mr. Sherman fran Hannah new guy regina telfer joan Kerry David bobby gonzalez**  
a. Review of Spreadsheet for Project Timeline 104

**2 Transmission Line Projects**

- a. TxDOT/CRWA IH-10 Santa Clara/Zuehl Rd Crossing Pipeline Relocation Project Update ~ *Mr. Kneuper (UEG) contractor has provided some additional submittals. Awaiting update on schedule. Previously stated we would be complete with the project toward the end of February and will not be complete at that time. RAM 2 was acquired by another contractor, EZ BEL. UEG will again provide notice they are beyond substantial completion. 100% reimbursable.*
- b. TxDOT/CRWA FM 1518 Pipeline Relocation Project Update ~ *Mr. Kneuper (UEG) construction complete. working thru the reimbursement process. 20% +/- Just under \$138,000.*
- c. TxDOT/CRWA IH-10 Conflict at Channel D ~ *Mr. Kneuper (UEG) suplimental agreement with txdot has been approved. 100% reimbursable. Will take directly to the trustees for approval of standard agreement. Project can go to construction as soon as approved, will need one easement from Cibolo. Easement cost is reimbursable. Actual construction likely early fall.*
- d. Hays Caldwell (Reedville) Pipeline ~ *Mr. Rodriguez grass restoration work underway. Pipeline fully in service and met the timelines with the hays caldwelll wheeling agreement.*

**3 Water Treatment Plant Improvements**

- a. Lake Dunlap WTP ~ *Mr. Averyt*
- Lake Dunlap Interconnect (ARWA) no update on interconnect
  - Facility Upgrades strainer project minor delay. Strainer is too tall. Greg Swaboda spoke and gave suggested resolution. In this case this is CRWA and the designer's responsibility to coordinate the size of the equipment. Amiad foreign manufacturer out of Israel.
  - Membrane improvement tech memo has been provided to CRWA. Awaiting crwa review. OPCC has been provided to CRWA. NS recommended this be included in the budgeting project.
- b. Wells Ranch WTP ~ *Mr. Averyt*
- Emergency Generator Project minimal effort mociing forward while we wait on long lead items. Bobby Gonzalez suggested this project is running long but then said will be finished on time.
- c. Hays Caldwell WTP: ~ *Mr. Averyt*
- Phase 1 Improvements (Tank, Electrical and Piping)hope to be complete by the end of the month. substantial completion has been achieved waiting on final.
  - Phase 2 Improvements electrical duct bank work underway, some unknown utilities have been encountered. Tank rehab work has begun.
  - Pall Mobile Membrane Unit still working with vendors to get cost on the next membrane unit to then meet with the hay Caldwell members to discuss schedule and cost of additional unit. KA to meet with the member entities ASAP.
  - Membrane Pilot Study still in process, the actual testing Is complete and Aurdura has the data and will draft a report due mid to end of march to submit to TCEQ. 90 day TCEQ review, however they are back up. Aurdura expects it to take longer.

**4** **Wells Ranch**

- a. Well No. 1 Replacement Project ~ *Mr. McMullen tceq review on March 7<sup>th</sup> for approval. Hope to have subcontractor and drill back on site next week to start work on the pad. Casing has been ordered and will arrive next week. David M. is not sure of the duration to drill the well and set it back in place. David estimates a couple months.*
- b. Well No. 3 Repair Project ~ *Mr. McMullen three is a repair so no tceq approval needed, driller is supposed to arrive today to get to work . \$205k worth of materials. David M is saving the old material for potential future use. NS asked about potential O&M manual to make sure we are maintenance these wells at correct frequency. There is a power shut down on well 2 that is tied to this well on the same circuit.*
- c. Well Nos. 2 & 14 Upgrades Project ~ *Mr. Rodriguez power shut down on well 2 pending repair of well 3. Well 14 still waiting on GVEC to determine what transformer to install pad or pole mounted.*

**5** **General Topic / Meetings** **Brandon Rohan commented on the excess funds that we are determining how much is left to spend some of those funds on other items that need to be replaced. NS And BR recommended that is a staff level decision as long as the money is spend in the correct area.**

**David McMullen mentioned the bolted tank wells ranch has a foundation leak.**

**6** **Next Meeting Date/Time Discussion**

- a. The next meeting will be on March 31, 2026, at 1:00 PM.

**7** **Adjourn**

**Construction Committee**

Chairman ~ Nicholas Sherman

Members ~ Brandon Rohan, Michael Saldana, Tracy Scheel

## MEMORANDUM

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Date: March 4, 2026

To: CRWA Board of Trustees

Re: Board of Managers Report, March 4, 2026

From: Phillip K. Gage, GM GVSUD, Chair, CRWA Board of Managers

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1. The CRWA Board of Managers (BOM) met on March 4, 2026, at CRWA Headquarters. This meeting followed the standard meeting agenda, and the Board spent a significant amount of time going into deeper detail on the operations reports, project statuses, and maintenance issues that need immediate attention as identified by staff.

2. Major Items of Discussion.

a. Water Precipitation/ Drought Update. Staff included standard updates in the Board packet. The Board discussed the current state of drought affecting our region particularly surface water through GBRA. The Board discussed timing and potential for raw water curtailments from GBRA and associated CRWA actions in the event mandatory curtailments occur sooner in the calendar year.

b. Treated Water Production Update and Water Treatment Plant Improvement Project updates. The Board spent additional time on the operations report data. Staff briefed the Board on water loss calculations across all production facilities. Lake Dunlap facility had a 1% water loss; Wells Ranch also had a 1% water loss; Hays Caldwell had less than 1% water loss. Staff explained that the numbers are lower than what retail entities experience and the main driver of water loss is plant operations and backwashing noting that the majority of backwash water re-enters the treatment process. The Board discussed peaking at the plants noting that the highest peak day was 11.31 MDG for Lake Dunlap, 12.82 MGD for Wells Ranch and 2.10 for Hays Caldwell. These are interesting data points because we are early in the year and the plants are rated to peak at 14.4 MGD, 9.3 MGD and 3.4 MDG respectfully for Lake Dunlap, Wells Ranch, and Hays Caldwell. Notably, Wells Ranch peak day was higher than the staff stated rating for the plant. The concern the data supports is the fact that our plants are working very hard even in the low demand season. We must ensure good maintenance processes for continuous operations in the high demand season later this year.

Related to the discussion above, the Board asked for an update on the initiative to change the BIN level of the Lake Dunlap and Hays Caldwell plants from BIN 2 to BIN 1. This change reduces

requirements for daily direct integrating testing on the filters. Staff is working a coordinated effort with TCEQ to make the argument for the classification change and set a goal of late April 2026.

In terms of ongoing projects, the Board discussed all three ongoing facilities projects. The Board had special interest in the ongoing Well Ranch Generator project, noting that the project also included Lessner and Waggoner booster stations. The Board discussed the need to ensure equipment removed from the facilities, i.e. wire and other equipment, are properly controlled, declared surplus and sold. The Board went into additional detail with Hays Caldwell. Staff reported the new GST is in service, but are having challenges with the general contractor in closing out that portion of the project. One of the two filter trailers are operational. It appears there are challenges with TCEQ requiring additional changes on the first filter trailer as well. Staff reported a meeting with TCEQ later in the day to address the TCEQ's additional requirements.

The Board discussed Wells Ranch wells 1,2,3 and 14. Well 1: Staff reported some prep work underway setting pads for the drilling rig; however, the well cannot be drilled until TCEQ approval is received. Well 2: Ready to be pulled; however, staff is synchronizing work with Well 3. Well 3 must be finished first for operational and contractor availability reasons. Well 3: Preparing to re-install. Parts such as bearing and couplings delayed work temporarily. Well 14. Staff reports electrical work is underway at some level. Overall, the Board has general concern about the speed at which the wells can become full operational in light of the high demand season approaching quickly.

c. General topics. The Board discussed staff's ongoing efforts to sort out the CRWA unpermitted ground water leases in Gonzales. Staff provided an update on the mapping and courses of action they are developing to provide to the trustees for future decision making. The Board would like to emphasize to the Trustees that the issue of ground water leases and the payment thereof are a strategic issue facing CRWA. The Board advised staff to ensure the subject matter experts from the entities by meeting with the entities with recommendations flowing first through the entities' boards then to the CRWA board. It is imperative that this decision-making process is well done and thorough.

The Board reviewed and discussed a list of immediate maintenance items needed across all three facilities. Many of the items of the list were observed first hand by the Board of Managers during recent facilities tours. In general, the Board agreed with the items on the list with the exception of two items that are already included in the FY2026 budget. For those items, the Board noted that no further approval was required and the staff should proceed without delay. The list contained 3 non-

March 4, 2026

RE: Board of Managers Report, March 4, 2025

construction capital purchases (equipment), and the Board was not supportive of the immediate expenditure for those items. The Board's overall intention is to recommend the Staff proceed with the maintenance items provided by Staff using the money collected from entities that was not expended in 2025. The Board will recommend to the Budget Committee to include those items in budget planning cycle and potentially the amended budget if required. The Board discussed more expensive projects that are needed to ensure longevity of the treatment plants, and Staff noted the goal of producing a 1-5 year capital improvement plan. Again, the key to success is a master plan which the Board previously recommended and Staff is working on an RFQ for that product.

3. Consensus Recommendations to the Board of Trustees.

a. The Board of Managers support the staff's recommendation for immediate maintenance items to all three facilities. The Board recommends inclusion of the list with amendments to the Budget Committee for planning purposes.

b. Recommend approval of the resolution regarding the participation agreement/ option contract for the Blumberg Project and further recommend the Board of Trustees authorize the CRWA Gm to execute those agreements.

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>AGENDA NUMBER</b>
03/09/2026	AMENDMENT TO THE CANYON REGIONAL WATER AUTHORITY ("CRWA") ADMINISTRATIVE POLICY	CRWA 26-03-003

**INITIATED BY**

HUMBERTO RAMOS

**BACKGROUND INFORMATION**

Trustee Ramos requested an item be placed on February 9, 2026, CRWA Board of Trustees Board Meeting Agenda addressing a potential policy regarding CRWA future hiring practices of past and present CRWA Board Members and their immediate family members. The item was tabled at that board meeting to allow Counselor Barrera to review the draft policy. The item has been included on this agenda.

**STAFF RECOMMENDATION**

**FINANCIAL IMPACT**

There is no financial impact to CRWA.

