BOARD OF TRUSTEES REGULAR BOARD MEETING
Monday, November 9, 2026
6:00 p.m.

This notice is posted pursuant to the Texas Open Meetings Act (Chapter 551, Texas Government Code). The Board of Trustees of Canyon Regional Water Authority ("CRWA") will hold a meeting in person at 6:00 p.m. Monday, November 9, 2026, in the CRWA Board Room located at 850 Lakeside Pass, New Braunfels, Texas 78130. The public may attend this meeting in person. Additional information may be obtained by calling the CRWA Office at (830) 609-0543. The CRWA Board of Trustees may consider, discuss, and act on any of the matters identified below.

The Board of Trustees of Canyon Regional Water Authority ("CRWA") may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

Item 1. Call to Order

Item 2. Board Roll Call

Item 3. Invocation and Pledge of Allegiance

Item 4. Announcements

Item 5. Public Comment
Members of the public wishing to make a public comment during the meeting must register (a) on the sign-in sheet at the meeting site prior to the meeting and/or (b) by emailing mmeredith@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

A. Comments on non-agenda items – no discussion from the Board of Trustees – three (3) minute time limit per citizen. Time may not be "shared or ceded" to another citizen.
B. Comments on agenda specific items – discussion from/with the Board of Trustees may be allowed – three (3) minute time limit per citizen. Time may not be "shared or ceded" to another citizen.

Item 6. Consent Items
All items listed below are considered to be routine and non-controversial by the Board of Trustees and will be approved by one motion. There will be no discussion of these items unless a Trustee so request, in which case the item to be removed from the consent agenda and will be considered and action taken as necessary, as part of the order of business.

A. CRWA Resolution 26-11-001 – Approving Minutes for the CRWA Board of Trustees Meeting held on October 19, 2026.

B. CRWA Resolution 26-11-002 – Approving September 2026 Financial Reports and Check Register Reports until audited.
C. CRWA Resolution 26-11 -003 – Approving the Fourth (4th) Quarter Investment Report for period ending September 30, 2026.

Item 7. Reports

A. General Managers Report
B. Staff Updates
    1. Operations
    2. Budget/Financials
    3. External Affairs and Planning
    4. Administrative
C. Committee and Board of Managers Updates

Item 8. General Business

A. Discuss, consider, and take possible action on CRWA Resolution 26-11-004 – Approving Amendment 1 to the CRWA FY 2027 Budget as related to the ARWA amended 2026-2027 Budget.
B. Discuss, consider, and take possible action on CRWA Resolution 26-11-005 – Approving reimbursement to CRWA for expenses incurred for the Wells Ranch Emergency Generator Project and approving refunds for the project to the City of Cibolo, East Central SUD, Green Valley SUD, City of Marion, City of Converse, and Crystal Clear SUD from funds collected in the FY 2026 CRWA Budget, as recommended by the CRWA Budget Committee.
C. Discuss, consider, and take possible action on CRWA Resolution 26-11-006 – Approving the Facility Infrastructure Sustainment and Reserve Policy, as recommended by the CRWA Budget Committee.
D. Discuss, consider, and take possible action on CRWA Resolution 26-11-007 – 1) approving the First Amendment to Lease of Surface Water Rights between CRWA and RPK Holdings LLC ("Amended Lease") including, but not limited to approval of (a) the payment of a one-time lease amount of $78,000.00 pursuant to the Amended Lease for the surface water leased by RPK Holdings LLC to CRWA during the period from July 1, 2024 to December 31, 2025 based on an annual rate of $162.50 per acre-foot; (b) the payment of a lease amount for surface water leased by RPK Holdings LLC to CRWA from July 1, 2026 being the effective date of the Amended Lease through the end of the month in which the execution date of the Amended Lease occurs, at an annual rate of $175.00 per acre-foot; and (c) the payment for surface water leased by RPK Holdings LLC to CRWA based on the amount of 320 acre-feet of surface water rights owned by RPK Holdings LLC at the new annual rate of $175.00 per acre-foot payable in monthly payments beginning the first month after the end of the month in which the execution date of the Amended Lease occurs, until August 10, 2029 in accordance with the terms of the Amended Lease; (2) authorizing and approving the budget allocation of CRWA funds to pay for all sums specified in the Amended Lease; (3) authorizing and directing that CRWA pay for all sums specified in the Amended Lease; and (4) authorizing and directing CRWA's General Manager to execute the Amended Lease.

Item 9. Executive Session

The Board of Trustees may meet in an executive session to discuss the following items, if any, pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All formal action will occur in Open Session.

A. The Board will convene in closed session pursuant to Section 551.071, Texas Government Code, to consult with and receive legal advice from its attorneys regarding proposed amendments to the Canyon Regional Water Authority Act (Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended), including comments received from Board members on the proposed amendments and other matters on which the duty of the Authority's attorneys under the Texas Disciplinary Rules of Professional Conduct clearly conflicts with Chapter 551, Texas Government Code.
B. The Board will convene in closed session pursuant to Section 551.074, Texas Government Code, to deliberate the employment evaluation and duties of the General Manager.
C. Pursuant to Section 551.071 of the Texas Government Code, the Board of Trustees will meet in closed session with its attorneys to seek and receive legal advice regarding contemplated litigation and related matters, including the Determination and Notice of Rights (Right to Sue) issued by the U.S. Equal Employment Opportunity Commission on October 30, 2026, in connection with a charge of discrimination filed with the EEOC by a former employee of the Authority (EEOC Charge No. 451-2027-00346), and to receive advice on matters in which the duty of the Authority's attorneys under the Texas Disciplinary Rules of Professional Conduct clearly conflicts with Chapter 551 of the Texas Government Code.

Item 10. Return to Open Session
The Board of Trustees may consider, deliberate, and act on the items discussed in Executive Session, if any.

A. Discuss, consider, and take possible action on CRWA Resolution 26-11-008 – Approving proposed amendments to the Canyon Regional Water Authority Act (Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended) in substantially the form presented by CRWA's legal counsel; authorize publication and delivery of the notice of intent to introduce required by Article XVI, Section 59, Texas Constitution, and Chapter 313, Government Code; and authorize and direct CRWA staff, CRWA's attorneys, and CRWA's legislative consultant to seek introduction of a bill embodying the amendments in the 90th Legislature, to make nonsubstantive revisions required by the Texas Legislative Council or the bill's sponsors, and to take all other appropriate action to advance the bill to enactment.

Item 11. Future Board Member Agenda Items
Next Board of Trustees meeting – December 14, 2026

Item 12. Adjourn the Meeting

CRWA Board Communication
CRWA Resolution 26-11-001

Date: November 09, 2026

From: Kerry Averyt, CRWA General Manager
Michaella Meredith, CRWA Administrative Assistant

To: CRWA Board of Trustees

Re: DRAFT Minutes for the CRWA Board of Trustees Meeting held October 19, 2026

Background:
A draft of the minutes for the CRWA Board of Trustees Meeting held October 19, 2026, was distributed to all Trustees (via CRWA email addresses) on October 26, 2026, for review and comment. Trustees were requested to submit any proposed revisions to Ms. Meredith no later than Monday, November 2, 2026. There were no substantive changes necessary. The final draft was included in the packet for Board consideration.

CRWA Staff Recommended Action:
Move to approve CRWA Resolution 26-11-001 – Approving Minutes for CRWA Board of Trustees Meeting held on October 19, 2026, as presented.

CRWA RESOLUTION
26-11-001

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that the Minutes of the Regular Meeting of the Board of Trustees held October 19, 2026, were approved as presented.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 6. A., regarding the Minutes of the Regular Meeting of the Board of Trustees held October 19, 2026, was postponed to the December 2026 Board of Trustees Meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

850 Lakeside Pass
New Braunfels, Texas 78130

BOARD OF TRUSTEES REGULAR BOARD MEETING MINUTES
CANYON REGIONAL WATER AUTHORITY
Monday, October 19, 2026
6:00 p.m. – 8:32 p.m.

Item 1. Call to Order

- President Rohan called the meeting to order at 6:00 p.m.

Item 2. Board Roll Call

- President Rohan called roll; the following fifteen (15) Trustees were in attendance as noted below:

Ted Gibbs	Stephanie Gonzalez
Shari M°Daniel	Phil Karrer
Donetta Roberts	Mark Davis
Fernando Gonzalez	Tracy Scheel
Martin Poore	Dan Huebner
Marc Gilbert	James Forssell
Michael Saldaña	Andrea Velasquez
Brandon Rohan	

- Additional individuals in attendance were as follows:

CRWA Staff	**Consultants and Guests**	
Kerry Averyt	Phil Gage	Jesse Peña
Regina Franke	Daniel Smith	Luis Cuellar
Steven Risinger	Graham Moore	Trey Wilson
Joan Wilkinson	Christina Merwin	Clayton Chandler
Bobby Rodríguez	Snapper Carr	
Michaella Meredith		
Fran Rehfeld		
Hanna Diaz		
Adam Telfer		

Item 3. Invocation and Pledge of Allegiance

- Trustee Davis provided the Invocation.

Item 4. Announcements

- President Rohan read the announcement regarding Executive Session as related to Chapter 551 of the Texas Government Code.

Item 5. Public Comment

- President Rohan read the Public Comment announcement.

A. Comments on non-agenda items

- There were no public comments.

B. Comments on agenda specific items

- There were no agenda specific comments.

Item 6. Consent Items

A. CRWA Resolution 26-10-001 – Approval of Minutes for CRWA Board of Trustees Meeting held on September 14, 2026.

B. CRWA Resolution 26-10-002 – Approval of August 2026 Financial Reports and Check Register Reports until audited.

C. CRWA Resolution 26-10-003 – Ratifying the General Manager's approval of Change Order No. 9 for the Hays Caldwell Water Treatment Plant ("WTP") Phase 2 Improvements Project.

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D. CRWA Resolution 26-10-004 – Ratifying the General Manager's approval of Change Order Nos. 8, 11, and 12 for the Lake Dunlap WTP Strainer Improvements Project and authorizing the General Manager to execute the change orders.

- ***Trustee Scheel made a motion to approve the Consent Agenda Items 6. A., 6. B., 6. C., and 6. D. (Resolutions 26-10-001, 26-10-002, 26-10-003, and 26-10-004) as presented. Trustee Saldaña seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.***

Item 7. Reports

A. General Managers Report

- **Mr. Averyt** provided his report summary (report included in the board packet).

B. Staff Updates

1. Operations

- **Mr. Telfer** provided his report summary (report included in the board packet).

2. Budget/Financials

- **Mr. Averyt** advised that CRWA Staff has already begun to work on FY 2028 draft budget.

3. External Affairs and Planning

- **Mr. Averyt** advised that CRWA Staff has recently focused its efforts on working with Focused Advocacy to amend CRWA's enabling legislation (Executive Session Agenda Item 9. B.).

4. Administrative

- **Mr. Averyt** advised that the salary surveys are complete and waiting for the Compensation Committee to review.

C. Committee and Board of Managers

- **Mr. Gage** provided a summary report on behalf of the Board of Managers (report included in the board packet).
  - The Board of Managers (BoM) meetings have moved to the last Monday of each month with a couple of exceptions due to holidays. The next BoM meeting is scheduled for November 30, 2026.
- **Treasurer McDaniel** provided her report summary and noted the following recommendations from the Budget Committee:
  - Approve Agenda Item 8. B. regarding allocation of TxDOT reimbursement funds, for the FM 1518 and IH-10/Zuehl Road projects, to the appropriate **CRWA Mid-Cities Repair and Replacement – Unplanned/Emergency Projects Fund**.
  - Table Agenda Item 8. C. to the November 2026 Board of Trustees Meeting regarding the Trihydro settlement disbursements.
- **Vice-President Sherman** was not in attendance at the CRWA Board of Trustee meeting; however, the Construction Committee report was included in the board packet.