**MOTION**

Motion to approve the Resolution 26-03-003 as presented or amended.

Below is the proposed language for the amendment of Section 3.05 of the CRWA Administrative Policies:

### Section 3.05 Employment

The Authority's Board of Trustees shall not appoint, confirm the appointment of, or vote for the appointment or confirmation of the appointment to any position and award a contract to any person related to a member of the Board of Trustees or Authority employee within the second degree by affinity (marriage) or within the third degree by consanguinity (ancestry) when the salary or other compensation of such appointee is paid, directly or indirectly from Authority funds except as provided by Chapter 573 of the Texas Government Code. The terms "affinity" and "consanguinity" are defined in Chapter 573 of the Texas Government Code.

No former or current member of the Authority's Board of Trustees ("Trustee") or a person related to such Trustee within the second degree by affinity (marriage) or third degree by consanguinity (ancestry) may be employed by the Authority before the second anniversary of the date the Trustee ceased to be a member of the Authority's Board of Trustees.

This section is subject to all other applicable Texas law.

DRAFT

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 26-03-004**

BE IT **RESOLVED** that the Canyon Regional Water Authority Board of Trustees approves and adopts the Credit Use Policy, as presented or amended, and approves the amending of the Employee Handbook to include the Credit Use Policy.

Adopted this 9<sup>th</sup> day of March 2026

Ayes \_\_\_\_\_ Nays \_\_\_\_\_ Abstained \_\_\_\_\_ Absent \_\_\_\_\_

Approved by: \_\_\_\_\_  
Brandon Rohan, President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs, Secretary

DRAFT CRWA BOARD PACKET 03-09-2026

## Section 13 Reimbursement/Credit Use Policy Employee Handbook

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### 13.4 Credit Use Policy

CRWA utilizes credit when necessary. This includes, but is not limited to, CRWA issued credit cards, procurement cards, fuel cards, and store credit accounts. CRWA employees must adhere to the guidelines of responsibility for the protection and proper use of all CRWA credit. CRWA employees issued credit/procurement/fuel card(s) and/or CRWA employees utilizing store credit account(s) are responsible for ensuring all charges are appropriate and properly documented.

Credit/Procurement/Fuel Card(s) may be issued to a CRWA employee at the discretion of the CRWA General Manager **for CRWA business purposes only** and in conjunction with the CRWA employee's job duties. CRWA employees are the only authorized users of the CRWA issued credit/procurement/fuel card(s). CRWA employees are required to turn in the receipts, associated with any purchase where the CRWA issued credit/procurement/fuel card(s) was utilized, to the CRWA finance department no later than **three (3)** days from the purchase date.

CRWA has store credit accounts. The account(s) are **for CRWA business purposes only** and in conjunction with the CRWA employee's job duties. CRWA employees are the only authorized users of the CRWA store credit account(s). CRWA employees are required to turn in the receipts associated with any purchase, when a store credit account(s) was utilized, to the CRWA finance department no later than **three (3)** days from the purchase date.

Any unauthorized use or non-CRWA business use of the CRWA store credit account(s) and/or CRWA issued credit/procurement/fuel card(s), including but not limited to, any personal purchase(s) or any other transaction(s), which is not authorized, may result in disciplinary action up to and including repayment of the unauthorized amount(s) and termination of employment. Unauthorized or improper charge(s) are the sole financial responsibility of the cardholder.

If a CRWA employee uses the CRWA store credit account(s) and/or CRWA credit/procurement/fuel card(s) for **personal** purchase(s) in violation of this policy, the cost of said purchase(s) will be considered **an advance of future wages** payable to that CRWA employee and will be recovered in full from the CRWA employee's next paycheck; any balance remaining will be deducted in full from subsequent paychecks until the wage advance is fully repaid. **Such deductions may take the employee's pay below minimum wage for the period(s) in question.**

If a CRWA employee uses the CRWA store credit account(s) and/or CRWA credit/procurement/fuel card(s) for **other** types of unauthorized transaction in violation of this policy, the cost of such transaction(s) will be the **financial responsibility of that CRWA employee**, and the CRWA employee will be expected to reimburse CRWA through deduction(s) from pay until the unauthorized amount is fully repaid. These deduction(s) will be in the total amount of the unauthorized purchase(s), but if the deduction(s) for such amount(s) would take the CRWA employee below minimum wage for the pay period in question, the deduction(s) will be in two (2) or more increments that will not cause the CRWA employee's pay to fall below minimum wage for any pay period involved.

## Section 13 Reimbursement/Credit Use Policy Employee Handbook

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If the CRWA issued credit/procurement/fuel card(s) is lost or stolen, the CRWA employee to which the card issued, is solely responsible for reporting the card(s) as lost or stolen to the CRWA finance department **immediately**. Failure to report may result in disciplinary action up to and including repayment of the unauthorized amount(s) and termination of employment.

The use of CRWA issued credit/procurement/fuel card(s) and CRWA store credit account(s) is a privilege, not a right, and may be revoked or withdrawn at any time and without prior notice for any reason at the discretion of the CRWA General Manager.

DRAFT CREDIT USE POLICY 03-09-2026 BOARD PACKET

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

<b>DATE</b>	<b>SUBJECT</b>	<b>AGENDA NUMBER</b>
03/09/2026	SHORT-TERM AGREEMENTS FOR WATER RESERVATION AND PROJECT DEVELOPMENT PARTICIPATION WITH EAST CENTRAL SPECIAL UTILITY DISTRICT ("SUD"), CRYSTAL CLEAR SUD, GREEN VALLEY SUD, AND SPRINGS HILL SUD ASSOCIATED WITH THE BRACKISH CARRIZO-WILCOX PROJECT	CRWA 26-03-005

**INITIATED BY**

KERRY AVERYT

**BACKGROUND INFORMATION**

Canyon Regional Water Authority ("CRWA") is working on the Brackish Carrizo-Wilcox Project that will be established and delivered under a Public-Private Partnership to develop and distribute portable water for purchase from the production and treatment of brackish groundwater at a to-be-constructed brackish groundwater treatment and desalination plant and related facilities. The first phase of the Project which is anticipated to yield a total annual supply of 9,500-acre feet. The Short-Term Agreements attached are to allow Participants the ability to first acquire an option to contract with CRWA for the future reservation and/or purchase and delivery of portable water.

The Participants are agreeing to a one (1) year term under this agreement, commencing on the Effective Date, unless terminated or extended. The agreements are tailored to the specific desired number of acre-feet per year of portable water resulting from CRWA's production and treatment of brackish groundwater at the proposed plant as requested from the Participant. The agreements are tailored with the calculated amount per acre-foot multiplied by the desired quantity of each participant. The short-term agreements for each participant are attached.

**STAFF RECOMMENDATION**

Approve Resolution 26-03-005 authorizing the CRWA General Manager to execute each individual Short-Term Agreement for Water Reservation and Project Development Participation with East Central Special Utility District ("SUD"), Crystal Clear SUD, Green Valley SUD, and Springs Hill SUD associated with the Brackish Carrizo-Wilcox Project.

**FINANCIAL IMPACT**

There is no financial impact to CRWA.

**MOTION**

Motion to approve the Resolution 26-03-005 as presented or amended.

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 26-03-005**

BE IT **RESOLVED** that the Canyon Regional Water Authority Board of Trustees approves the execution of the Short-Term Agreements for Water Reservation and Project Development Participation with East Central Special Utility District ("SUD"), Crystal Clear SUD, Green Valley SUD, and Springs Hill SUD associated with the Brackish Carrizo-Wilcox Project and authorizes the CRWA General Manager to execute each individual Short-Term Agreement as related to this project.

Adopted this 9<sup>th</sup> day of March 2026

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Brandon Rohan, President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs, Secretary

DRAFT CRWA BOARD PACKET 03-09-2026

**SHORT TERM AGREEMENT  
FOR WATER RESERVATION AND  
PROJECT DEVELOPMENT PARTICIPATION  
[BRACKISH CARRIZO-WILCOX PROJECT]**

THIS SHORT TERM AGREEMENT FOR WATER RESERVATION AND PROJECT DEVELOPMENT PARTICIPATION – BRACKISH CARRIZO-WILCOX PROJECT (this “**Participation Agreement**”) is made and entered into by and between the CANYON REGIONAL WATER AUTHORITY (“**CRWA**”), and Crystal Clear Special Utility District (the “**Participant**”). In this Participation Agreement, CRWA and Participant are sometimes individually referred to as a “**Party**” and collectively as the “**Parties.**” The effective date (“**Effective Date**”) of this Participation Agreement shall be the date it is last executed by a Party.

**RECITALS**

WHEREAS, CRWA is a regional water authority created under and essential to accomplish the purposes of Article XVI, Section 59 of the Constitution of the State of Texas, and operating pursuant to Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended (the “**CRWA Act**”); and

WHEREAS, CRWA is empowered to purchase, own, hold, lease, and otherwise acquire sources of a potable water supply; to build, operate, and maintain facilities for the treatment and transportation of water; to sell potable water to local governments, water supply corporations, and other persons in the State of Texas; and to protect, preserve, and restore the purity and sanitary condition of water; and

WHEREAS, in furtherance of the CRWA Act and its statutory purpose, CRWA desires to develop and operate the first phase of a brackish groundwater supply project in Gonzales and/or Guadalupe county/ies, Texas which is anticipated to yield a total additional annual supply of 9,500 acre feet (referred to herein as the “**Project**”); and

WHEREAS, CRWA reserves the right, but not the obligation, to develop future phases of the Project which may provide for additional supplies shall be governed by separate writings; and

WHEREAS, it is anticipated that the Project will be developed and delivered under a Public-Private Partnership (“**P3 Arrangement**”) whereby one or more private sector partner(s) will participate in various aspects of designing, financing, constructing and/or operating the Project; and

WHEREAS, Participant desires to, in the future, contract with CRWA for the reservation and/or purchase of potable water resulting from CRWA’s production and treatment of brackish groundwater at a to-be-constructed brackish groundwater treatment and desalination plant and related facilities (collectively

the “**Proposed Plant**”); and

WHEREAS, Participant desires to first acquire an option to contract with CRWA for the future reservation and/or purchase and delivery of a defined quantity of potable water for Participant’s future use in accordance with the Certificate(s) of Convenience and Necessity issued, or to-be-issued, to Participant.

NOW, THEREFORE, in consideration of the mutual covenants and agreements and strictly subject to the terms and conditions contained herein, the Parties agree as follows:

**ARTICLE 1.**

1.1 For a period of one (1) year commencing on the Effective Date, and terminating one (1) year thereafter unless otherwise terminated or extended in accordance with Section 1.7 hereof (the “**Term**”), CRWA grants to Participant an option to contract for the reservation and/or purchase of up to 1,500 acre-feet per year (the “**Desired Quantity**”) of potable water resulting from CRWA’s production and treatment of brackish groundwater at the Proposed Plant.

1.2 Participant specifically acknowledges that this Participation Agreement does not grant Participant any right or option to purchase any portion of any water right or facility owned by CRWA now or into the future, does not operate as a conveyance of any interest in any permit or leasehold of CRWA, and does not provide any right or option to purchase capacity in the Proposed Plant or any future conveyance infrastructure. Rather, this Participation Agreement involves and provides only the option to, in the future, contract with CRWA for reservation and purchase of potable water supply. Terms and conditions for the reservation, purchase and delivery of potable water, including but not limited to transportation, will be negotiated in a separate water supply agreement.

1.3 Participant specifically acknowledges that CRWA reserves the right to seek amendment by the applicable regulatory authority of any groundwater production or transportation permit(s) or other water right held, or which in the future may be held, by CRWA as deemed necessary by CRWA.

1.4 Participant specifically acknowledges that the future availability and timing of potable water for reservation and/or purchase from the Proposed Plant is not guaranteed and is wholly dependent upon factors outside of CRWA’s dominion and control, including but not limited to regulatory permitting, securing financing, acquiring land and water rights and the timely and competent performance of third-party contracted work.

1.5 By entering into this Participation Agreement, Participant warrants that it has exercised its due diligence in determining the viability and legality of obtaining a future water supply from CRWA from the Proposed Plant. Participant acknowledges that the Project is in the conceptual stage and is subject to cancellation, redetermination, and revision in scope, timing, cost, water source and participation. Accordingly, CRWA makes no representation, covenant or guarantee

that the Project or any component thereof will be constructed or that payment of the sums described herein will result in development of a water supply project suitable to meet Participant's requirements for a firm supply.

1.6 The Parties agree that the Participant's Desired Quantity set forth in Section 1.1 shall represent the amount of potable water Participant shall be entitled to subsequently contract with CRWA to reserve and/or purchase from the Proposed Plant if Participant exercises the option authorized herein; provided, however, that the Desired Quantity stated herein may be increased or decreased in any subsequent renewal or extension of this Participation Agreement with mutual agreement between both Parties.

1.7 The Parties agree that one of the following must occur prior to expiration of the Term hereof as stated in Section 1.1:

(1) This Participation Agreement may be renewed and extended for an additional one (1) year term upon the express written agreement of the Parties and conditioned upon the payment of an additional Participation Fee at the then-prevailing rate at the time of the renewal; or

(2) Participant may exercise its option by entering into a water supply contract with CRWA that identifies reservation and/or deliverable quantities at such rates and upon such terms and conditions as may be adopted in future and therein provided.

The Parties agree that if neither of the events described above occur prior to expiration of the Term, then this Participation Agreement shall automatically terminate at 12:00 AM on the first anniversary of the Effective Date and following such termination the Parties shall have no further obligations to one another under this Participation Agreement.

## **ARTICLE 2.**

2.1 In consideration of the grant by CRWA of an option for Participant to subsequently reserve and/or purchase the Desired Quantity as provided in Section 1.1, Participant unconditionally agrees to pay CRWA the total amount of \$276,585.00 (the "**Participation Fee**"), calculated as \$184.39 per acre-foot multiplied by the Desired Quantity. The Participation Fee will be paid by Participant to CRWA in a twelve (12) equal monthly installments, with each payment due within thirty (30) days following receipt of a written invoice or statement from CRWA. Participant acknowledges that the Participation Fee is intended offset CRWA's cost of securing and maintaining water rights sufficient to obtain authorizations from applicable groundwater conservation district(s) for production and transportation of groundwater to support the Project. Accordingly, the Participation Fee shall be non-refundable to Participant and shall not apply against the purchase price of any water purchased by Participant in the future or against any other amounts due from

Participant hereunder.

2.2 In addition to the Participation Fee and as further consideration for CRWA's grant of the aforementioned option to Participant, Participant agrees to from time-to-time during the Term hereof remit to CRWA payments equal to twenty-five percent (25%) of the actual cost of services performed by third party professionals (collectively the "**Consultants**") in furtherance of developing the P3 Arrangement, CRWA's feasibility evaluation, and other pre-construction costs associated with developing and obtaining required permitting for the Project. It is agreed that the Consultants will be selected on the basis of unanimous assent of Participant, CRWA and all other participants in the Project, but shall exclusively contract with and report to CRWA. To the extent that applicable law requires that the Consultants, or any of them, be selected through formalized public procurement processes then in such event CRWA agrees that Participant, together with the other participants in the Project, shall be entitled to appoint one (1) representative to the committee charged with selecting such Consultant(s).

2.3 At regular intervals during the Term of this Participation Agreement, but no more frequently than once every ninety (90) days, CRWA will deliver to Participant invoices or statements requesting payment for Participant's share of the Consultants' costs. Participant agrees to pay (each payment an "**Option Payment**" and collectively the "**Option Payments**") CRWA all invoiced amounts within thirty (30) days following receipt of each invoice.

2.4 Participant acknowledges that all payments made pursuant to this Participation Agreement, however characterized, are solely for purposes of securing Participant's option for future reservation and/or purchase of potable water from Proposed Plant, and that CRWA has the sole discretion and right to use and apply such payments or any portions thereof to finance analysis, evaluation and pre-construction development of the Project to include acquisition of groundwater rights by lease of purchase, for payment of groundwater lease royalties, and for other costs ancillary to the Project.

2.5 In the event that Participant defaults on its obligation to pay in full when due the Participation Fee or any Option Payment and fails to cure such default within five (5) business days following written notice from CRWA, then CRWA may terminate this Participation Agreement.

2.6 Participant may terminate this Participation Agreement upon ninety (90) days written notice to CRWA.

2.7 Notwithstanding termination of this Participation Agreement by any Party or expiration of the Term hereof, Participant shall never be entitled to a refund of any sum paid to CRWA hereunder and shall further remain liable to CRWA for all portions of the Participation Fee and any Option Payment which became due prior to expiration or the effective date of termination, as the case may be.

### **ARTICLE 3.**

3.1 The execution of this Participation Agreement has been duly authorized by CRWA and Participant pursuant to proper notices and procedures and each Party warrants and represents to the other that it is duly authorized to execute this Participation Agreement upon the terms set forth herein.

3.2 This Participation Agreement may not be assigned by Participant without CRWA's consent to same in writing, which such consent CRWA may in its reasonable discretion withhold.

3.3 The Parties agree that this Participation Agreement shall not be construed in favor or against either Party on the basis that the Party did or did not draft this Contract.

3.4 This Participation Agreement shall be for the sole and exclusive benefit of the Parties hereto and shall not be construed to confer any rights upon any third party.

3.5 No modifications to or rescission of this Participation Agreement may be made except by a written document signed by CRWA's and Participant's authorized representatives.

3.6 This Participation Agreement is by and between CRWA and Participant and is not intended and shall not be construed to create the relationship of agent, servant, employee, partnership, joint venture, or association as between CRWA and Participant nor between Participant and any officer, employee, contractor, or representative of CRWA.

3.7 Any notice, request or other communication under this Participation Agreement shall be given in writing and shall be deemed to have been given by either party to the other party at the addresses shown below upon any of the following dates:

- (a) The date of notice by electronic mail, which is confirmed promptly in writing;
- (b) Three (3) business days after the date of the mailing thereof, as shown by the post office receipt if mailed to the other party hereto by registered or certified mail;
- (c) The date of actual receipt thereof by such other party if not given pursuant to (a) or (b) above.

The address for notice for each of the Parties shall be as follows:

TO CRWA:

850 Lakeside Pass  
New Braunfels, TX 78130  
Email: kaveryt@crwa.com

TO PARTICIPANT:

2370 FM 1979  
San Marcos, TX 78666  
Email: Michael@crystalclearsud.org

or the latest address specified by such other Party in writing.

3.8 In the event that any provision of this Participation Agreement shall be held to be invalid by any court of competent jurisdiction, the invalidity of such clause or provision shall not affect any of the remaining provisions of this Participation Agreement.

3.9. Venue for any disputes arising out of this Participation Agreement shall lie exclusively in Guadalupe County, Texas. The prevailing party in any litigation commenced for the enforcement or interpretation of this Participation Agreement shall be entitled to recover costs and reasonable attorney's fees from each non-prevailing party.

3.10 Each signatory to this Participation Agreement agrees, warrants, and represents that such person is authorized by the Party associated with such signature to execute this Participation Agreement.

*[Signature Page follows]*

SIGNED IN DUPLICATE ORIGINALS this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

CRWA:  
Canyon Regional Water Authority

By: \_\_\_\_\_  
Name: Kerry Averyt, P.E.  
Title: General Manager

ATTEST:

\_\_\_\_\_  
Ted Gibbs  
Secretary, Board of Trustees  
(SEAL)

PARTICIPANT:  
Crystal Clear Special Utility District

By: \_\_\_\_\_  
Name: Michael Saldaña  
Title: Interim General Manager

ATTEST:

\_\_\_\_\_  
Name:  
Title:

**SHORT TERM AGREEMENT  
FOR WATER RESERVATION AND  
PROJECT DEVELOPMENT PARTICIPATION  
[BRACKISH CARRIZO-WILCOX PROJECT]**

THIS SHORT TERM AGREEMENT FOR WATER RESERVATION AND PROJECT DEVELOPMENT PARTICIPATION – BRACKISH CARRIZO-WILCOX PROJECT (this “**Participation Agreement**”) is made and entered into by and between the CANYON REGIONAL WATER AUTHORITY (“**CRWA**”), and East Central Special Utility District (the “**Participant**”). In this Participation Agreement, CRWA and Participant are sometimes individually referred to as a “**Party**” and collectively as the “**Parties.**” The effective date (“**Effective Date**”) of this Participation Agreement shall be the date it is last executed by a Party.