Item 8. General Business

A. Discuss, consider, and take possible action on Resolution 26-10-005 – Approving the 2027 CRWA Investment Policy.

- ***Trustee Poore made a motion to approve Item 8. A. (Resolution 26-10-005). Trustee Saldaña seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.***

B. Discuss, consider, and take possible action on Resolution 26-10-006 – Approving the allocation of TxDOT reimbursement funds, for the FM 1518 and IH-10/Zuehl Road projects, to the appropriate **CRWA Mid-Cities Repair and Replacement – Unplanned/Emergency Projects Fund**, as recommended by the CRWA Budget Committee.

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- ***Treasurer McDaniel made a motion to approve Item 8. B. CRWA Resolution 26-10-006 – Approving the allocation of the TxDOT reimbursements for the FM 1518 and the IH-10/Zuehl Road projects in the total amount of $314,091.13 to the CRWA Mid-Cities Repair and Replacement – Unplanned/Emergency Projects Fund. Trustee Roberts seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.***

C. Discuss, consider, and take possible action on Resolution 26-10-007 – Approving the distribution of the settlement funds received from Trihydro as a reimbursement to the City of Cibolo, East Central SUD, Green Valley SUD, City of Marion, City of Converse, and Crystal Clear SUD, as recommended by the CRWA Budget Committee.

- ***Treasurer McDaniel made a motion to table Item 8. C. (Resolution 26-10-007) regarding the Trihydro settlement disbursements, to the November 2026, Board of Trustees Meeting. Trustee M. Gilbert seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.***

D. Discuss, consider, and take possible action on Resolution 26-10-008 – Approving a task order with Ardurra in an amount not to exceed **$147,706** and authorizing the General Manager to execute the task order for engineering associated with installing the third (3rd) mobile membrane unit at Hays Caldwell WTP.

- ***Trustee Scheel made a motion to approve Item 8. D. (Resolution 26-10-008) – Approving a task order with Ardurra in an amount not to exceed $147,706 and authorizing the General Manager to execute the task order for engineering associated with installing the third (3rd) mobile membrane unit at Hays Caldwell WTP. Treasurer McDaniel seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.***

E. Discuss, consider, and take possible action on Resolution 26-10-009 – Approving the resolution by the Board of Directors of the Alliance Regional Water Authority ("ARWA"), authorizing the issuance of contract revenue bonds for the Canyon Regional Water Authority in connection with Regional Water Supply Contract Project in an amount not to exceed **$13,235,000** contingent upon approval of the contract revenue bonds by participating ARWA Entities.

- ***Trustee Scheel made a motion to approve Item 8. E. CRWA Resolution 26-10-009 – Approving the resolution by the Board of Directors of the Alliance Regional Water Authority ("ARWA"), authorizing the issuance of contract revenue bonds for the Canyon Regional Water Authority in connection with Regional Water Supply Contract Project in an amount not to exceed $13,235,000 contingent upon approval of the contract revenue bonds by participating ARWA Entities. Treasurer McDaniel seconded the motion. President Rohan called for a vote. The motion passed with fifteen (15) Ayes.***

Item 9. Executive Session

The Board of Trustees may meet in an executive session to discuss the following items, if any, pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All formal action will occur in Open Session.

- President Rohan read the announcement regarding Executive Session as related to Chapter 551 of the Texas Government Code and closed Open Session at 6:31 p.m.

A. Consultation with CRWA's attorney(s) regarding properties subject to CRWA groundwater leases, exempt wells, and notice letters received from landowners' attorney(s).

B. Consultation with CRWA's attorney(s) to pursuant to Section 551.071 of the Texas Government Code regarding proposed and contemplated revisions to the Authority's

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enabling legislation and the Authority's legislative strategy for the 90th session of the Texas Legislature.

C. The Board will meet in closed session pursuant to Section 551.074 of the Texas Government Code to deliberate the employment evaluation and duties of the General Manager.

- Executive Session was held from 6:36 p.m. – 8:28 p.m.

Item 10. Return to Open Session.

- **Return to open session at 8:30 p.m.**
- **No action was taken as a result of Executive Session.**

Item 11. Future Board Member Agenda Items

- Next Board of Trustees meeting – November 9, 2026.

Item 12. Adjourn the Meeting

- ***Secretary Gibbs made a motion to adjourn the meeting. Treasurer McDaniel seconded the motion. President Rohan adjourned the meeting at 8:32 p.m.***

Please use the provided link https://youtu.be/XOJqiR3qa-U to view the October 19, 2026, CRWA Board of Trustees meeting.

Respectfully submitted,
Secretary Ted Gibbs

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CRWA Board Communication
CRWA Resolution 26-11-002

Date: November 9, 2026

From: Kerry Averyt, CRWA General Manager
Brian Zalesky, CRWA Controller
Joan Wilkinson, CRWA Finance Manager

To: CRWA Board of Trustees

Re: September 2026 Financial Report and Check Register Report

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Background:
A draft of the September 2026 Financials and Check Register have been included in the packet for Board consideration.

CRWA Staff Recommended Action:
Move to approve CRWA Resolution 26-11-002 – Approving September 2026 Financial Reports and Check Register Reports until audited, as presented.

CRWA RESOLUTION
26-11-002

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that the September 2026 Financial Reports and Check Register Reports, were approved as presented until audited.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 6. B., regarding the September 2026 Financial Reports and Check Register Reports, was postponed to the December 2026 Board of Trustees Meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-9-2026 BD PKT

CANYON REGIONAL WATER AUTHORITY
Balance Sheet
As of September 30, 2026

	Sep 30, 26	
ASSETS		
Current Assets		
Checking/Savings		
1001 · First United Bank		
1006 · First United Checking #5207	9,139,146.43	
1010 · First United Special #7162	4,175.77	
1015 · Money Market #2160	2,181,688.26	
1017 · HC SM Capacity Buy-In #6744	108,796.39	
Total 1001 · First United Bank		11,433,806.85
1100 · First United Bank (Res)		
1105 · LD/MC Series 2016, #3017	1,724,102.37	
1111 · HC Series 2017 #6074	108,021.91	
1109 · HC Series 2021 #6663	321,173.38	
1113 · HC Counties 2021 Ref #0636	73,663.91	
1132 · Wells Ranch Series 2015, #6031	1,429,718.55	
1133 · Wells Ranch Series 2016, #3009	1,308,814.75	
1134 · Wells Ranch Series 2021 #0911	492,123.15	
1140 · L/D Membrane Fund #5701	1,533,544.86	
1142 · H/C Membrane Fund #5693	462,910.13	
1145 · Repair & Replacement Fund	11,978,098.96	
Total 1100 · First United Bank (Res)		19,432,171.97
1120 · Logic		
1121 · Logic, General Funds	1,378,432.49	
1127 · Wells Ranch, Construction #027	891.77	
1158 · HC Construction	3,117,001.46	
Total 1120 · Logic		4,496,325.72
1160 · BOKF, NA, Austin,WR Series 2015		140,889.19
1161 · BOKF, NA,Austin, HC Series 2017		1,240,517.14
Total Checking/Savings		36,743,710.87
Accounts Receivable		
1200 · Accounts Receivable		5,251,596.79
1202 · Other Receivables		661.80
1205 · A/R, Alliance Water		
1205-01 · A/R, Alliance,Crystal Clear SUD	1,279,228.07	
1205-02 · A/R, Alliance, Martindale WSC	2,338.05	
1205-03 · A/R, Alliance, Green Valley SUD	594,207.53	
Total 1205 · A/R, Alliance Water		1,875,773.65
1206 · A/R, GBRA RRWDS VFD Project		
1206-01 · A/R, GBRA, County Line SUD	13,937.40	
1206-03 · A/R, GBRA, Martindale WSC	661.50	
Total 1206 · A/R, GBRA RRWDS VFD Project		14,598.90
Total Accounts Receivable		7,142,631.14
Total Current Assets		43,886,342.01

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CANYON REGIONAL WATER AUTHORITY
Balance Sheet
As of September 30, 2026

	Sep 30, 26	
Fixed Assets		
1400 · Capital Assets		
1417 · HC Intake Improvements		39,247.39
1404 · Administration Building		586,288.00
1406 · Capitalized Construction Intere		11,273,728.00
1410 · Equipment & Vehicles		790,782.13
1411 · Nanostone - Lake Dunlap		1,131,411.20
1416 · Hays Caldwell		6,437,579.37
1420 · Lake Dunlap Phase I		4,764,833.00
1422 · Mid-Cities Phase I		8,475,370.50
1424 · Office Equipment		158,198.93
1434 · Property Improvements		60,021.00
1436 · River Crossing		577,934.36
1439 · LD-Strainer Improvements		2,308,759.17
1441 · LD Ozone Project		3,677,549.16
1442 · Dunlap Water Treatment Plant		5,151,927.29
1443 · Dunlap Chemical Tanks		30,326.57
1444 · Hays Caldwel Phase 2		2,053,300.19
1445 · HC Chemical Tanks		5,293.13
1446 · Mid-Cities Phase 2		32,322,395.02
1447 · Hays Caldwell Expansion-2017		
1447-01 · HC Expansion, Capitalized Int	122,276.51	
1447 · Hays Caldwell Expansion-2017 - Other	16,188,321.96	
Total 1447 · Hays Caldwell Expansion-2017		16,310,598.47
1448 · H/C Membrane Replacement		279,298.14
1449 · Hays Caldwell TM-Reedville Line		871,960.76
1450 · Wells Ranch Project		
1450-01 · Wells Ranch, Capitalized	5,[illegible]728.49	
1450 · Wells Ranch Project - Other	0,88[illegible],863.75	
Total 1450 · Wells Ranch Project		45,927,592.24
1451 · Wells Ranch Phase II-2011		
1451-01 · Capitalized Interest	1,872,118.97	
1451 · Wells Ranch Phase II-2011 - Other	14,100,115.24	
Total 1451 · Wells Ranch Phase II-2011		15,972,234.21
1452 · Wells Ranch Phase II-2015		
1452-01 · Capitalized Interest	1,930,053.69	
1452 · Wells Ranch Phase II-2015 - Other	40,947,669.56	
Total 1452 · Wells Ranch Phase II-2015		42,877,723.25
1453 · Wells Ranch III		
1453-01 · WR III, Phase I	1,446,872.29	
1453 · Wells Ranch III - Other	720,099.98	
Total 1453 · Wells Ranch III		2,166,972.27
1491 · Right of Use Asset		612,153.36
1490 · Accumulated Depreciation		-64,530,543.97
Total 1400 · Capital Assets		140,332,933.14
Total Fixed Assets		140,332,933.14
Other Assets		
1805 · Deferred Outflow-Pension		439,240.66
1670 · Land		
1672 · Johnson Abstract #47		163,243.95
1673 · Hays Caldwell Project		
1673-01 · Carlisle - 2.009 Acres	549,930.44	
1673-02 · Land Acquisition Consultant HC	5,698.00	
Total 1673 · Hays Caldwell Project		555,628.44

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CANYON REGIONAL WATER AUTHORITY
Balance Sheet
As of September 30, 2026