**RECITALS**

WHEREAS, CRWA is a regional water authority created under and essential to accomplish the purposes of Article XVI, Section 59 of the Constitution of the State of Texas, and operating pursuant to Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended (the “**CRWA Act**”); and

WHEREAS, CRWA is empowered to purchase, own, hold, lease, and otherwise acquire sources of a potable water supply; to build, operate, and maintain facilities for the treatment and transportation of water; to sell potable water to local governments, water supply corporations, and other persons in the State of Texas; and to protect, preserve, and restore the purity and sanitary condition of water; and

WHEREAS, in furtherance of the CRWA Act and its statutory purpose, CRWA desires to develop and operate the first phase of a brackish groundwater supply project in Gonzales and/or Guadalupe county/ies, Texas which is anticipated to yield a total additional annual supply of 9,500 acre feet (referred to herein as the “**Project**”); and

WHEREAS, CRWA reserves the right, but not the obligation, to develop future phases of the Project which may provide for additional supplies shall be governed by separate writings; and

WHEREAS, it is anticipated that the Project will be developed and delivered under a Public-Private Partnership (“**P3 Arrangement**”) whereby one or more private sector partner(s) will participate in various aspects of designing, financing, constructing and/or operating the Project; and

WHEREAS, Participant desires to, in the future, contract with CRWA for the reservation and/or purchase of potable water resulting from CRWA’s production and treatment of brackish groundwater at a to-be-constructed brackish groundwater treatment and desalination plant and related facilities (collectively

the “**Proposed Plant**”); and

WHEREAS, Participant desires to first acquire an option to contract with CRWA for the future reservation and/or purchase and delivery of a defined quantity of potable water for Participant’s future use in accordance with the Certificate(s) of Convenience and Necessity issued, or to-be-issued, to Participant.

NOW, THEREFORE, in consideration of the mutual covenants and agreements and strictly subject to the terms and conditions contained herein, the Parties agree as follows:

**ARTICLE 1.**

1.1 For a period of one (1) year commencing on the Effective Date, and terminating one (1) year thereafter unless otherwise terminated or extended in accordance with Section 1.7 hereof (the “**Term**”), CRWA grants to Participant an option to contract for the reservation and/or purchase of up to 2,575 acre-feet per year (the “**Desired Quantity**”) of potable water resulting from CRWA’s production and treatment of brackish groundwater at the Proposed Plant.

1.2 Participant specifically acknowledges that this Participation Agreement does not grant Participant any right or option to purchase any portion of any water right or facility owned by CRWA now or into the future, does not operate as a conveyance of any interest in any permit or leasehold of CRWA, and does not provide any right or option to purchase capacity in the Proposed Plant or any future conveyance infrastructure. Rather, this Participation Agreement involves and provides only the option to, in the future, contract with CRWA for reservation and purchase of potable water supply. Terms and conditions for the reservation, purchase and delivery of potable water, including but not limited to transportation, will be negotiated in a separate water supply agreement.

1.3 Participant specifically acknowledges that CRWA reserves the right to seek amendment by the applicable regulatory authority of any groundwater production or transportation permit(s) or other water right held, or which in the future may be held, by CRWA as deemed necessary by CRWA.

1.4 Participant specifically acknowledges that the future availability and timing of potable water for reservation and/or purchase from the Proposed Plant is not guaranteed and is wholly dependent upon factors outside of CRWA’s dominion and control, including but not limited to regulatory permitting, securing financing, acquiring land and water rights and the timely and competent performance of third-party contracted work.

1.5 By entering into this Participation Agreement, Participant warrants that it has exercised its due diligence in determining the viability and legality of obtaining a future water supply from CRWA from the Proposed Plant. Participant acknowledges that the Project is in the conceptual stage and is subject to cancellation, redetermination, and revision in scope, timing, cost, water source and participation. Accordingly, CRWA makes no representation, covenant or guarantee

that the Project or any component thereof will be constructed or that payment of the sums described herein will result in development of a water supply project suitable to meet Participant's requirements for a firm supply.

1.6 The Parties agree that the Participant's Desired Quantity set forth in Section 1.1 shall represent the amount of potable water Participant shall be entitled to subsequently contract with CRWA to reserve and/or purchase from the Proposed Plant if Participant exercises the option authorized herein; provided, however, that the Desired Quantity stated herein may be increased or decreased in any subsequent renewal or extension of this Participation Agreement with mutual agreement between both Parties.

1.7 The Parties agree that one of the following must occur prior to expiration of the Term hereof as stated in Section 1.1:

(1) This Participation Agreement may be renewed and extended for an additional one (1) year term upon the express written agreement of the Parties and conditioned upon the payment of an additional Participation Fee at the then-prevailing rate at the time of the renewal; or

(2) Participant may exercise its option by entering into a water supply contract with CRWA that identifies reservation and/or deliverable quantities at such rates and upon such terms and conditions as may be adopted in future and therein provided.

The Parties agree that if neither of the events described above occur prior to expiration of the Term, then this Participation Agreement shall automatically terminate at 12:00 AM on the first anniversary of the Effective Date and following such termination the Parties shall have no further obligations to one another under this Participation Agreement.

## **ARTICLE 2.**

2.1 In consideration of the grant by CRWA of an option for Participant to subsequently reserve and/or purchase the Desired Quantity as provided in Section 1.1, Participant unconditionally agrees to pay CRWA the total amount of \$474,804.25 (the "**Participation Fee**"), calculated as \$184.39 per acre-foot multiplied by the Desired Quantity. The Participation Fee will be paid by Participant to CRWA in a twelve (12) equal monthly installments, with each payment due within thirty (30) days following receipt of a written invoice or statement from CRWA. Participant acknowledges that the Participation Fee is intended offset CRWA's cost of securing and maintaining water rights sufficient to obtain authorizations from applicable groundwater conservation district(s) for production and transportation of groundwater to support the Project. Accordingly, the Participation Fee shall be non-refundable to Participant and shall not apply against the purchase price of any water purchased by Participant in the future or against any other amounts due from

Participant hereunder.

2.2 In addition to the Participation Fee and as further consideration for CRWA's grant of the aforementioned option to Participant, Participant agrees to from time-to-time during the Term hereof remit to CRWA payments equal to twenty-five percent (25%) of the actual cost of services performed by third party professionals (collectively the "**Consultants**") in furtherance of developing the P3 Arrangement, CRWA's feasibility evaluation, and other pre-construction costs associated with developing and obtaining required permitting for the Project. It is agreed that the Consultants will be selected on the basis of unanimous assent of Participant, CRWA and all other participants in the Project, but shall exclusively contract with and report to CRWA. To the extent that applicable law requires that the Consultants, or any of them, be selected through formalized public procurement processes then in such event CRWA agrees that Participant, together with the other participants in the Project, shall be entitled to appoint one (1) representative to the committee charged with selecting such Consultant(s).

2.3 At regular intervals during the Term of this Participation Agreement, but no more frequently than once every ninety (90) days, CRWA will deliver to Participant invoices or statements requesting payment for Participant's share of the Consultants' costs. Participant agrees to pay (each payment an "**Option Payment**" and collectively the "**Option Payments**") CRWA all invoiced amounts within thirty (30) days following receipt of each invoice.

2.4 Participant acknowledges that all payments made pursuant to this Participation Agreement, however characterized, are solely for purposes of securing Participant's option for future reservation and/or purchase of potable water from Proposed Plant, and that CRWA has the sole discretion and right to use and apply such payments or any portions thereof to finance analysis, evaluation and pre-construction development of the Project to include acquisition of groundwater rights by lease of purchase, for payment of groundwater lease royalties, and for other costs ancillary to the Project.

2.5 In the event that Participant defaults on its obligation to pay in full when due the Participation Fee or any Option Payment and fails to cure such default within five (5) business days following written notice from CRWA, then CRWA may terminate this Participation Agreement.

2.6 Participant may terminate this Participation Agreement upon ninety (90) days written notice to CRWA.

2.7 Notwithstanding termination of this Participation Agreement by any Party or expiration of the Term hereof, Participant shall never be entitled to a refund of any sum paid to CRWA hereunder and shall further remain liable to CRWA for all portions of the Participation Fee and any Option Payment which became due prior to expiration or the effective date of termination, as the case may be.

### **ARTICLE 3.**

3.1 The execution of this Participation Agreement has been duly authorized by CRWA and Participant pursuant to proper notices and procedures and each Party warrants and represents to the other that it is duly authorized to execute this Participation Agreement upon the terms set forth herein.

3.2 This Participation Agreement may not be assigned by Participant without CRWA's consent to same in writing, which such consent CRWA may in its reasonable discretion withhold.

3.3 The Parties agree that this Participation Agreement shall not be construed in favor or against either Party on the basis that the Party did or did not draft this Contract.

3.4 This Participation Agreement shall be for the sole and exclusive benefit of the Parties hereto and shall not be construed to confer any rights upon any third party.

3.5 No modifications to or rescission of this Participation Agreement may be made except by a written document signed by CRWA's and Participant's authorized representatives.

3.6 This Participation Agreement is by and between CRWA and Participant and is not intended and shall not be construed to create the relationship of agent, servant, employee, partnership, joint venture, or association as between CRWA and Participant nor between Participant and any officer, employee, contractor, or representative of CRWA.

3.7 Any notice, request or other communication under this Participation Agreement shall be given in writing and shall be deemed to have been given by either party to the other party at the addresses shown below upon any of the following dates:

- (a) The date of notice by electronic mail, which is confirmed promptly in writing;
- (b) Three (3) business days after the date of the mailing thereof, as shown by the post office receipt if mailed to the other party hereto by registered or certified mail;
- (c) The date of actual receipt thereof by such other party if not given pursuant to (a) or (b) above.

The address for notice for each of the Parties shall be as follows:

TO CRWA:

850 Lakeside Pass  
New Braunfels, TX 78130  
Email: kaveryt@crwa.com

TO PARTICIPANT:

12452 US Highway 87 E  
Adkins, TX 78101  
Email: brohan@ecsud.com

or the latest address specified by such other Party in writing.

3.8 In the event that any provision of this Participation Agreement shall be held to be invalid by any court of competent jurisdiction, the invalidity of such clause or provision shall not affect any of the remaining provisions of this Participation Agreement.

3.9. Venue for any disputes arising out of this Participation Agreement shall lie exclusively in Guadalupe County, Texas. The prevailing party in any litigation commenced for the enforcement or interpretation of this Participation Agreement shall be entitled to recover costs and reasonable attorney's fees from each non-prevailing party.

3.10 Each signatory to this Participation Agreement agrees, warrants, and represents that such person is authorized by the Party associated with such signature to execute this Participation Agreement.

*[Signature Page follows]*

SIGNED IN DUPLICATE ORIGINALS this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

CRWA:  
Canyon Regional Water Authority

By: \_\_\_\_\_  
Name: Kerry Averyt, P.E.  
Title: General Manager

ATTEST:

\_\_\_\_\_  
Ted Gibbs  
Secretary, Board of Trustees  
(SEAL)

PARTICIPANT:  
East Central Special Utility District

By: \_\_\_\_\_  
Name: Brandon Rohan  
Title: General Manager

ATTEST:

\_\_\_\_\_  
Name:  
Title:

**SHORT TERM AGREEMENT  
FOR WATER RESERVATION AND  
PROJECT DEVELOPMENT PARTICIPATION  
[BRACKISH CARRIZO-WILCOX PROJECT]**

THIS SHORT TERM AGREEMENT FOR WATER RESERVATION AND PROJECT DEVELOPMENT PARTICIPATION – BRACKISH CARRIZO-WILCOX PROJECT (this “**Participation Agreement**”) is made and entered into by and between the CANYON REGIONAL WATER AUTHORITY (“**CRWA**”), and Green Valley Special Utility District (the “**Participant**”). In this Participation Agreement, CRWA and Participant are sometimes individually referred to as a “**Party**” and collectively as the “**Parties.**” The effective date (“**Effective Date**”) of this Participation Agreement shall be the date it is last executed by a Party.

**RECITALS**

WHEREAS, CRWA is a regional water authority created under and essential to accomplish the purposes of Article XVI, Section 59 of the Constitution of the State of Texas, and operating pursuant to Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended (the “**CRWA Act**”); and

WHEREAS, CRWA is empowered to purchase, own, hold, lease, and otherwise acquire sources of a potable water supply; to build, operate, and maintain facilities for the treatment and transportation of water; to sell potable water to local governments, water supply corporations, and other persons in the State of Texas; and to protect, preserve, and restore the purity and sanitary condition of water; and

WHEREAS, in furtherance of the CRWA Act and its statutory purpose, CRWA desires to develop and operate the first phase of a brackish groundwater supply project in Gonzales and/or Guadalupe county/ies, Texas which is anticipated to yield a total additional annual supply of 9,500 acre feet (referred to herein as the “**Project**”); and

WHEREAS, CRWA reserves the right, but not the obligation, to develop future phases of the Project which may provide for additional supplies shall be governed by separate writings; and

WHEREAS, it is anticipated that the Project will be developed and delivered under a Public-Private Partnership (“**P3 Arrangement**”) whereby one or more private sector partner(s) will participate in various aspects of designing, financing, constructing and/or operating the Project; and

WHEREAS, Participant desires to, in the future, contract with CRWA for the reservation and/or purchase of potable water resulting from CRWA’s production and treatment of brackish groundwater at a to-be-constructed brackish groundwater treatment and desalination plant and related facilities (collectively

the “**Proposed Plant**”); and

WHEREAS, Participant desires to first acquire an option to contract with CRWA for the future reservation and/or purchase and delivery of a defined quantity of potable water for Participant’s future use in accordance with the Certificate(s) of Convenience and Necessity issued, or to-be-issued, to Participant.

NOW, THEREFORE, in consideration of the mutual covenants and agreements and strictly subject to the terms and conditions contained herein, the Parties agree as follows:

**ARTICLE 1.**

1.1 For a period of one (1) year commencing on the Effective Date, and terminating one (1) year thereafter unless otherwise terminated or extended in accordance with Section 1.7 hereof (the “**Term**”), CRWA grants to Participant an option to contract for the reservation and/or purchase of up to 2,425 acre-feet per year (the “**Desired Quantity**”) of potable water resulting from CRWA’s production and treatment of brackish groundwater at the Proposed Plant.

1.2 Participant specifically acknowledges that this Participation Agreement does not grant Participant any right or option to purchase any portion of any water right or facility owned by CRWA now or into the future, does not operate as a conveyance of any interest in any permit or leasehold of CRWA, and does not provide any right or option to purchase capacity in the Proposed Plant or any future conveyance infrastructure. Rather, this Participation Agreement involves and provides only the option to, in the future, contract with CRWA for reservation and purchase of potable water supply. Terms and conditions for the reservation, purchase and delivery of potable water, including but not limited to transportation, will be negotiated in a separate water supply agreement.

1.3 Participant specifically acknowledges that CRWA reserves the right to seek amendment by the applicable regulatory authority of any groundwater production or transportation permit(s) or other water right held, or which in the future may be held, by CRWA as deemed necessary by CRWA.

1.4 Participant specifically acknowledges that the future availability and timing of potable water for reservation and/or purchase from the Proposed Plant is not guaranteed and is wholly dependent upon factors outside of CRWA’s dominion and control, including but not limited to regulatory permitting, securing financing, acquiring land and water rights and the timely and competent performance of third-party contracted work.

1.5 By entering into this Participation Agreement, Participant warrants that it has exercised its due diligence in determining the viability and legality of obtaining a future water supply from CRWA from the Proposed Plant. Participant acknowledges that the Project is in the conceptual stage and is subject to cancellation, redetermination, and revision in scope, timing, cost, water source and participation. Accordingly, CRWA makes no representation, covenant or guarantee

that the Project or any component thereof will be constructed or that payment of the sums described herein will result in development of a water supply project suitable to meet Participant's requirements for a firm supply.

1.6 The Parties agree that the Participant's Desired Quantity set forth in Section 1.1 shall represent the amount of potable water Participant shall be entitled to subsequently contract with CRWA to reserve and/or purchase from the Proposed Plant if Participant exercises the option authorized herein; provided, however, that the Desired Quantity stated herein may be increased or decreased in any subsequent renewal or extension of this Participation Agreement with mutual agreement between both Parties.

1.7 The Parties agree that one of the following must occur prior to expiration of the Term hereof as stated in Section 1.1:

(1) This Participation Agreement may be renewed and extended for an additional one (1) year term upon the express written agreement of the Parties and conditioned upon the payment of an additional Participation Fee at the then-prevailing rate at the time of the renewal; or

(2) Participant may exercise its option by entering into a water supply contract with CRWA that identifies reservation and/or deliverable quantities at such rates and upon such terms and conditions as may be adopted in future and therein provided.

The Parties agree that if neither of the events described above occur prior to expiration of the Term, then this Participation Agreement shall automatically terminate at 12:00 AM on the first anniversary of the Effective Date and following such termination the Parties shall have no further obligations to one another under this Participation Agreement.

## **ARTICLE 2.**

2.1 In consideration of the grant by CRWA of an option for Participant to subsequently reserve and/or purchase the Desired Quantity as provided in Section 1.1, Participant unconditionally agrees to pay CRWA the total amount of \$447,145.75 (the "**Participation Fee**"), calculated as \$184.39 per acre-foot multiplied by the Desired Quantity. The Participation Fee will be paid by Participant to CRWA in a twelve (12) equal monthly installments, with each payment due within thirty (30) days following receipt of a written invoice or statement from CRWA. Participant acknowledges that the Participation Fee is intended offset CRWA's cost of securing and maintaining water rights sufficient to obtain authorizations from applicable groundwater conservation district(s) for production and transportation of groundwater to support the Project. Accordingly, the Participation Fee shall be non-refundable to Participant and shall not apply against the purchase price of any water purchased by Participant in the future or against any other amounts due from

Participant hereunder.

2.2 In addition to the Participation Fee and as further consideration for CRWA's grant of the aforementioned option to Participant, Participant agrees to from time-to-time during the Term hereof remit to CRWA payments equal to twenty-five percent (25%) of the actual cost of services performed by third party professionals (collectively the "**Consultants**") in furtherance of developing the P3 Arrangement, CRWA's feasibility evaluation, and other pre-construction costs associated with developing and obtaining required permitting for the Project. It is agreed that the Consultants will be selected on the basis of unanimous assent of Participant, CRWA and all other participants in the Project, but shall exclusively contract with and report to CRWA. To the extent that applicable law requires that the Consultants, or any of them, be selected through formalized public procurement processes then in such event CRWA agrees that Participant, together with the other participants in the Project, shall be entitled to appoint one (1) representative to the committee charged with selecting such Consultant(s).

2.3 At regular intervals during the Term of this Participation Agreement, but no more frequently than once every ninety (90) days, CRWA will deliver to Participant invoices or statements requesting payment for Participant's share of the Consultants' costs. Participant agrees to pay (each payment an "**Option Payment**" and collectively the "**Option Payments**") CRWA all invoiced amounts within thirty (30) days following receipt of each invoice.

2.4 Participant acknowledges that all payments made pursuant to this Participation Agreement, however characterized, are solely for purposes of securing Participant's option for future reservation and/or purchase of potable water from Proposed Plant, and that CRWA has the sole discretion and right to use and apply such payments or any portions thereof to finance analysis, evaluation and pre-construction development of the Project to include acquisition of groundwater rights by lease of purchase, for payment of groundwater lease royalties, and for other costs ancillary to the Project.

2.5 In the event that Participant defaults on its obligation to pay in full when due the Participation Fee or any Option Payment and fails to cure such default within five (5) business days following written notice from CRWA, then CRWA may terminate this Participation Agreement.

2.6 Participant may terminate this Participation Agreement upon ninety (90) days written notice to CRWA.

2.7 Notwithstanding termination of this Participation Agreement by any Party or expiration of the Term hereof, Participant shall never be entitled to a refund of any sum paid to CRWA hereunder and shall further remain liable to CRWA for all portions of the Participation Fee and any Option Payment which became due prior to expiration or the effective date of termination, as the case may be.

### **ARTICLE 3.**

3.1 The execution of this Participation Agreement has been duly authorized by CRWA and Participant pursuant to proper notices and procedures and each Party warrants and represents to the other that it is duly authorized to execute this Participation Agreement upon the terms set forth herein.

3.2 This Participation Agreement may not be assigned by Participant without CRWA's consent to same in writing, which such consent CRWA may in its reasonable discretion withhold.

3.3 The Parties agree that this Participation Agreement shall not be construed in favor or against either Party on the basis that the Party did or did not draft this Contract.