	Sep 30, 26	
1674 · Randolph Foster 10 Acres	290,837.56	
1675 · Wells Ranch Project	62,061.82	
1676 · Land & Land Rights	1,276,634.70	
1677 · HC Reedville Pipeline Easements	252,132.00	
Total 1670 · Land		2,600,538.47
1703 · Water Rights		3,439,604.49
1800 · Deferred Loss on Debt Refunding		73,987.00
Total Other Assets		6,553,370.62
TOTAL ASSETS		**190,772,645.77**
LIABILITIES & EQUITY		
Liabilities		
Current Liabilities		
Accounts Payable		
2000 · Accounts Payable		3,248,261.35
Total Accounts Payable		3,248,261.35
Other Current Liabilities		
2075 · Accrued Salaries Payable		128,286.61
2020 · Accrued Expenses		317,083.33
2355 · Deferred Inflow - OPEB		6,262.00
2350 · Total OPEB Liability		10,371.00
2310 · Deferred Inflow-Pension		67,595.00
2300 · Net Pension Liability		238.00
2451 · Current Portion of Capital Leas		462,804.56
2080 · PTO Payable		117,892.74
2050 · Accrued Interest Payable		376,224.80
2110 · Accrued FICA, Medicare		9,411.42
2140 · Texas Workforce		154.52
2165 · TCDRS Retirement Payable		56,875.16
Total Other Current Liabilities		1,613,299.14
Total Current Liabilities		4,861,560.49
Long Term Liabilities		
2450 · Long Term Capital Lease		159,472.04
2400 · Bonds Payable		
2408 · LD/MC Tax-Exempt Series 2016	7,165,000.00	
2430 · Hays Caldwell Series 2017	3,320,000.00	
2431 · Hays Caldwell TE Series 2021	10,545,000.00	
2432 · Hays Caldwell Series 2021 Ref	1,625,000.00	
2443 · Wells Ranch Series 2015	25,740,000.00	
2446 · Wells Ranch Series 2016	15,195,000.00	
2447 · Wells Ranch Series 2021	10,420,000.00	
Total 2400 · Bonds Payable		74,010,000.00
2490 · Unamortized Premiums		3,173,146.00
Total Long Term Liabilities		77,342,618.04
Total Liabilities		82,204,178.53
Equity		
3810 · Restricted for Membranes		1,896,216.00
3820 · Restricted for Debt Service		5,063,747.00
3950 · Retained Earnings		24,062,644.19
3975 · Inv in Cap Asset, net of debt		64,741,171.50
Net Income		12,804,688.55
Total Equity		108,568,467.24
TOTAL LIABILITIES & EQUITY		**190,772,645.77**

BOT DRAFT 11-09-2026

Canyon Regional Water Authority
Profit Loss Budget vs. Actual
September 2026

	September 2026	October 2025 September 2026	Annual Budget	$ Over/(Under) Annual Budget	% of Annual Budget
Income					
4000 · Revenues					
4002 · Debt Payments	975,764.20	11,709,170.40	11,709,638.24	-467.84	100.0%
4003 · Raw Water	553,175.57	6,638,106.84	7,560,324.58	-922,217.74	87.8%
4004 · Water-New Berlin	15,771.00	48,412.00	57,023.93	-8,611.93	84.9%
4009 · Membrane Replacement Fund	37,268.24	447,218.88	588,400.54	-141,181.66	76.01%
4010 · Line Use & Delivery Contracts	11,150.82	143,817.50	258,231.83	-114,414.33	55.69%
4011 · Line Use New Berlin	1,429.94	17,159.28	17,160.00	-0.72	100.0%
4012 · Raw Water Delivery Fees	40,852.58	410,617.54	614,385.71	-203,768.17	66.83%
4017 · Water Sales	668,412.32	7,064,989.10	7,402,038.85	-337,049.75	95.45%
4018 · Plant Operations	463,783.08	5,565,396.96	5,565,619.59	-222.63	100.0%
4020 · Repair & Replacement Funds	689,413.81	8,272,965.72	8,358,583.00	-85,617.28	98.98%
4022 · CRWA Administrative	311,547.85	3,738,574.20	3,844,182.61	-105,608.41	97.25%
4023 · Alliance Water	780,740.13	9,081,655.65	8,901,556.25	180,099.40	102.02%
4024 · Interest Income General	55,045.56	662,437.84	0.00	662,437.84	100.0%
4026 · Interest Income Bond Accounts	15,098.07	335,109.74	0.00	335,109.74	100.0%
4028 · Interest Construction Accounts	23,176.11	403,069.64	0.00	403,069.64	100.0%
4030 · Other Income	321.81	58,049.93	0.00	58,049.93	100.0%
Total 4000 · Revenues	4,642,951.09	54,595,751.22	54,877,145.13	-280,393.91	99.49%
Expense					
5000 · Bond Repayments					
5005 · Bond Payments	1,016,079.08	12,191,921.50	11,709,638.24	482,283.26	104.12%
Total 5000 · Bond Repayments	1,016,079.08	12,191,921.50	11,709,638.24	482,283.26	104.12%
5500 · Water Purchases					
5501 · Raw Water Purchases	212,318.83	6,910,446.67	7,560,324.58	-649,877.91	91.4%
5502 · Water Purchases, New Berlin	15,771.00	48,412.00	57,023.93	-8,611.93	84.9%
Total 5500 · Water Purchases	228,089.83	6,958,858.67	7,617,348.51	-658,489.84	91.36%
5600 · Membrane Funds	40,284.00	483,408.00	588,400.54	-104,992.54	82.16%
5700 · Repair & Replacement Funds	125,304.62	2,420,973.48	8,358,583.00	-5,937,609.52	28.96%
6000 · Line Use & Delivery Costs					
6005 · Line Use Contract Maxwell	0.00	19,297.44	124,416.59	-105,119.15	15.51%
6008 · Line Use Contract New Berlin	17,160.00	17,160.00	17,160.00	0.00	100.0%
6010 · Line Contract GBRA	11,151.27	133,815.24	133,815.24	0.00	100.0%
6011 · GBRA Raw Water Delivery Fees	29,506.38	399,734.98	614,385.71	-214,650.73	65.06%
Total 6000 · Line Use & Delivery Costs	57,817.65	570,007.66	889,777.54	-319,769.88	64.06%

BOARD DRAFT 10-9-2025

Canyon Regional Water Authority
Profit Loss Budget vs. Actual
September 2026

	September 2026	October 2025 September 2026	Annual Budget	$ Over/(Under) Annual Budget	% of Annual Budget
7000 · Plant Expenses-Variable Costs					
7005 · Plant Utilities	418,627.04	3,181,521.63	3,452,658.09	-270,136.46	92.18%
7010 · Chemicals	339,813.38	3,137,862.39	3,955,580.76	-817,718.37	79.33%
Total 7000 · Plant Expenses-Variable Costs	758,440.42	6,321,384.02	7,408,238.85	-1,087,854.83	85.32%
7100 · Operating Expenses					
7110 · Mechanical Operations					
7110-01 · Supplies	387.10	6,760.03	15,000.00	-8,239.97	45.07%
7110-02 · Vehicle Operations	660.69	6,097.45	6,000.00	97.45	101.62%
Total 7110 · Mechanical Operations	1,047.79	12,857.48	21,000.00	-8,142.52	61.23%
7115 · Plant Maintenance & Supplies	89,238.20	1,534,555.70	1,737,000.00	-202,444.30	88.35%
7116 · Generator & Compressor Maint.	8,501.54	71,819.96	109,400.00	-37,580.04	65.65%
7117 · Equipment rental	6,112.02	63,023.95	58,400.00	4,623.95	107.92%
7120 · SCADA	9,510.00	106,232.07	131,000.00	-24,767.93	81.09%
7122 · Vehicle Operations	5,822.92	52,679.59	278,000.00	-225,320.41	18.95%
7125 · Grounds Maintenance	12,546.04	145,844.49	172,800.00	-26,955.51	84.4%
7131 · Permits and Fees	161.00	15,624.48	29,050.00	-13,425.52	53.79%
7135 · Lab Supplies & Testing Fees	14,295.02	156,427.27	151,000.00	5,427.27	103.59%
7140 · Insurance	0.00	174,982.98	184,905.96	-9,922.98	94.63%
7150 · Meals & Functions	3,584.36	22,716.65	55,500.00	-32,783.35	40.93%
7155 · Memberships & Dues	485.00	6,324.00	6,850.00	-526.00	92.32%
7160 · Mileage	1,577.76	12,880.78	7,750.00	5,130.78	166.2%
7162 · Office Supplies and Expense	16,847.49	68,653.38	130,000.00	-61,346.62	52.81%
7165 · Training	839.50	6,323.75	10,500.00	-4,176.25	60.23%
7170 · Clothing	0.00	6,000.00	11,000.00	-5,000.00	54.55%
7175 · Telephones	520.82	5,963.05	6,000.00	-36.95	99.38%
7180 · Mobile Telephones	2,515.94	18,107.12	17,200.00	907.12	105.27%
7190 · Network Expenses	2,457.98	18,166.85	15,000.00	3,166.85	121.11%
7191 · Internet Domain	480.47	5,765.64	6,000.00	-234.36	96.09%
7192 · Security and Backup System	635.26	8,683.38	7,500.00	1,183.38	115.78%
7193 · GIS Management Program	0.00	18,431.20	10,000.00	8,431.20	184.31%
7195 · Contract Labor	0.00	0.00	4,000.00	-4,000.00	0.0%
7196 · GW Transport/Pumping Fees	19,383.27	334,892.64	355,000.00	-20,107.36	94.34%
7199 · Office Building Expansion/Rental	3,686.00	78,448.10	65,000.00	13,448.10	120.69%
Total 7100 · Operating Expenses	200,248.38	2,945,404.51	3,579,855.96	-634,451.45	82.28%
7500 · Payroll Expenses					
7505 · Annual Pay	441,879.66	2,441,932.09	2,861,623.17	-419,691.08	85.33%
7510 · Overtime	38,376.69	191,144.35	161,081.78	30,062.57	118.66%
7530 · On Call	2,300.00	8,900.00	15,600.01	-6,700.01	57.05%
Total 7500 · Payroll Expenses	482,556.35	2,641,976.44	3,038,304.96	-396,328.52	86.96%

BOARD DRAFT 11-09-2026

Canyon Regional Water Authority
Profit Loss Budget vs. Actual
September 2026

	September 2026	October 2025 September 2026	Annual Budget	$ Over/(Under) Annual Budget	% of Annual Budget
7600 · Employee Benefits					
7605 · Payroll Taxes	36,119.63	198,134.32	254,464.57	-56,330.25	77.86%
7610 · Insurance	28,978.00	254,549.34	426,027.31	-131,477.97	69.14%
7615 · Retirement	-103,964.03	167,764.49	384,649.40	-216,884.91	43.62%
Total 7600 · Employee Benefits	-38,866.40	620,448.15	1,065,141.28	-404,693.13	62.01%
7800 · Professional Fees					
7801 · SEC Disclosure	3,500.00	3,500.00	2,500.00	1,000.00	140.0%
7802 · Bank Service Fees	0.00	120.00	1,000.00	-880.00	12.0%
7803 · 401(k) Plan Fees	0.00	1,980.00	3,500.00	-1,520.00	56.57%
7806 · Bond Fees	0.00	2,800.00	3,000.00	-200.00	93.33%
7805 · Legal Fees	89,579.00	669,422.02	1,125,000.00	-455,577.98	59.5%
7810 · Engineering	-27,979.85	420,624.42	570,000.00	-149,375.58	73.79%
7820 · Accounting & Audit	15,100.00	32,700.00	15,300.00	17,400.00	213.73%
Total 7800 · Professional Fees	80,199.15	1,130,146.44	1,720,300.00	-589,153.56	65.75%
7823 · Alliance Water	276,104.40	9,079,208.03	8,901,556.25	177,651.78	102.0%
7900 · Depreciation Expense	4,225,380.01	4,225,380.01			
Total Expense	7,451,637.49	49,629,116.91	54,877,145.13	-9,473,408.23	90.44%
Net Ordinary Income	**-2,808,686.40**	**4,967,634.31**	**0.00**	**9,193,014.32**	**100.0%**
Other Income/Expense					
Other Income					
7960 · Sale of Assets	0.00	14,793.00	0.00	0.00	100.0%
8000 · Bond Payment Principal	827,916.68	9,622,500.24	0.00	0.00	100.0%
Total Other Income	827,916.68	9,637,293.24	0.00	0.00	100.0%
Other Expense					
8200 · Legal Settlement	0.00	1,051,885.00	0.00	0.00	100.0%
8301 · Bond Arbitrage Rebate	0.00	748,354.00	0.00	0.00	100.0%
Total Other Expense	0.00	1,800,239.00	0.00	0.00	100.0%
Net Other Income/Expense	827,916.68	7,837,054.24	0.00	7,837,054.24	100.0%
Net Income	**-1,980,769.72**	**12,804,688.55**	**0.00**	**12,804,688.55**	**100.0%**

BOD DRAFT 10-09-2026

CANYON REGIONAL WATER AUTHORITY
Profit & Loss Prev Year Comparison
October 2025 through September 2026

DOT DRAFT 11-09-2026

	Oct '25 - Sep 26	Oct '24 - Sep 25	$ Change	% Change
Ordinary Income/Expense				
Income				
4000 · Revenues				
4002 · Debt Payments	11,709,170.40	11,710,850.40	-1,680.00	0.0%
4003 · Raw Water	6,638,106.84	7,017,946.56	-379,839.72	-5.4%
4004 · Water-New Berlin	48,412.00	24,626.00	23,786.00	96.6%
4009 · Membrane Replacement Fund	447,218.88	588,410.88	-141,192.00	-24.0%
4010 · Line Use & Delivery Contracts	143,817.50	483,009.41	-339,191.91	-70.2%
4011 · Line Use New Berlin	17,159.28	17,159.28	0.00	0.0%
4012 · Raw Water Delivery Fees	410,617.54	386,532.20	24,085.34	6.2%
4017 · Water Sales	7,064,989.10	6,804,801.53	260,187.57	3.8%
4018 · Plant Operations	5,565,396.96	5,324,924.28	240,472.68	4.5%
4020 · Repair & Replace-Unplanned Proj	8,272,965.72	6,110,383.26	2,162,582.46	35.4%
4022 · CRWA Administrative	3,738,574.20	3,098,724.72	639,849.48	20.7%
4023 · Alliance Water	9,081,655.65	6,497,801.90	2,583,853.75	39.8%
4024 · Interest Income General	662,437.84	588,869.33	73,568.51	12.5%
4026 · Interest Income Bond Accounts	335,109.74	390,430.72	-55,320.98	-14.2%
4028 · Interest Construction Accounts	403,069.64	880,879.75	-477,810.11	-54.2%
4029 · San Marcos Construction Contrib	0.00	194,524.00	-194,524.00	-100.0%
4030 · Other Income	58,049.93	9,960.08	48,089.85	482.8%
4032 · Team Building	0.00	526.50	-526.50	-100.0%
Total 4000 · Revenues	54,596,751.22	50,130,360.80	4,466,390.42	8.9%
Total Income	54,596,751.22	50,130,360.80	4,466,390.42	8.9%
Gross Profit	54,596,751.22	50,130,360.80	4,466,390.42	8.9%
Expense				
5000 · Bond Repayments				
5005 · Bond Payments	12,191,921.50	11,341,754.52	850,166.98	7.5%
Total 5000 · Bond Repayments	12,191,921.50	11,341,754.52	850,166.98	7.5%
5500 · Water Purchases				
5501 · Raw Water Purchases	6,910,446.67	6,554,652.38	355,793.29	5.4%
5502 · Water Purchases, New Berlin	48,412.00	24,626.00	23,786.00	96.6%
Total 5500 · Water Purchases	6,958,858.67	6,579,279.38	379,579.29	5.8%
5600 · Membrane Funds	483,408.00	18,654.85	464,753.15	2,491.3%
5700 · Repair & Replace-Unplanned Proj	2,420,973.48	425,139.73	1,995,833.75	469.5%
6000 · Line Use & Delivery Costs				
6005 · Line Use Contract Maxwell	19,297.44	37,655.35	-18,357.91	-48.8%
6008 · Line Use Contract New Berlin	17,160.00	17,160.00	0.00	0.0%
6010 · Line Contract GBRA	133,815.24	457,815.24	-324,000.00	-70.8%
6011 · GBRA Raw Water Delivery Fees	399,734.98	382,422.84	17,312.14	4.5%
Total 6000 · Line Use & Delivery Costs	570,007.66	895,053.43	-325,045.77	-36.3%
7000 · Plant Expenses-Variable Costs				
7005 · Plant Utilities	3,182,521.63	2,967,468.62	215,053.01	7.3%
7010 · Chemicals	3,137,862.39	3,087,427.48	50,434.91	1.6%
Total 7000 · Plant Expenses-Variable Costs	6,320,384.02	6,054,896.10	265,487.92	4.4%
7100 · Operating Expenses				
7110 · Mechanical Operations				
7110-01 · Supplies	6,760.03	11,291.65	-4,531.62	-40.1%
7110-02 · Vehicle Operations	6,097.45	12,671.98	-6,574.53	-51.9%
Total 7110 · Mechanical Operations	12,857.48	23,963.63	-11,106.15	-46.4%
7115 · Plant Maintenance & Supplies	1,534,555.70	1,487,733.63	46,822.07	3.2%
7116 · Generator & Compressor Maint.	71,819.96	71,919.82	-99.86	-0.1%
7117 · Equipment rental	63,023.95	68,541.46	-5,517.51	-8.1%
7120 · SCADA	106,232.07	118,755.71	-12,523.64	-10.6%
7122 · Vehicle Operations	52,679.59	60,185.29	-7,505.70	-12.5%
7125 · Grounds Maintenance	145,844.49	128,208.46	17,636.03	13.8%
7131 · Permits and Fees	15,624.48	18,498.49	-2,874.01	-15.5%
7135 · Lab Supplies & Testing Fees	156,427.27	130,690.28	25,736.99	19.7%
7140 · Insurance	174,982.98	145,253.84	29,729.14	20.5%
7150 · Meals & Functions	22,716.65	36,301.01	-13,584.36	-37.4%
7155 · Memberships & Dues	6,324.00	5,258.00	1,066.00	20.3%
7160 · Mileage	12,880.78	29,669.70	-16,788.92	-56.6%
7162 · Office Supplies and Expense	68,653.38	61,435.22	7,218.16	11.8%
7165 · Training	6,323.75	3,659.50	2,664.25	72.8%
7170 · Clothing	6,000.00	8,498.94	-2,498.94	-29.4%
7175 · Telephones	5,963.05	5,941.82	21.23	0.4%
7180 · Mobile Telephones	18,107.12	14,329.47	3,777.65	26.4%
7190 · Network Expenses	18,166.85	9,316.74	8,850.11	95.0%

CANYON REGIONAL WATER AUTHORITY
Profit & Loss Prev Year Comparison
October 2025 through September 2026

BOT DRAFT 11-09-2026

	Oct '25 - Sep 26	Oct '24 - Sep 25	$ Change	% Change
7191 · Internet Domain	5,765.64	5,765.59	0.05	0.0%
7192 · Security and Backup System	8,683.38	6,346.92	2,336.46	36.8%
7193 · GIS Management Program	18,431.20	0.00	18,431.20	100.0%
7196 · GW Transport/Pumping Fees	334,892.64	315,104.40	19,788.24	6.3%
7199 · Office Bldg Expansion/Rental	78,448.10	0.00	78,448.10	100.0%
Total 7100 · Operating Expenses	2,945,404.51	2,755,377.92	190,026.59	6.9%
7500 · Payroll Expenses				
7505 · Annual Pay	2,441,932.09	2,103,185.45	338,746.64	16.1%
7510 · Overtime	191,144.35	154,179.35	36,965.00	24.0%
7530 · On Call	8,900.00	19,083.94	-10,183.94	-53.4%
7540 · Taxable Third Party Sick Pay	0.00	0.00	0.00	0.0%
7500 · Payroll Expenses - Other	0.00	0.00	0.00	0.0%
Total 7500 · Payroll Expenses	2,641,976.44	2,276,448.74	365,527.70	16.1%
7600 · Employee Benefits				
7605 · Payroll Taxes	198,134.32	169,727.18	28,407.14	16.7%
7610 · Insurance	294,549.34	244,616.27	49,933.07	20.4%
7615 · Retirement	167,764.49	178,142.57	-10,378.08	-5.8%
Total 7600 · Employee Benefits	660,448.15	592,486.02	67,962.13	11.5%
7800 · Professional Fees				
7801 · SEC Disclosure	3,500.00	3,500.00	0.00	0.0%
7802 · Bank Service Fees	120.00	182.50	-62.50	-34.3%
7803 · 401(k) Plan Fees	1,980.00	3,040.00	-1,060.00	-34.9%
7806 · Bond Fees	2,800.00	2,800.00	0.00	0.0%
7805 · Legal Fees	669,422.02	533,338.50	136,083.52	25.5%
7810 · Engineering	420,624.42	238,447.16	182,177.26	76.4%
7820 · Accounting & Audit	32,700.00	14,940.00	17,760.00	118.9%
Total 7800 · Professional Fees	1,131,146.44	796,248.16	334,898.28	42.1%
7823 · Alliance Water	9,079,208.03	6,501,505.00	2,577,703.03	39.7%
7900 · Depreciation Expense	4,225,380.01	4,693,621.80	-468,241.85	-10.0%
Total Expense	49,629,116.91	42,930,525.77	6,698,591.14	15.6%
Net Ordinary Income	4,967,634.31	7,199,835.03	-2,232,200.72	-31.0%
Other Income/Expense				
Other Income				
7960 · Sale of Assets	14,793.00	0.00	14,793.00	100.0%
8000 · Bond Payment Principal	9,622,500.24	9,251,666.78	370,833.46	4.0%
Total Other Income	9,637,293.24	9,251,666.78	385,626.46	4.2%
Other Expense				
8301 · Bond Arbitrage Rebate	748,354.00	0.00	748,354.00	100.0%
8200 · Legal Settlement	1,051,885.00	0.00	1,051,885.00	100.0%
Total Other Expense	1,800,239.00	0.00	1,800,239.00	100.0%
Net Other Income	7,837,054.24	9,251,666.78	-1,414,612.54	-15.3%
Net Income	**12,804,688.55**	**16,451,501.81**	**-3,646,813.26**	**-22.2%**