3.4 This Participation Agreement shall be for the sole and exclusive benefit of the Parties hereto and shall not be construed to confer any rights upon any third party.

3.5 No modifications to or rescission of this Participation Agreement may be made except by a written document signed by CRWA's and Participant's authorized representatives.

3.6 This Participation Agreement is by and between CRWA and Participant and is not intended and shall not be construed to create the relationship of agent, servant, employee, partnership, joint venture, or association as between CRWA and Participant nor between Participant and any officer, employee, contractor, or representative of CRWA.

3.7 Any notice, request or other communication under this Participation Agreement shall be given in writing and shall be deemed to have been given by either party to the other party at the addresses shown below upon any of the following dates:

- (a) The date of notice by electronic mail, which is confirmed promptly in writing;
- (b) Three (3) business days after the date of the mailing thereof, as shown by the post office receipt if mailed to the other party hereto by registered or certified mail;
- (c) The date of actual receipt thereof by such other party if not given pursuant to (a) or (b) above.

The address for notice for each of the Parties shall be as follows:

TO CRWA:

850 Lakeside Pass  
New Braunfels, TX 78130  
Email: kaveryt@crwa.com

TO PARTICIPANT:

605 FM 465  
Marion, TX 78124  
Email: pgage@gvsud.org

or the latest address specified by such other Party in writing.

3.8 In the event that any provision of this Participation Agreement shall be held to be invalid by any court of competent jurisdiction, the invalidity of such clause or provision shall not affect any of the remaining provisions of this Participation Agreement.

3.9. Venue for any disputes arising out of this Participation Agreement shall lie exclusively in Guadalupe County, Texas. The prevailing party in any litigation commenced for the enforcement or interpretation of this Participation Agreement shall be entitled to recover costs and reasonable attorney's fees from each non-prevailing party.

3.10 Each signatory to this Participation Agreement agrees, warrants, and represents that such person is authorized by the Party associated with such signature to execute this Participation Agreement.

*[Signature Page follows]*

SIGNED IN DUPLICATE ORIGINALS this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

CRWA:  
Canyon Regional Water Authority

By: \_\_\_\_\_  
Name: Kerry Averyt, P.E.  
Title: General Manager

ATTEST:

\_\_\_\_\_  
Ted Gibbs  
Secretary, Board of Trustees  
(SEAL)

PARTICIPANT:  
Green Valley Special Utility District

By: \_\_\_\_\_  
Name: Phil Gage  
Title: General Manager

ATTEST:

\_\_\_\_\_  
Name:  
Title:

**SHORT TERM AGREEMENT  
FOR WATER RESERVATION AND  
PROJECT DEVELOPMENT PARTICIPATION  
[BRACKISH CARRIZO-WILCOX PROJECT]**

THIS SHORT TERM AGREEMENT FOR WATER RESERVATION AND PROJECT DEVELOPMENT PARTICIPATION – BRACKISH CARRIZO-WILCOX PROJECT (this “**Participation Agreement**”) is made and entered into by and between the CANYON REGIONAL WATER AUTHORITY (“**CRWA**”), and Springshill Special Utility District (the “**Participant**”). In this Participation Agreement, CRWA and Participant are sometimes individually referred to as a “**Party**” and collectively as the “**Parties.**” The effective date (“**Effective Date**”) of this Participation Agreement shall be the date it is last executed by a Party.

**RECITALS**

WHEREAS, CRWA is a regional water authority created under and essential to accomplish the purposes of Article XVI, Section 59 of the Constitution of the State of Texas, and operating pursuant to Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended (the “**CRWA Act**”); and

WHEREAS, CRWA is empowered to purchase, own, hold, lease, and otherwise acquire sources of a potable water supply; to build, operate, and maintain facilities for the treatment and transportation of water; to sell potable water to local governments, water supply corporations, and other persons in the State of Texas; and to protect, preserve, and restore the purity and sanitary condition of water; and

WHEREAS, in furtherance of the CRWA Act and its statutory purpose, CRWA desires to develop and operate the first phase of a brackish groundwater supply project in Gonzales and/or Guadalupe county/ies, Texas which is anticipated to yield a total additional annual supply of 9,500 acre feet (referred to herein as the “**Project**”); and

WHEREAS, CRWA reserves the right, but not the obligation, to develop future phases of the Project which may provide for additional supplies shall be governed by separate writings; and

WHEREAS, it is anticipated that the Project will be developed and delivered under a Public-Private Partnership (“**P3 Arrangement**”) whereby one or more private sector partner(s) will participate in various aspects of designing, financing, constructing and/or operating the Project; and

WHEREAS, Participant desires to, in the future, contract with CRWA for the reservation and/or purchase of potable water resulting from CRWA’s production and treatment of brackish groundwater at a to-be-constructed brackish groundwater treatment and desalination plant and related facilities (collectively

the “**Proposed Plant**”); and

WHEREAS, Participant desires to first acquire an option to contract with CRWA for the future reservation and/or purchase and delivery of a defined quantity of potable water for Participant’s future use in accordance with the Certificate(s) of Convenience and Necessity issued, or to-be-issued, to Participant.

NOW, THEREFORE, in consideration of the mutual covenants and agreements and strictly subject to the terms and conditions contained herein, the Parties agree as follows:

**ARTICLE 1.**

1.1 For a period of one (1) year commencing on the Effective Date, and terminating one (1) year thereafter unless otherwise terminated or extended in accordance with Section 1.7 hereof (the “**Term**”), CRWA grants to Participant an option to contract for the reservation and/or purchase of up to 3,000 acre-feet per year (the “**Desired Quantity**”) of potable water resulting from CRWA’s production and treatment of brackish groundwater at the Proposed Plant.

1.2 Participant specifically acknowledges that this Participation Agreement does not grant Participant any right or option to purchase any portion of any water right or facility owned by CRWA now or into the future, does not operate as a conveyance of any interest in any permit or leasehold of CRWA, and does not provide any right or option to purchase capacity in the Proposed Plant or any future conveyance infrastructure. Rather, this Participation Agreement involves and provides only the option to, in the future, contract with CRWA for reservation and purchase of potable water supply. Terms and conditions for the reservation, purchase and delivery of potable water, including but not limited to transportation, will be negotiated in a separate water supply agreement.

1.3 Participant specifically acknowledges that CRWA reserves the right to seek amendment by the applicable regulatory authority of any groundwater production or transportation permit(s) or other water right held, or which in the future may be held, by CRWA as deemed necessary by CRWA.

1.4 Participant specifically acknowledges that the future availability and timing of potable water for reservation and/or purchase from the Proposed Plant is not guaranteed and is wholly dependent upon factors outside of CRWA’s dominion and control, including but not limited to regulatory permitting, securing financing, acquiring land and water rights and the timely and competent performance of third-party contracted work.

1.5 By entering into this Participation Agreement, Participant warrants that it has exercised its due diligence in determining the viability and legality of obtaining a future water supply from CRWA from the Proposed Plant. Participant acknowledges that the Project is in the conceptual stage and is subject to cancellation, redetermination, and revision in scope, timing, cost, water source and participation. Accordingly, CRWA makes no representation, covenant or guarantee

that the Project or any component thereof will be constructed or that payment of the sums described herein will result in development of a water supply project suitable to meet Participant's requirements for a firm supply.

1.6 The Parties agree that the Participant's Desired Quantity set forth in Section 1.1 shall represent the amount of potable water Participant shall be entitled to subsequently contract with CRWA to reserve and/or purchase from the Proposed Plant if Participant exercises the option authorized herein; provided, however, that the Desired Quantity stated herein may be increased or decreased in any subsequent renewal or extension of this Participation Agreement with mutual agreement between both Parties.

1.7 The Parties agree that one of the following must occur prior to expiration of the Term hereof as stated in Section 1.1:

(1) This Participation Agreement may be renewed and extended for an additional one (1) year term upon the express written agreement of the Parties and conditioned upon the payment of an additional Participation Fee at the then-prevailing rate at the time of the renewal; or

(2) Participant may exercise its option by entering into a water supply contract with CRWA that identifies reservation and/or deliverable quantities at such rates and upon such terms and conditions as may be adopted in future and therein provided.

The Parties agree that if neither of the events described above occur prior to expiration of the Term, then this Participation Agreement shall automatically terminate at 12:00 AM on the first anniversary of the Effective Date and following such termination the Parties shall have no further obligations to one another under this Participation Agreement.

## **ARTICLE 2.**

2.1 In consideration of the grant by CRWA of an option for Participant to subsequently reserve and/or purchase the Desired Quantity as provided in Section 1.1, Participant unconditionally agrees to pay CRWA the total amount of \$553,170.00 (the "**Participation Fee**"), calculated as \$184.39 per acre-foot multiplied by the Desired Quantity. The Participation Fee will be paid by Participant to CRWA in a twelve (12) equal monthly installments, with each payment due within thirty (30) days following receipt of a written invoice or statement from CRWA. Participant acknowledges that the Participation Fee is intended offset CRWA's cost of securing and maintaining water rights sufficient to obtain authorizations from applicable groundwater conservation district(s) for production and transportation of groundwater to support the Project. Accordingly, the Participation Fee shall be non-refundable to Participant and shall not apply against the purchase price of any water purchased by Participant in the future or against any other amounts due from

Participant hereunder.

2.2 In addition to the Participation Fee and as further consideration for CRWA's grant of the aforementioned option to Participant, Participant agrees to from time-to-time during the Term hereof remit to CRWA payments equal to twenty-five percent (25%) of the actual cost of services performed by third party professionals (collectively the "**Consultants**") in furtherance of developing the P3 Arrangement, CRWA's feasibility evaluation, and other pre-construction costs associated with developing and obtaining required permitting for the Project. It is agreed that the Consultants will be selected on the basis of unanimous assent of Participant, CRWA and all other participants in the Project, but shall exclusively contract with and report to CRWA. To the extent that applicable law requires that the Consultants, or any of them, be selected through formalized public procurement processes then in such event CRWA agrees that Participant, together with the other participants in the Project, shall be entitled to appoint one (1) representative to the committee charged with selecting such Consultant(s).

2.3 At regular intervals during the Term of this Participation Agreement, but no more frequently than once every ninety (90) days, CRWA will deliver to Participant invoices or statements requesting payment for Participant's share of the Consultants' costs. Participant agrees to pay (each payment an "**Option Payment**" and collectively the "**Option Payments**") CRWA all invoiced amounts within thirty (30) days following receipt of each invoice.