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
As of September 30, 2026

Type	Date	Num	Name	Memo	Amount	Balance
						4,811,544.23
Deposit	09/01/2026			Deposit	342,817.45	5,154,361.68
Transfer	09/02/2026			TXDot IH-10 Project Reimbursement	-192,572.49	4,961,789.19
Deposit	09/02/2026			Deposit	380,069.92	5,341,859.11
Bill Pmt -Check	09/02/2026	ACH	Aetna	Employee Health Insurance	-29,304.74	5,312,554.37
Bill Pmt -Check	09/02/2026	ACH	GVEC - Big Oaks	07/06/2026 - 08/06/2026	-28.00	5,312,526.37
Bill Pmt -Check	09/02/2026	ACH	GVEC - Bond East Well	07/06/2026 - 08/06/2026	-8,579.80	5,303,946.57
Bill Pmt -Check	09/02/2026	ACH	GVEC - Bond West Well	07/06/2026 - 08/06/2026	-4,883.88	5,299,062.69
Bill Pmt -Check	09/02/2026	ACH	GVEC - Bull Trap Well	07/06/2026 - 08/06/2026	-3,028.00	5,296,034.69
Bill Pmt -Check	09/02/2026	ACH	GVEC - Camphouse Well	07/06/2026 - 08/06/2026	-3,858.00	5,292,176.69
Bill Pmt -Check	09/02/2026	ACH	GVEC - Chicken House Well	07/06/2026 - 08/06/2026	-3,492.41	5,288,684.28
Bill Pmt -Check	09/02/2026	ACH	GVEC - Christian East Well	07/06/2026 - 08/06/2026	-3,995.10	5,284,689.18
Bill Pmt -Check	09/02/2026	ACH	GVEC - Christian West Well	07/06/2026 - 08/06/2026	-6,871.80	5,277,817.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Cibolo	07/06/2026 - 08/06/2026	-28.00	5,277,789.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Coastal Field Well	07/06/2026 - 08/06/2026	-3,555.00	5,274,234.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Damerau	07/06/2026 - 08/06/2026	-47.00	5,274,187.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Deadman Tank Well	07/06/2026 - 08/06/2026	-12,790.00	5,261,397.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Deer Stand Well	07/06/2026 - 08/06/2026	-17,065.00	5,244,332.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - FM 467	07/06/2026 - 08/06/2026	-30.00	5,244,302.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Green Valley	07/06/2026 - 08/06/2026	-28.00	5,244,274.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - GV 7293 IH 10	07/06/2026 - 08/06/2026	-34.00	5,244,240.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Hardy Road	07/06/2026 - 08/06/2026	-29.00	5,244,211.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Hickory Forest	07/06/2026 - 08/06/2026	-38.00	5,244,173.38
Bill Pmt -Check	09/02/2026	ACH	GVEC - Littlefield Well	07/06/2026 - 08/06/2026	-4,294.07	5,239,879.31
Bill Pmt -Check	09/02/2026	ACH	GVEC - Marion	07/06/2026 - 08/06/2026	-27.00	5,239,852.31
Bill Pmt -Check	09/02/2026	ACH	GVEC - Pig Trap Well	07/06/2026 - 08/06/2026	-2,569.00	5,237,283.31
Bill Pmt -Check	09/02/2026	ACH	GVEC - Pivot Irrigation	07/06/2026 - 08/06/2026	-64.00	5,237,219.31
Bill Pmt -Check	09/02/2026	ACH	GVEC - Wagner Booster Stn #2	07/06/2026 - 08/06/2026	-4,506.36	5,232,712.95
Bill Pmt -Check	09/02/2026	ACH	GVEC - WR Generators	07/06/2026 - 08/06/2026	-25.00	5,232,687.95
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-3,429.49	5,229,258.46
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-1,773.42	5,227,485.04
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,077.81	5,225,407.23
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-1,974.91	5,223,432.32
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-1,273.83	5,222,158.49
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-1,947.97	5,220,210.52
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,631.51	5,217,579.01
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-1,302.31	5,216,276.70
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,880.28	5,213,396.42
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,435.24	5,210,961.18
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,444.15	5,208,517.03
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-5,294.73	5,203,222.30
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,700.51	5,200,521.79
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,543.60	5,197,978.19
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,647.85	5,195,330.34
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-1,818.82	5,193,511.52
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-3,258.21	5,190,253.31
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-3,773.98	5,186,479.33
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,683.63	5,183,795.70
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-5,571.46	5,178,224.24
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-3,880.25	5,174,343.99
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-1,344.02	5,172,999.97
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-2,151.57	5,170,848.40
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-3,396.95	5,167,451.45
Paycheck	09/04/2026	Direct Dep	Employee Payroll		-4,352.77	5,163,098.68
Liability Check	09/04/2026	EFTPS	US Treasury	74-2586063	-24,167.76	5,138,930.92
Liability Check	09/04/2026	ACH	John Hancock	401(k) Retirement Plan	-2,367.21	5,136,563.71
Transfer	09/04/2026			Ram Utilities TXDot IH-10 Project	55,118.02	5,191,681.73
Transfer	09/04/2026			Garver LDWTP Strainer Project	3,476.98	5,195,158.71
Bill Pmt -Check	09/04/2026	41305	Anytime Fuel Pros LLC	Generator Fuel	-3,283.48	5,191,875.23
Bill Pmt -Check	09/04/2026	41306	Brenntag Southwest, Inc.	Chemicals	-23,437.04	5,168,438.19
Bill Pmt -Check	09/04/2026	41307	Brightly Software, Inc.	Asset Management	-21,699.98	5,146,738.21
Bill Pmt -Check	09/04/2026	41308	Callis Professional Services, LLC	Office Cleaning	-557.08	5,146,181.13
Bill Pmt -Check	09/04/2026	41310	Garver, LLC	LDWTP Strainer Improvements	-3,476.98	5,142,704.15
Bill Pmt -Check	09/04/2026	41311	Grainger	Float Switch	-68.18	5,142,635.97
Bill Pmt -Check	09/04/2026	41312	Hach Company	EDTA Cartridge	-66.40	5,142,569.57

BOT DRAFT 11-09-2026

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
As of September 30, 2026

BOT DRAFT 11-09-2026

Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	09/04/2026	41313	Hawkins, Inc.	Chemicias	-30,872.00	5,111,697.57
Bill Pmt -Check	09/04/2026	41314	Helping Hand Hardware, Inc.	Supplies	-109.89	5,111,587.68
Bill Pmt -Check	09/04/2026	41315	Hild Brothers, Inc.	Weed Killer	-78.00	5,111,509.68
Bill Pmt -Check	09/04/2026	41316	Hofmann's Supply	Cylinder Rental	-17.98	5,111,491.70
Bill Pmt -Check	09/04/2026	41317	James Radtke Construction	Three Locates	-300.00	5,111,191.70
Bill Pmt -Check	09/04/2026	41318	Lhoist North America of Texas, LLC	Lime	-27,177.39	5,084,014.31
Bill Pmt -Check	09/04/2026	41319	Lonestar Armature, LLC	300 HP Motor Rewind Wagner	-17,974.38	5,066,039.93
Bill Pmt -Check	09/04/2026	41320	Nippon Sanso Matheson, Inc.	Cylinder Rental	-3,208.54	5,062,831.39
Bill Pmt -Check	09/04/2026	41321	PVS DX, INC	Chemicals	-17,331.60	5,045,499.79
Bill Pmt -Check	09/04/2026	41322	Qro Mex Construction Co. Inc.	16" & 24" Line Repairs LD	-53,421.18	4,992,078.61
Bill Pmt -Check	09/04/2026	41323	RAM Utilities, LLC	IH 10 Project-Pay Application 8	-55,118.02	4,936,960.59
Bill Pmt -Check	09/04/2026	41324	RMA Toll Processing	Conference Toll	-8.20	4,936,952.39
Bill Pmt -Check	09/04/2026	41325	Seguin Auto Parts, Inc.	Vehicle Maintenance	-387.35	4,936,565.04
Bill Pmt -Check	09/04/2026	41326	Waste Management	Garbage Disposal	-2,104.54	4,934,460.50
Bill Pmt -Check	09/04/2026	41327	Williams Scotsman, Inc.	Portable Office Bldg Rental	-2,811.00	4,931,649.50
Bill Pmt -Check	09/04/2026	41328	Williams Supply Company, Ltd.	Parts	-409.92	4,931,239.58
Check	09/04/2026	41309	Misc.	VOID CHECK	0.00	4,931,239.58
Bill Pmt -Check	09/04/2026	41329	Fastest Labs of New Braunfels	New Employee Drug Screening	-55.00	4,931,184.58
Deposit	09/08/2026			Deposit	86,041.64	5,017,226.22
Bill Pmt -Check	09/09/2026	ACH	SWBC Administrative Services Organization	HR Services	-550.00	5,016,676.22
Transfer	09/11/2026			Keeley Construction LDWTP Strainer Project	326,132.22	5,342,808.44
Deposit	09/11/2026			Deposit	928,182.18	6,270,990.62
Bill Pmt -Check	09/11/2026	41330	ADT	Security System	-200.34	6,270,790.28
Bill Pmt -Check	09/11/2026	41331	America's Construction LLC	Clearing ROW Youngsford Road & 6" Repair	-15,548.20	6,255,242.08
Bill Pmt -Check	09/11/2026	41332	Ardurra Group, Inc.	Engineering Fees	-54,492.81	6,200,749.27
Bill Pmt -Check	09/11/2026	41333	Barcom Technology Solutions	Security and Backup	-434.92	6,200,314.35
Bill Pmt -Check	09/11/2026	41334	Brenntag Southwest, Inc.	Chemicals	-2,984.50	6,197,329.85
Bill Pmt -Check	09/11/2026	41335	Charter Communications	HC Interent	-120.62	6,197,209.23
Bill Pmt -Check	09/11/2026	41336	Ewald Kubota, Inc.	Equipment Repair	-1,823.92	6,195,385.31
Bill Pmt -Check	09/11/2026	41337	Garrison Comal Supply, LLC	Bolts & Washers	-220.00	6,195,165.31
Bill Pmt -Check	09/11/2026	41338	GBRA Raw Water [illegible]	12[illegible]13 A/F @ $2[illegible] Raw Water Delivery	-25[illegible]48	5,942,188.83
Bill Pmt -Check	09/11/2026	41339	Guadalupe County Tax A/C	Inspection Replacement Fee[illegible]	[illegible]	5,942,181.33
Bill Pmt -Check	09/11/2026	41340	Hach Company	Lab Supplies	-1,126.61	5,941,054.72
Bill Pmt -Check	09/11/2026	41341	Holt Cat	Generator PM @ 1604 & LD	-4,900.43	5,936,154.29
Bill Pmt -Check	09/11/2026	41342	Keeley Construction Group, Inc	LD Strainer Improvements Project	-326,132.22	5,610,022.07
Bill Pmt -Check	09/11/2026	41343	Langley & Banack	Legal Fees	-20,182.25	5,589,839.82
Bill Pmt -Check	09/11/2026	41344	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters & GCUWCD Rule Amer	-1,312.75	5,588,527.07
Bill Pmt -Check	09/11/2026	41345	Lhoist North America of Texas, LLC	Lime	-16,348.76	5,572,178.31
Bill Pmt -Check	09/11/2026	41346	New Braunfels Welders Supply Inc.	Cylinder Rental	-45.00	5,572,133.31
Bill Pmt -Check	09/11/2026	41347	PVS DX, INC	Chemicals & Cylinder Rentals	-4,985.52	5,567,147.79
Bill Pmt -Check	09/11/2026	41348	Qro Mex Construction Co. Inc.	16" Line Repair LD	-24,104.73	5,543,043.06
Bill Pmt -Check	09/11/2026	41349	R.W Harden & Associates, Inc.	Wells Ranch Development	-1,187.50	5,541,855.56
Bill Pmt -Check	09/11/2026	41350	S. Kanetzky Engineering, LLC	Trihydro Lawsuit	-2,830.00	5,539,025.56
Bill Pmt -Check	09/11/2026	41351	S. Kanetzky Investments, Inc	Trihydro Lawsuit	-5,580.00	5,533,445.56
Bill Pmt -Check	09/11/2026	41352	Sam's Club	Supplies	-933.66	5,532,511.90
Bill Pmt -Check	09/11/2026	41353	Standard Insurance Company-Dental	Employee Dental Insurance	-2,205.44	5,530,306.46
Bill Pmt -Check	09/11/2026	41354	Texas Excavation Safety System, Inc.	Texas 811	-276.00	5,530,030.46
Bill Pmt -Check	09/11/2026	ACH	Texas Fleet Fuel	Vehicle and Equipment Fuel	-1,935.57	5,528,094.89
Transfer	09/11/2026			Ardurra-WR Emergency Generator Project	6,000.00	5,534,094.89
Deposit	09/14/2026			Deposit	34,960.42	5,569,055.31
Bill Pmt -Check	09/14/2026	41355	Bluebonnet Ford	2026 Ford Ranger	-32,398.75	5,536,656.56
Liability Check	09/15/2026	ACH	TCDRS		-19,106.86	5,517,549.70
Liability Check	09/15/2026	ACH	TCDRS		-19,285.40	5,498,264.30
Deposit	09/15/2026			Deposit	3,100,000.00	8,598,264.30
Bill Pmt -Check	09/15/2026	ACH	Higginbotham	COBRA Administrative Fee	-50.00	8,598,214.30
Deposit	09/16/2026			Deposit	192,749.80	8,790,964.10
Transfer	09/16/2026			LD-Monthly R&R Funds Transfer	-321,497.97	8,469,466.13
Transfer	09/16/2026			MC-Monthly R&R Funds Transfer	-9,582.95	8,459,883.18
Transfer	09/16/2026			WR-Monthly R&R Funds Transfer	-341,274.11	8,118,609.07
Transfer	09/16/2026			HC-Monthly R&R Funds Transfer	-17,058.78	8,101,550.29
Transfer	09/16/2026			LD-Monthly Membrane Transfer	-9,033.02	8,092,517.27
Transfer	09/16/2026			HC-Monthly Membrane Transfer	-28,235.22	8,064,282.05
Transfer	09/16/2026			LD-Monthly Bond Payment Transfer	-137,633.80	7,926,648.25
Transfer	09/16/2026			LD-Monthly Bond Payment Transfer	-22,293.48	7,904,354.77
Transfer	09/16/2026			MC-Monthly Bond Payment Transfer	-143,879.27	7,760,475.50

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
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Type	Date	Num	Name	Memo	Amount	Balance
Transfer	09/16/2026			HC-Monthly Bond Payment Transfer	-5,678.90	7,754,796.60
Transfer	09/16/2026			HC-Monthly Bond Payment Transfer	-57,194.53	7,697,602.07
Transfer	09/16/2026			HC-Monthly Bond Payment Transfer	-13,247.85	7,684,354.22
Transfer	09/16/2026			WR-Monthly Bond Payment Transfer	-253,607.16	7,430,747.06
Transfer	09/16/2026			WR-Monthly Bond Payment Transfer	-232,314.99	7,198,432.07
Transfer	09/16/2026			WR-Monthly Bond Payment Transfer	-87,434.29	7,110,997.78
Transfer	09/16/2026			Monthly Bond Payment Transfer	-22,479.93	7,088,517.85
Transfer	09/16/2026			Funds Transfer	-553.14	7,087,964.71
Transfer	09/16/2026			August Overages	-1,841.25	7,086,123.46
Bill Pmt -Check	09/16/2026	ACH	CPS - I 10	Utilities	-12.38	7,086,111.08
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-3,868.92	7,082,242.16
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,114.21	7,080,127.95
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,221.97	7,077,905.98
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-1,941.56	7,075,964.42
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-1,213.03	7,074,751.39
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,968.68	7,071,782.71
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-1,302.32	7,070,480.39
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,950.61	7,067,529.78
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,050.80	7,065,478.98
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-5,231.79	7,060,247.19
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,120.41	7,058,126.78
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,894.57	7,055,232.21
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-3,128.50	7,052,103.71
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,284.26	7,049,819.45
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,663.81	7,047,155.64
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,045.26	7,045,110.38
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-3,880.27	7,041,230.11
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,444.14	7,038,785.97
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-5,571.48	7,033,214.49
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-3,773.96	7,029,440.53
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-3,683.64	7,026,756.89
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-1,947.97	7,024,808.92
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-1,344.00	7,023,464.92
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-2,151.55	7,021,313.37
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-3,396.96	7,017,916.41
Paycheck	09/18/2026	Direct Dep	Employee Payroll		-4,352.78	7,013,563.63
Liability Check	09/18/2026	EFTPS	US Treasury	74-2586063	-25,015.84	6,988,547.79
Liability Check	09/18/2026	ACH	John Hancock	401(k) Retirement Plan	-2,376.31	6,986,171.48
Transfer	09/18/2026			Trojan Aria Month 20 Rental	40,284.00	7,026,455.48
Bill Pmt -Check	09/18/2026	41356	Anytime Fuel Pros LLC	Generator Fuel	-6,223.56	7,020,231.92
Bill Pmt -Check	09/18/2026	41357	Brenntag Southwest, Inc.	Chemicals	-3,034.50	7,017,197.42
Bill Pmt -Check	09/18/2026	41358	Core & Main LP	Fire Hydrant Lock	-312.48	7,016,884.94
Bill Pmt -Check	09/18/2026	41359	DSHS Central Lab MC2004	Lab Testing Fees	-165.00	7,016,719.94
Bill Pmt -Check	09/18/2026	41360	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	-10,000.00	7,006,719.94
Bill Pmt -Check	09/18/2026	41361	Hach Company	Lab Supplies	-1,510.15	7,005,209.79
Bill Pmt -Check	09/18/2026	41362	Hawkins, Inc.	Chemicals	-91,840.80	6,913,368.99
Bill Pmt -Check	09/18/2026	41363	Hild Brothers, Inc.	Supplies	-477.00	6,912,891.99
Bill Pmt -Check	09/18/2026	41364	Jimmy Flores.	Supplies Purchase Reimbursement	-972.72	6,911,919.27
Bill Pmt -Check	09/18/2026	41365	Lhoist North America of Texas, LLC	Lime	-25,889.36	6,886,029.91
Bill Pmt -Check	09/18/2026	41366	Michaella Meredith	Mileage Reimbursement	-109.44	6,885,920.47
Bill Pmt -Check	09/18/2026	41367	Nippon Sanso Matheson, Inc.	Oxygen	-5,644.53	6,880,275.94
Bill Pmt -Check	09/18/2026	41368	Pollution Control Services	Lab Testing Fees	-8,212.51	6,872,063.43
Bill Pmt -Check	09/18/2026	41369	PVS DX, INC	Chemicals	-11,360.78	6,860,702.65
Bill Pmt -Check	09/18/2026	41370	South Texas Waste Water Treatment, LLC	Service Contract & Chlorine Tablets	-909.00	6,859,793.65
Bill Pmt -Check	09/18/2026	41371	Stephen Risinger	Mileage Reimbursement	-218.88	6,859,574.77
Bill Pmt -Check	09/18/2026	41372	Thornton, Musso, & Bellemin, Inc.	Chemicals	-55,503.60	6,804,071.17
Bill Pmt -Check	09/18/2026	41373	Trojan Technologies Corp.	Pall Trailer Installment #20	-40,284.00	6,763,787.17
Bill Pmt -Check	09/18/2026	41374	Wastewater Transport Services LLC	Sludge Removal	-6,852.20	6,756,934.97
Bill Pmt -Check	09/18/2026	41375	Williams Supply Company, Ltd.	PVC	-358.29	6,756,576.68
Deposit	09/21/2026			Deposit	478,433.01	7,235,009.69
Bill Pmt -Check	09/21/2026	41376	Kerry Averyt	Per Diem Reimbursement	-203.50	7,234,806.19
Bill Pmt -Check	09/21/2026	ACH	Bluebonnet Electric	HC Utilities - 5000057123	-22,043.29	7,212,762.90
Bill Pmt -Check	09/21/2026	ACH	CPS - 1518	Utilities	-124.76	7,212,638.14
Bill Pmt -Check	09/21/2026	ACH	GVEC - Lake Dunlap	07/25/2026 - 08/25/2026	-66,105.80	7,146,532.34
Bill Pmt -Check	09/21/2026	ACH	GVEC - Leissner Booster Stn #2	07/25/2026 - 08/25/2026	-35,181.37	7,111,350.97

BOT DRAFT 11-09-2026

CANYON REGIONAL WATER AUTHORITY
Monthly General Account Check Register
As of September 30, 2026

Type	Date	Num	Name	Memo	Amount	Balance
Bill Pmt -Check	09/21/2026	ACH	GVEC - Leissner Rd Booster Station	07/25/2026 - 08/25/2026	-3,959.47	7,107,391.50
Bill Pmt -Check	09/21/2026	ACH	GVEC - Wagner Booster	07/25/2026 - 08/25/2026	-17,658.07	7,089,733.43
Bill Pmt -Check	09/21/2026	ACH	GVEC - WR Plant	07/25/2026 - 08/25/2026	-31,855.50	7,057,877.93
Bill Pmt -Check	09/21/2026	ACH	GVEC - WR Plant #2	07/25/2026 - 08/25/2026	-20,079.55	7,037,798.38
Deposit	09/22/2026			Deposit	102,460.02	7,140,258.40
Bill Pmt -Check	09/23/2026	ACH	Verve Cloud, Inc.	Telephones	-520.82	7,139,737.58
Deposit	09/24/2026			Deposit	1,202,762.41	8,342,499.99
Bill Pmt -Check	09/24/2026	ACH	CPS - 1604	Utilities	-30,320.04	8,312,179.95
Bill Pmt -Check	09/25/2026	ACH	Texas Fleet Fuel	Vehicle and Equipment Fuel	-1,926.24	8,310,253.71
Bill Pmt -Check	09/25/2026	41377	Armadillo Lawn Care & Irrigation LLC	Lawn Maintenance	-8,416.84	8,301,836.87
Bill Pmt -Check	09/25/2026	41378	AT&T Mobility	Mobile Telephones	-1,339.67	8,300,497.20
Bill Pmt -Check	09/25/2026	41379	Capitol Bearing Service	Supplies	-130.20	8,300,367.00
Bill Pmt -Check	09/25/2026	41380	Core & Main LP	Fittings and PVS	-4,172.86	8,296,194.14
Bill Pmt -Check	09/25/2026	41381	Council Automotive Supply	Parts for WR	-175.32	8,296,018.82
Bill Pmt -Check	09/25/2026	41382	Environmental Improvements, Inc.	Analyzer Parts WR	-3,780.80	8,292,238.02
Bill Pmt -Check	09/25/2026	41383	Gold Star Exterminators	Pest Control	-115.00	8,292,123.02
Bill Pmt -Check	09/25/2026	41384	Guadalupe-Blanco River Authority	Lab Testing Fees	-1,777.00	8,290,346.02
Bill Pmt -Check	09/25/2026	41385	GVEC - Internet	Internet @ WBS, LBS, LD	-359.85	8,289,986.17
Bill Pmt -Check	09/25/2026	41386	Hanna Diaz	Mileage Reimbursement	-68.40	8,289,917.77
Bill Pmt -Check	09/25/2026	41387	Honey Bucket	Holding Tank for Portable Office	-875.00	8,289,042.77
Bill Pmt -Check	09/25/2026	41388	James Radtke Construction	Adjust Valve Boxes	-300.00	8,288,742.77
Bill Pmt -Check	09/25/2026	41389	Lhoist North America of Texas, LLC	Lime	-16,275.16	8,272,467.61
Bill Pmt -Check	09/25/2026	41390	New Braunfels Utilities	46 Standpipe Utilities	-50.90	8,272,416.71
Bill Pmt -Check	09/25/2026	41391	New Braunfels Welders Supply Inc.	Supplies	-256.90	8,272,159.81
Bill Pmt -Check	09/25/2026	41392	PVS DX, INC	Chlorine	-6,931.04	8,265,228.77
Bill Pmt -Check	09/25/2026	41393	Pye-Barker Fire & Safety, LLC	Annual Fire Ext. Inspection	-590.00	8,264,638.77
Bill Pmt -Check	09/25/2026	41394	Thornton, Musso, & Bellemin, Inc.	Chemical Handling/Delivery Charge	-20.00	8,264,618.77
Bill Pmt -Check	09/25/2026	41395	Tri-County A/C & Heating LLC	HVAC Filters	-405.00	8,264,213.77
Bill Pmt -Check	09/25/2026	41396	U.S. Signs	HWY 46 Tank Sign	-365.00	8,263,828.77
Bill Pmt -Check	09/25/2026	41397	Utility Engineering Group, PLLC	IH-10 Conflict at Channel D	-990.00	8,262,838.77
Bill Pmt -Check	09/25/2026	41398	Waste Connections	Recycling & Garbage Disposal	-668.58	8,262,169.19
Deposit	09/25/2026			Deposit	161,506.76	8,423,675.95
Deposit	09/25/2026			Deposit	724,757.62	9,148,433.57
Bill Pmt -Check	09/28/2026	41399	David McMullen	Mileage & Mobile Phone Reimbursement	-3,061.00	9,145,372.57
Paycheck	09/30/2026	Direct Dep	Employee Payroll		-2,932.86	9,142,439.71
Liability Check	09/30/2026	EFTPS	US Treasury	74-2586063	-899.58	9,141,540.13
Bill Pmt -Check	09/30/2026	41400	Ardurra Group, Inc.	Engineering Fees-HCWTP Membrane Improvements	-4,490.09	9,137,050.04
General Journal	09/30/2026	09-07	GVEC - Tommys Well	Void GVEC Payment Posted Twice for Tommy's well	65.00	9,137,115.04
Deposit	09/30/2026			Interest	2,031.39	9,139,146.43
					4,327,602.20	9,139,146.43