2.4 Participant acknowledges that all payments made pursuant to this Participation Agreement, however characterized, are solely for purposes of securing Participant's option for future reservation and/or purchase of potable water from Proposed Plant, and that CRWA has the sole discretion and right to use and apply such payments or any portions thereof to finance analysis, evaluation and pre-construction development of the Project to include acquisition of groundwater rights by lease of purchase, for payment of groundwater lease royalties, and for other costs ancillary to the Project.

2.5 In the event that Participant defaults on its obligation to pay in full when due the Participation Fee or any Option Payment and fails to cure such default within five (5) business days following written notice from CRWA, then CRWA may terminate this Participation Agreement.

2.6 Participant may terminate this Participation Agreement upon ninety (90) days written notice to CRWA.

2.7 Notwithstanding termination of this Participation Agreement by any Party or expiration of the Term hereof, Participant shall never be entitled to a refund of any sum paid to CRWA hereunder and shall further remain liable to CRWA for all portions of the Participation Fee and any Option Payment which became due prior to expiration or the effective date of termination, as the case may be.

### **ARTICLE 3.**

3.1 The execution of this Participation Agreement has been duly authorized by CRWA and Participant pursuant to proper notices and procedures and each Party warrants and represents to the other that it is duly authorized to execute this Participation Agreement upon the terms set forth herein.

3.2 This Participation Agreement may not be assigned by Participant without CRWA's consent to same in writing, which such consent CRWA may in its reasonable discretion withhold.

3.3 The Parties agree that this Participation Agreement shall not be construed in favor or against either Party on the basis that the Party did or did not draft this Contract.

3.4 This Participation Agreement shall be for the sole and exclusive benefit of the Parties hereto and shall not be construed to confer any rights upon any third party.

3.5 No modifications to or rescission of this Participation Agreement may be made except by a written document signed by CRWA's and Participant's authorized representatives.

3.6 This Participation Agreement is by and between CRWA and Participant and is not intended and shall not be construed to create the relationship of agent, servant, employee, partnership, joint venture, or association as between CRWA and Participant nor between Participant and any officer, employee, contractor, or representative of CRWA.

3.7 Any notice, request or other communication under this Participation Agreement shall be given in writing and shall be deemed to have been given by either party to the other party at the addresses shown below upon any of the following dates:

- (a) The date of notice by electronic mail, which is confirmed promptly in writing;
- (b) Three (3) business days after the date of the mailing thereof, as shown by the post office receipt if mailed to the other party hereto by registered or certified mail;
- (c) The date of actual receipt thereof by such other party if not given pursuant to (a) or (b) above.

The address for notice for each of the Parties shall be as follows:

TO CRWA:

850 Lakeside Pass  
New Braunfels, TX 78130  
Email: kaveryt@crwa.com

TO PARTICIPANT:

5510 S. St. Hwy. 123 - Bypass  
Seguin, TX 78155  
Email: dmontoya@springshill.org

or the latest address specified by such other Party in writing.

3.8 In the event that any provision of this Participation Agreement shall be held to be invalid by any court of competent jurisdiction, the invalidity of such clause or provision shall not affect any of the remaining provisions of this Participation Agreement.

3.9. Venue for any disputes arising out of this Participation Agreement shall lie exclusively in Guadalupe County, Texas. The prevailing party in any litigation commenced for the enforcement or interpretation of this Participation Agreement shall be entitled to recover costs and reasonable attorney's fees from each non-prevailing party.

3.10 Each signatory to this Participation Agreement agrees, warrants, and represents that such person is authorized by the Party associated with such signature to execute this Participation Agreement.

*[Signature Page follows]*

SIGNED IN DUPLICATE ORIGINALS this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

CRWA:  
Canyon Regional Water Authority

By: \_\_\_\_\_  
Name: Kerry Averyt, P.E.  
Title: General Manager

ATTEST:

\_\_\_\_\_  
Ted Gibbs  
Secretary, Board of Trustees  
(SEAL)

PARTICIPANT:  
Springshill Special Utility District  
By: \_\_\_\_\_  
Name: Devan Montoya  
Title: Interim General Manager

ATTEST:

\_\_\_\_\_  
Name:  
Title:

**CANYON REGIONAL WATER AUTHORITY  
BOARD COMMUNICATION**

DATE	SUBJECT	AGENDA NUMBER
03/09/2026	AMENDMENT TO THE WATER SUPPLY AGREEMENT BETWEEN CANYON REGIONAL WATER AUTHORITY ("CRWA") AND GUADALUP BLANCO RIVER AUTHORITY ("GBRA") RELATED TO THE VFD UPGRADES PROJECT	CRWA 26-03-006

**INITIATED BY**

KERRY AVERYT

**BACKGROUND INFORMATION**

The Water Supply Agreement between CRWA and GBRA, as it is related to the VFD Upgrades Project, was originally entered into as of June 16, 1999.

The Fourth Amendment provided CRWA with the opportunity to make an upfront payment of \$324,000 to GBRA for CRWA's share of the notified Raw Water Delivery System Improvement (replacement of 5 VFDs), and in doing so, is subject to these provisions: (i) CRWA will not participate in any share of debt service and debt service coverage of no more than 10% associated with any refinancing or refunding of such Project Debt Instrument it elected not to participate in by virtue of its cash payment (ii) upon completion of any Raw Water Delivery System Improvement that are less than the estimated project cost, GBRA shall reimburse CRWA for its share and if the project costs are more than the estimated project costs, GBRA will bill CRWA and CRWA shall pay GBRA in cash, within 90 days from GBRA's billing.

In April of 2025, the CRWA Board of Trustees approved the payment of \$324,000 to GBRA for the Variable Frequency Drives (VFD) Project (Resolution 25-04-008). This was reflected in an amendment to the FY 2025 Budget.

**STAFF RECOMMENDATION**

Approve Resolution 2026-03-006 approving the Fourth Amendment to the Water Supply Agreement between CRWA and GBRA related to the VFD Upgrades Project with recommended changes provided by legal counsel and authorize the CRWA General Manager to negotiate those changes and execute the document as amended.

**FINANCIAL IMPACT**

Original discussions with GBRA provided that CRWA would not be subject to any further amount due, including debt service. As this amendment is written, CRWA could potentially be responsible for an additional amount not to exceed 10% of refinancing or refunding of a debt.

**MOTION**

Motion to approve the following resolution with recommended changes provided by legal counsel and authorize the CRWA General Manager to negotiate those changes and execute the document as amended.

**CANYON REGIONAL WATER AUTHORITY**

**RESOLUTION No. 26-03-006**

IT IS HEREBY **RESOLVED** by the CRWA Board of Trustees approve and adopt Resolution 26-03-006 approving the Fourth amendment to the Water supply Agreement between Canyon Regional Water Authority and Guadalupe-Blanco River authority related to the VFD Upgrades Project with recommended changes provided by legal counsel and authorize the CRWA General Manager to negotiate those changes and execute the document as amended.

Adopted this 9<sup>th</sup> day of March 2026

Ayes \_\_\_\_ Nays \_\_\_\_ Abstained \_\_\_\_ Absent \_\_\_\_

Approved by: \_\_\_\_\_  
Brandon Rohan, President

Certified and attested by: \_\_\_\_\_  
Ted Gibbs, Secretary

DRAFT CRWA BOARD PACKET 03-09-2026

**FOURTH AMENDMENT TO WATER SUPPLY AGREEMENT  
BETWEEN  
CANYON REGIONAL WATER AUTHORITY AND  
GUADALUPE-BLANCO RIVER AUTHORITY**

This Fourth Amendment to Water Supply Agreement (the “Fourth Amendment”) is made and entered into between Canyon Regional Water Authority (“CRWA”) and the Guadalupe-Blanco River Authority (“GBRA”) , amending a Water Supply Agreement (the “Original Agreement”), entered into as of June 16, 1999, as amended by a First Amendment to Water Supply Agreement (the “First Amendment”), entered into as of January 24, 2001, a Second Amendment to Water Supply Agreement (the “Second Amendment”), entered into as of February 1, 2002, and a Third Amendment to Water Supply Agreement (the “Third Amendment”), entered into as of June 4, 2003. The Original Agreement, the First Amendment, the Second Amendment and the Third Amendment are collectively referred to herein as the “Prior Agreement” and, with this Fourth Agreement, the “Agreement”). The Effective Date of this Agreement is February 1, 2026.

**RECITALS**

Capitalized terms as used in this Fourth Amendment not otherwise defined shall have the meanings set forth in the Prior Agreement.

GBRA and CRWA desire to amend the Prior Agreement (i) to provide the various GBRA Customers of the Raw Water Delivery System, that are not San Marcos, the opportunity to pay cash to GBRA for any such customer’s share of the cost of any particular Raw Water Delivery System Improvement, rather than participate in the Project Debt Instruments related to costs allocated to those GBRA Customers of the Raw Water Delivery System not electing to pay cash, (ii) to provide CRWA’s obligation to pay a share of debt service and debt coverage of not more than 10% to be dependent on whether CRWA elected to pay cash for its share of costs of any Raw Water Delivery System Improvement, (iii) to provide that the calculation of pro-rata share of debt service and debt coverage of not more than 10% must be calculated on a series or issue by series or issue basis and (iv) to provide any Project Debt Instruments related to certain Raw Water Delivery System Improvement costs issued or delivered on a tax-exempt basis shall be combined with any Project Debt Instruments related to such costs issued on a taxable basis on or about the same time shall be treated as the same issue for determining the pro-rata share but the pro-rata share applicable to each such Project Debt Instrument shall reflect the particular GBRA Customer obligated for each respective Project Debt Instrument.

GBRA and CRWA desire to acknowledge and consent to certain cash prepayments made by various GBRA Customers of the Raw Water Delivery System relating to Raw Water Delivery System Improvements related to GBRA’s proposed Project Debt Instrument financing in 2026 prior to the effectiveness of this Fourth Amendment.

NOW THEREFORE, in consideration of the mutual promises, covenants, obligations, and benefits described in the Prior Agreement, GBRA and CRWA agree as follows:

Section 1. The following defined terms are hereby added to the Prior Agreement:

“Participating GBRA Customers” means the GBRA Customers of the Raw Water Delivery System, excluding San Marcos, that have elected not to pay cash for their respective pro-rata share of any Raw Water Delivery System Improvement for which GBRA issues or delivers related Project Debt Instruments.”