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CANYON REGIONAL WATER AUTHORITY
Legal Fees by Payee
October 2025 through September 2026

BOT DRAFT 11-09-2026

Type	Date	Num	Name	Memo	Amount
Attorney R. L. Wilson					
Bill	11/30/2025	4277	Attorney R. L. Wilson	COSM Lawsuit	17,962.75
Bill	11/30/2025	4276	Attorney R. L. Wilson	General Matters	9,285.00
Bill	11/30/2025	4279	Attorney R. L. Wilson	Windsor Chase	13,497.05
Bill	11/30/2025	4280	Attorney R. L. Wilson	Wells Ranch	1,595.00
Bill	11/30/2025	4282	Attorney R. L. Wilson	Groundwater Leases	1,907.50
Bill	12/31/2025	4288	Attorney R. L. Wilson	Windsor Chase	5,270.00
Bill	12/31/2025	4289	Attorney R. L. Wilson	Wells Ranch	2,357.50
Bill	12/31/2025	4286	Attorney R. L. Wilson	COSM Lawsuit	880.00
Bill	12/31/2025	4291	Attorney R. L. Wilson	Groundwater Leases	787.50
Bill	12/31/2025	4285	Attorney R. L. Wilson	General Matters	2,051.90
Bill	02/28/2026	4321	Attorney R. L. Wilson	Windsor Chase	1,990.00
Bill	02/28/2026	4319	Attorney R. L. Wilson	COSM Lawsuit	5,540.00
Bill	02/28/2026	4318	Attorney R. L. Wilson	General Matters	9,094.55
Bill	02/28/2026	4322	Attorney R. L. Wilson	Wells Ranch	3,675.40
Bill	03/31/2026	4354	Attorney R. L. Wilson	Windsor Chase	540.50
Bill	03/31/2026	4352	Attorney R. L. Wilson	COSM Lawsuit	8,190.00
Bill	03/31/2026	4350	Attorney R. L. Wilson	General Matters	3,340.00
Bill	03/31/2026	4355	Attorney R. L. Wilson	Wells Ranch	8,342.08
Bill	03/31/2026	4351	Attorney R. L. Wilson	Hays Caldwell	962.50
Bill	04/30/2026	4377	Attorney R. L. Wilson	COSM Lawsuit	2,329.60
Bill	04/30/2026	4379	Attorney R. L. Wilson	Windsor Chase	1,280.00
Bill	04/30/2026	4376	Attorney R. L. Wilson	General & Contracts	1,190.00
Bill	04/30/2026	4376	Attorney R. L. Wilson	General & Contracts	420.00
Bill	04/30/2026	4375	Attorney R. L. Wilson	General Matters	6,737.50
Bill	04/30/2026	4380	Attorney R. L. Wilson	Wells Ranch	1,450.00
Bill	05/31/2026	4401	Attorney R. L. Wilson	Windsor Chase	440.00
Bill	05/31/2026	4399	Attorney R. L. Wilson	General Matters	3,902.50
Bill	05/31/2026	4402	Attorney R. L. Wilson	Wells Ranch	1,425.48
Bill	06/30/2026	4415	Attorney R. L. Wilson	General Matters	927.50
Bill	06/30/2026	4417	Attorney R. L. Wilson	Windsor Chase	640.00
Bill	06/30/2026	4418	Attorney R. L. Wilson	Wells Ranch	472.50
Total Attorney R. L. Wilson					118,484.31
Focused Advocacy LLC					
Bill	10/01/2025	6816	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	11/01/2025	6848	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	12/01/2025	6828	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	01/01/2026	6858	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	02/01/2026	6892	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	03/01/2026	6920	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	04/01/2026	6941	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	05/01/2026	6990	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	06/01/2026	6998	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	07/01/2026	7026	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	08/01/2026	7055	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	09/01/2026	7078	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Total Focused Advocacy LLC					120,000.00
Langley & Banack					
Bill	10/31/2025	598500	Langley & Banack	COSM Lawsuit	15,124.90
Bill	10/31/2025	598493	Langley & Banack	Primozone	332.50
Bill	10/31/2025	598493	Langley & Banack	Short Term Lease - Green Valley & Springs ...	320.00
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	9,612.50
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	40.00
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	71.80
Bill	11/30/2025	599400	Langley & Banack	COSM Lawsuit	13,190.80
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	6,570.00
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	240.00
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	80.38
Bill	12/31/2025	602129	Langley & Banack	COSM Lawsuit	680.00
Bill	12/31/2025	602131	Langley & Banack	Windsor Chase	15,069.88
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	22,387.50
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	5,320.00
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	840.00
Bill	12/31/2025	602121	Langley & Banack	Digital Imaging	29.00
Bill	01/31/2026	603501	Langley & Banack	COSM Lawsuit	2,843.40
Bill	01/31/2026	603504	Langley & Banack	Windsor Chase	3,381.76
Bill	01/31/2026	603491	Langley & Banack	Legal Fees	23,022.50
Bill	01/31/2026	603491	Langley & Banack	Baugh	4,520.00
Bill	01/31/2026	603491	Langley & Banack	Serna	14,080.00
Bill	01/31/2026	603491	Langley & Banack	Legal Fees	120.00
Bill	01/31/2026	603491	Langley & Banack	Digital Imaging	148.33
Bill	02/28/2026	605519	Langley & Banack	Windsor Chase	4,428.40
Bill	02/28/2026	605515	Langley & Banack	COSM Lawsuit	1,600.00
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	28,695.00
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	1,200.00

CANYON REGIONAL WATER AUTHORITY
Legal Fees by Payee
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Type	Date	Num	Name	Memo	Amount
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	40.00
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	297.61
Bill	03/31/2026	607105	Langley & Banack	COSM Lawsuit	3,000.00
Bill	03/31/2026	607108	Langley & Banack	Windsor Chase	7,814.40
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	19,680.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	840.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	800.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	160.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	111.84
Bill	04/30/2026	608867	Langley & Banack	Windsor Chase	5,080.40
Bill	04/30/2026	608863	Langley & Banack	COSM Lawsuit	880.00
Bill	04/30/2026	608859	Langley & Banack	Legal Fees	4,120.00
Bill	04/30/2026	608859	Langley & Banack	Legal Fees	33,042.50
Bill	04/30/2026	608859	Langley & Banack	Legal Fees	150.22
Bill	05/31/2026	610052	Langley & Banack	Windsor Chase	186.00
Bill	05/31/2026	610049	Langley & Banack	COSM Lawsuit	280.00
Bill	05/31/2026	610041	Langley & Banack	General Matters	14,812.50
Bill	05/31/2026	610041	Langley & Banack	General Matters	2,560.00
Bill	05/31/2026	610041	Langley & Banack	General Matters	4,080.00
Bill	05/31/2026	610041	Langley & Banack	General Matters	553.58
Bill	06/30/2026	612795	Langley & Banack	Windsor Chase	400.00
Bill	06/30/2026	612791	Langley & Banack	COSM Lawsuit	40.00
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	8,522.50
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	5,480.00
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	280.00
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	299.41
Bill	07/31/2026	15043	Langley & Banack	Windsor Chase	237.50
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	12,520.00
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	1,240.00
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	4,360.00
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	88.35
Bill	09/25/2026	615702	Langley & Banack	Legal Fees	24,427.50
Bill	09/25/2026	615702	Langley & Banack	Legal Fees	7,000.00
Bill	09/25/2026	615702	Langley & Banack	Legal Fees	206.75
Total Langley & Banack					337,539.71
Law Offices of Patricia Erlinger Carls					
Bill	10/31/2025	1603	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	368.75
Bill	11/30/2025	1615	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	545.75
Bill	12/31/2025	1651	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	2,147.00
Bill	12/31/2025	1650	Law Offices of Patricia Erlinger Carls	General	737.50
Bill	01/31/2026	1669	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	2,751.75
Bill	01/31/2026	1668	Law Offices of Patricia Erlinger Carls	General	973.50
Bill	02/28/2026	1691	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	383.50
Bill	03/31/2026	1735	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	147.50
Bill	04/30/2026	1757	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,062.00
Bill	04/30/2026	1756	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	1,268.50
Bill	05/31/2026		Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	19,086.50
Bill	06/30/2026	1798	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	826.00
Bill	06/30/2026	1799	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,239.00
Bill	07/31/2026	1816	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	1,711.00
Bill	07/31/2026	1817	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,342.25
Bill	08/31/2026	1831	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	1,091.50
Bill	08/31/2026	1832	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	221.25
Bill	09/30/2026	1881	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,873.25
Total Law Offices of Patricia Erlinger Carls					37,776.50
RITZ & ASSOCIATES PA					
Bill	05/01/2026	0526301	RITZ & ASSOCIATES PA	Bond Arbitration Review Services. Bond Issu...	3,500.00
Total RITZ & ASSOCIATES PA					3,500.00

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CANYON REGIONAL WATER AUTHORITY
Legal Fees by Payee
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Type	Date	Num	Name	Memo	Amount
SWBC Administrative Services Organization					
Bill	10/01/2025	11019941	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	11/01/2025	11020070	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	12/01/2025	11020202	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	01/02/2026	11020340	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	02/02/2026	11020508	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	03/02/2026	11020622	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	04/01/2026	11020783	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	05/01/2026	11020943	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	06/01/2026	11021047	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	07/01/2026	11021151	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	08/01/2026	11021260	SWBC Administrative Services Organiza...	HR Services	550.00
Bill	09/01/2026	11021384	SWBC Administrative Services Organiza...	HR Services	550.00
Total SWBC Administrative Services Organization					6,600.00
No name					
Gen...	09/30/2026	09-04		Accrue RL Wilson Invoice 4447	13,395.00
Gen...	09/30/2026	09-04		Accrue RL Wilson Invoice 4448	2,100.00
Gen...	09/30/2026	09-04		Accrue RL Wilson Invoice 4450	1,040.00
Gen...	09/30/2026	09-04		Accrue Langley Banack Invoice 617437	6,640.00
Gen...	09/30/2026	09-04		Accrue Langley Banack Invoice 617437	22,346.50
Total no name					45,521.50
TOTAL					**669,422.02**

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CANYON REGIONAL WATER AUTHORITY
Legal Fees by Category
October 2025 through September 2026