“Raw Water Delivery System Improvement” means any particular construction, completion, improvement, expansion or repair to the Raw Water Delivery System.”

Section 2. Section 18 of the Original Agreement is hereby amended to read in its entirety as follows:

**“Section 18. Payments for Raw Water Delivery.”**

(a) Rates charged to CRWA to recover GBRA’s cost of design, construction, maintenance and operation of the Raw Water Delivery System shall be set by GBRA in accordance with the Regional Agreement and billed on a monthly basis. The rates charged to CRWA and all other GBRA Customers, if any, shall be sufficient for GBRA to recover the entire Raw Water Delivery System Annual Requirement in accordance with Section 22 of the Regional Agreement. CRWA shall pay, solely from funds it receives from CRWA’s San Marcos System, on a take-or-pay basis for its appropriate share of the Raw Water Delivery System Annual Requirement.

(b) CRWA shall receive written notice regarding the GBRA Board of Directors’ consideration of (i) the issuance or delivery of any Project Debt Instrument, to finance or refinance a Raw Water Delivery System Improvement, (ii) the anticipated portion of such Project Debt Instruments that are anticipated to be issued as tax-exempt obligations or as taxable obligations, if any, and (iii) the allocation and estimation of the aggregate annual debt service requirements, among the GBRA Customers of the Raw Water Delivery System, excluding San Marcos and including CRWA. GBRA shall provide to CRWA such information regarding the proposed actions listed above as CRWA reasonably requests, specifically including but not limited to the effect such actions are anticipated to have on the charges paid by CRWA pursuant to this Agreement.

(c) CRWA shall be entitled in all circumstances to receive a notice described in paragraph (b) above with such notice to be received no later than 90 days prior to the issuance or delivery of any Project Debt Instruments to finance or refinance any Raw Water Delivery System Improvement.

(d) CRWA understands and acknowledges that GBRA, in its sole discretion, shall determine the nature, structure, security, timing, taxability, amount, customer obligor, number of issues or series, and similar parameters of all Project Debt Instruments to finance or refinance any Raw Water Delivery System Improvement. Project Debt Instruments may be issued by GBRA as tax-exempt obligations and taxable obligations pursuant to the provisions of this Agreement, including Section 22(b), and the federal Internal Revenue Code of 1986, as amended.

(e) Provided CRWA is a Participating GBRA Customer of a particular Raw Water Delivery System Improvement, CRWA shall pay on a take-or-pay basis for its appropriate share of debt service and debt service coverage of not more than 10% of the related Project Debt Instrument issued or delivered as a component of the Raw Water Delivery System Annual Requirement.

In calculating CRWA's appropriate share pursuant to this subsection (e), (i) CRWA's appropriate share shall be determined on a per series or issue basis for Project Debt Instruments and (ii) any Project Debt Instruments related to certain Raw Water Delivery System Improvement costs issued or delivered on a tax-exempt basis shall be combined with any Project Debt Instruments related to such costs issued on a taxable basis on or about the same time shall be treated as the same issue for determining CRWA's share, but the share applicable to each Participating GBRA Customer for each such Project Debt Instrument shall reflect the particular GBRA Customers obligated for each respective Project Debt Instrument (for the avoidance of doubt, the appropriate or pro-rata share of a particular Participating Customer will change when it becomes obligated for a particular Project Debt Instrument and the other Participating GBRA Customers are not all similarly obligated for the same Project Debt Instrument).

(f) Notwithstanding anything contrary in this Section, GBRA and CRWA agree that CRWA may, pursuant to subsection (g) of this Section below, cash fund its appropriate or pro-rata share of a proposed Raw Water Delivery System Improvement (and not become a Participating GBRA Customer of the related Project Debt Instruments), as such share is determined by GBRA in its sole discretion.

(g) With the notice provided pursuant to subsection (b) regarding the consideration of the issuance or delivery of any Project Debt Instrument to finance or refinance a Raw Water Delivery System Improvement, GBRA shall include CRWA's share of the costs to be financed or refinanced with the proposed Project Debt Instrument, and provide CRWA with the opportunity to pay cash to GBRA for CRWA's share, as described in the notice. Said notice shall include two time periods: (i) the first of which shall be not less than thirty (30) days from the date of the notice, during which CRWA shall confirm in writing to GBRA that it will or will not pay cash for its share of costs to be financed or refinanced, and (ii) second of which, if CRWA has so elected to pay cash, shall be not less than ninety (90) days from the date of the notice, during which CRWA shall pay GBRA cash for its share of the Raw Water Delivery System Improvement costs to be financed or refinanced. If CRWA elects to pay and actually does pay cash to GBRA, within the established time period, its pro-rata share of costs to be financed or refinanced with the proposed Project Debt Instruments prior to their issuance or delivery, GBRA shall utilize the cash amount paid by CRWA for the same purpose for which such Project Debt Instruments are to be issued (recognizing that any such debt issuance or delivery has been reduced as a result of such cash payment by CRWA). For purposes of clarity, this subsection's references to "refinancing" costs specifically excludes the refinancing of any Project Debt Instruments previously issued.

Further, if CRWA has paid cash for its share of costs of a particular Raw Water Delivery System Improvement to be financed or refinanced with the proposed Project Debt Instruments prior to their issuance or delivery, CRWA will not participate in any share of debt service and debt

service coverage of not more than 10% associated with any refinancing or refunding of such Project Debt Instrument it elected not to participate in by virtue of its cash payment.

Any proposed Project Debt Instruments, including any refinancing or refunding of such instruments, notified to CRWA pursuant to subsection (b) above, which CRWA elects to pay, and actually pays in cash, for its share of costs to be financed or refinanced prior to the issuance of such Project Debt Instruments pursuant to this subsection (g), shall be outside the scope of the calculation of the charges payable by CRWA under subsection (e).

(h) Notwithstanding subsection (g) above, GBRA and CRWA acknowledge that GBRA's determination of CRWA's share of any Raw Water Delivery System Improvement to be financed or refinanced shall initially be based upon estimated project costs. As such, the parties further acknowledge that upon completion of any Raw Water Delivery System Improvement that CRWA elected to pay cash for its share of the estimated project costs: (i) if the actual project costs are less than the estimated project costs, GBRA shall reimburse CRWA for its share, as determined by GBRA, of the difference between the estimated project costs and the actual project costs, and (ii) if the actual project costs are more than the estimated project costs, GBRA shall bill CRWA and CRWA shall pay GBRA in cash, within 90 days from GBRA's billing, its share, as determined by GBRA, of the difference between the estimated project costs and the actual project costs.

(i) CRWA shall not be entitled to any equity interest in the Raw Water Delivery System for any reason including, without limitation, the payments made to GBRA under this Agreement.

(j) In addition, CRWA shall pay GBRA a monthly charge for raw water delivery, if any, established by GBRA for the design, construction, operation and maintenance of any facilities utilized by GBRA pursuant to Section 8(a) to furnish and deliver raw water from a point on the Raw Water Delivery System to an Alternate Raw Water Delivery Point at the water treatment plant constructed for or by CRWA."

Section 3. GBRA and CRWA (i) acknowledge certain cash prepayments made by the following GBRA Customers of the Raw Water Delivery System, in addition to CRWA, relating to certain Raw Water Delivery System Improvements related to GBRA's proposed Project Debt Instrument financing in 2026: Goforth Special Utility District and Hays Energy, (ii) hereby agree that the security, terms and other financial provisions of one Project Debt Instrument may vary from other Project Debt Instruments, in part, due to which GBRA Customers are Participating GBRA Customers in a particular Project Debt Instrument and (iii) hereby consent to such prepayments as if such prepayments were made after the effectiveness of, and pursuant to, this Fourth Amendment.

Section 4. This Fourth Amendment has been duly authorized, executed and delivered by all necessary action of GBRA and CRWA, respectively. This Fourth Amendment, and the terms, covenants, and conditions herein contained, shall inure to the benefit of and be binding upon the successors and assigns of each of the parties hereto.

Section 5. GBRA and CRWA agree that all other terms and provisions of the Prior Agreement, not expressly amended by this Fourth Amendment, shall remain in full force and effect. If there is a conflict between the terms and provisions of this Fourth Amendment and the Prior Agreement, the terms and provisions of this Fourth Amendment shall control.

Section 6. This Fourth Amendment may be executed in one or more counterparts, each of which shall for all purposes be deemed to be an original and all of which shall constitute the same instrument. In making proof of this Fourth Amendment, it shall not be necessary to produce or account for more than one such counterpart. An electronically transmitted facsimile of an executed counterpart of this Fourth Amendment shall be sufficient to evidence the binding agreement of each party to the terms hereof.

**GUADALUPE-BLANCO RIVER AUTHORITY**

By: \_\_\_\_\_  
Darrell Nichols, General Manager/CEO

Date: \_\_\_\_\_

STATE OF TEXAS                    §  
  §  
COUNTY OF COMAL               §

BEFORE ME, the undersigned, a Notary Public in and for said State, on this day personally appeared Darrell Nichols, General Manager/CEO of the GUADALUPE-BLANCO RIVER AUTHORITY, known to me to be the persons whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the GUADALUPE-BLANCO RIVER AUTHORITY and that he executed the same as the act of such entity for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_\_ day of \_\_\_\_\_, 2026.

\_\_\_\_\_  
Notary Public  
The State of Texas

Notary Seal  
&  
I.D. No. \_\_\_\_\_

**CANYON REGIONAL WATER AUTHORITY**

By: \_\_\_\_\_  
NAME / TITLE

Date: \_\_\_\_\_

STATE OF TEXAS                    §  
  §  
COUNTY OF \_\_\_\_\_       §

BEFORE ME, the undersigned, a Notary Public in and for said State, on this day personally appeared \_\_\_\_\_, \_\_\_\_\_ of the CANYON REGIONAL WATER AUTHORITY, known to me to be the persons whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the CANYON REGIONAL WATER AUTHORITY, and that he/she executed the same as the act of such entity for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this the \_\_\_\_ day of \_\_\_\_\_, 2026.

\_\_\_\_\_  
Notary Public  
The State of Texas

Notary Seal  
&  
I.D. No. \_\_\_\_\_