Type	Date	Num	Name	Memo	Amount
Other Charges					
Legal & professional fees					
Contracts					
COSM Litigation					
Bill	10/31/2025	598500	Langley & Banack	COSM Lawsuit	15,124.90
Bill	11/30/2025	599400	Langley & Banack	COSM Lawsuit	13,190.80
Bill	11/30/2025	4277	Attorney R. L. Wilson	COSM Lawsuit	17,962.75
Bill	12/31/2025	602129	Langley & Banack	COSM Lawsuit	680.00
Bill	12/31/2025	4286	Attorney R. L. Wilson	COSM Lawsuit	880.00
Bill	01/31/2026	603501	Langley & Banack	COSM Lawsuit	2,843.40
Bill	02/28/2026	605515	Langley & Banack	COSM Lawsuit	1,600.00
Bill	02/28/2026	4319	Attorney R. L. Wilson	COSM Lawsuit	5,540.00
Bill	03/31/2026	607105	Langley & Banack	COSM Lawsuit	3,000.00
Bill	03/31/2026	4352	Attorney R. L. Wilson	COSM Lawsuit	8,190.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	840.00
Bill	04/30/2026	608863	Langley & Banack	COSM Lawsuit	880.00
Bill	04/30/2026	4377	Attorney R. L. Wilson	COSM Lawsuit	2,329.60
Bill	05/31/2026	610049	Langley & Banack	COSM Lawsuit	280.00
Bill	06/30/2026	612791	Langley & Banack	COSM Lawsuit	40.00
Total COSM Litigation					73,381.45
Contracts - Other					
Bill	10/31/2025	598493	Langley & Banack	Primozone	332.50
Bill	10/31/2025	598493	Langley & Banack	Short Term Lease - Green Valley & Spri...	320.00
Bill	04/30/2026	4376	Attorney R. L. Wilson	General & Contracts	420.00
Total Contracts - Other					1,072.50
Total Contracts					74,453.95
Accounting Services					
Bill	05/01/2026	0526301	RITZ & ASSOCIATES PA	Bond Arbitration Review Services: Bond...	3,500.00
Total Accounting Services					3,500.00
Wells Ranch					
Bill	10/31/2025	1603	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	368.75
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	40.00
Bill	11/30/2025	1615	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	545.75
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	240.00
Bill	11/30/2025	4279	Attorney R. L. Wilson	Windsor Chase	13,497.05
Bill	11/30/2025	4280	Attorney R. L. Wilson	Wells Ranch	1,595.00
Bill	11/30/2025	4282	Attorney R. L. Wilson	Groundwater Leases	1,907.50
Bill	12/31/2025	1651	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	2,147.00
Bill	12/31/2025	602131	Langley & Banack	Windsor Chase	15,069.88
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	840.00
Bill	12/31/2025	4288	Attorney R. L. Wilson	Windsor Chase	5,270.00
Bill	12/31/2025	4289	Attorney R. L. Wilson	Wells Ranch	2,357.50
Bill	12/31/2025	4291	Attorney R. L. Wilson	Groundwater Leases	787.50
Bill	01/31/2026	1669	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	2,751.75
Bill	01/31/2026	603504	Langley & Banack	Windsor Chase	3,381.76
Bill	01/31/2026	603491	Langley & Banack	Legal Fees	120.00
Bill	02/28/2026	1691	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	383.50
Bill	02/28/2026	605519	Langley & Banack	Windsor Chase	4,428.40
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	40.00
Bill	02/28/2026	4321	Attorney R. L. Wilson	Windsor Chase	1,990.00
Bill	02/28/2026	4322	Attorney R. L. Wilson	Wells Ranch	3,675.40
Bill	03/31/2026	1735	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Admendments	147.50
Bill	03/31/2026	607108	Langley & Banack	Windsor Chase	7,814.40
Bill	03/31/2026	4354	Attorney R. L. Wilson	Windsor Chase	540.50
Bill	03/31/2026	4355	Attorney R. L. Wilson	Wells Ranch	8,342.08
Bill	04/30/2026	1757	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,062.00
Bill	04/30/2026	1756	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	1,268.50
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	160.00
Bill	04/30/2026	608867	Langley & Banack	Windsor Chase	5,080.40
Bill	04/30/2026	4379	Attorney R. L. Wilson	Windsor Chase	1,280.00
Bill	04/30/2026	4380	Attorney R. L. Wilson	Wells Ranch	1,450.00
Bill	05/31/2026		Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	19,086.50

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CANYON REGIONAL WATER AUTHORITY
Legal Fees by Category
October 2025 through September 2026

Type	Date	Num	Name	Memo	Amount
Bill	05/31/2026	610052	Langley & Banack	Windsor Chase	186.00
Bill	05/31/2026	4401	Attorney R. L. Wilson	Windsor Chase	440.00
Bill	05/31/2026	4402	Attorney R. L. Wilson	Wells Ranch	1,425.48
Bill	06/30/2026	1798	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	826.00
Bill	06/30/2026	1799	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,239.00
Bill	06/30/2026	612795	Langley & Banack	Windsor Chase	400.00
Bill	06/30/2026	4417	Attorney R. L. Wilson	Windsor Chase	640.00
Bill	06/30/2026	4418	Attorney R. L. Wilson	Wells Ranch	472.50
Bill	07/31/2026	1816	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	1,711.00
Bill	07/31/2026	1817	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,342.25
Bill	07/31/2026	15043	Langley & Banack	Windsor Chase	237.50
Bill	08/31/2026	1831	Law Offices of Patricia Erlinger Carls	Groundwater Permitting Matters	1,091.50
Bill	08/31/2026	1832	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	221.25
Bill	09/30/2026	1881	Law Offices of Patricia Erlinger Carls	GCUWCD Rule Amendments	1,873.25
Total Wells Ranch					119,774.35
General					
Bill	10/01/2025	11019941	SWBC Administrative Services Or...	HR Services	550.00
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	9,612.50
Bill	10/31/2025	598493	Langley & Banack	Legal Fees	71.80
Bill	11/01/2025	11020070	SWBC Administrative Services Or...	HR Services	550.00
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	6,570.00
Bill	11/30/2025	599397	Langley & Banack	Legal Fees	80.38
Bill	11/30/2025	4276	Attorney R. L. Wilson	General Matters	9,285.00
Bill	12/01/2025	11020202	SWBC Administrative Services Or...	HR Services	550.00
Bill	12/31/2025	1650	Law Offices of Patricia Erlinger Carls	General	737.50
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	22,387.50
Bill	12/31/2025	602121	Langley & Banack	Legal Fees	5,320.00
Bill	12/31/2025	602121	Langley & Banack	Digital Imaging	29.00
Bill	12/31/2025	4285	Attorney R. L. Wilson	General Matters	2,051.90
Bill	01/02/2026	11020340	SWBC Administrative Services Or...	HR Services	550.00
Bill	01/31/2026	1668	Law Offices of Patricia Erlinger Carls	General	973.50
Bill	01/31/2026	603491	Langley & Banack	Legal Fees	23,022.50
Bill	01/31/2026	603491	Langley & Banack	Baugh	4,520.00
Bill	01/31/2026	603491	Langley & Banack	Serna	14,080.00
Bill	01/31/2026	603491	Langley & Banack	Digital Imaging	148.33
Bill	02/02/2026	11020508	SWBC Administrative Services Or...	HR Services	550.00
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	28,695.00
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	1,200.00
Bill	02/28/2026	605509	Langley & Banack	Legal Fees	297.61
Bill	02/28/2026	4318	Attorney R. L. Wilson	General Matters	9,094.55
Bill	03/02/2026	11020622	SWBC Administrative Services Or...	HR Services	550.00
Bill	03/31/2026	4350	Attorney R. L. Wilson	General Matters	3,340.00
Bill	03/31/2026	4351	Attorney R. L. Wilson	Hays Caldwell	962.50
Bill	04/01/2026	11020783	SWBC Administrative Services Or...	HR Services	550.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	19,680.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	800.00
Bill	04/30/2026	607100	Langley & Banack	Legal Fees	111.84
Bill	04/30/2026	608859	Langley & Banack	Legal Fees	4,120.00
Bill	04/30/2026	608859	Langley & Banack	Legal Fees	33,042.50
Bill	04/30/2026	608859	Langley & Banack	Legal Fees	150.22
Bill	04/30/2026	4376	Attorney R. L. Wilson	General & Contracts	1,190.00
Bill	04/30/2026	4375	Attorney R. L. Wilson	General Matters	6,737.50
Bill	05/01/2026	11020943	SWBC Administrative Services Or...	HR Services	550.00
Bill	05/31/2026	610041	Langley & Banack	General Matters	14,812.50
Bill	05/31/2026	610041	Langley & Banack	General Matters	2,560.00
Bill	05/31/2026	610041	Langley & Banack	General Matters	4,080.00
Bill	05/31/2026	610041	Langley & Banack	General Matters	553.58
Bill	05/31/2026	4399	Attorney R. L. Wilson	General Matters	3,902.50
Bill	06/01/2026	11021047	SWBC Administrative Services Or...	HR Services	550.00
Bill	06/30/2026	4415	Attorney R. L. Wilson	General Matters	927.50
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	8,522.50
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	5,480.00
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	280.00
Bill	06/30/2026	612785	Langley & Banack	Legal Fees	299.41
Bill	07/01/2026	11021151	SWBC Administrative Services Or...	HR Services	550.00
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	12,520.00
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	1,240.00

BOT DRAFT 11-09-2026

CANYON REGIONAL WATER AUTHORITY
Legal Fees by Category
October 2025 through September 2026

Type	Date	Num	Name	Memo	Amount
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	4,360.00
Bill	07/31/2026	615033	Langley & Banack	Legal Fees	88.35
Bill	08/01/2026	11021260	SWBC Administrative Services Or...	HR Services	550.00
Bill	09/01/2026	11021384	SWBC Administrative Services Or...	HR Services	550.00
Bill	09/25/2026	615702	Langley & Banack	Legal Fees	24,427.50
Bill	09/25/2026	615702	Langley & Banack	Legal Fees	7,000.00
Bill	09/25/2026	615702	Langley & Banack	Legal Fees	206.75
Total General					306,172.22
Legislation					
Bill	10/01/2025	6816	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	11/01/2025	6848	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	12/01/2025	6828	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	01/01/2026	6858	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	02/01/2026	6892	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	03/01/2026	6920	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	04/01/2026	6941	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	05/01/2026	6990	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	06/01/2026	6998	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	07/01/2026	7026	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	08/01/2026	7055	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Bill	09/01/2026	7078	Focused Advocacy LLC	Gov. & Public Affairs Consulting Services	10,000.00
Total Legislation					120,000.00
Total Legal & professional fees					623,900.52
Total Other Charges					623,900.52
TOTAL					**623,900.52**

BOT DRAFT 11-09-2026

CANYON REGIONAL WATER AUTHORITY
A/R Aging Summary
As of September 30, 2026

	Current	1 - 30	31 - 60	61 - 90	> 90	GBRA-TM	ARWA	TOTAL
City of Cibolo	438,259.91	0.00	0.00	0.00	0.00	0.00	0.00	438,259.91
City of Converse	81,522.97	0.00	0.00	0.00	0.00	0.00	0.00	81,522.97
City of La Vernia	17,768.61	0.00	0.00	0.00	0.00	0.00	0.00	17,768.61
City of Marion	43,074.31	0.00	0.00	0.00	0.00	0.00	0.00	43,074.31
County Line SUD	257,321.96	0.00	0.00	0.00	366,705.60	13,937.40	0.00	637,964.96
Crystal Clear SUD	687,878.65	0.00	0.00	0.00	0.00	0.00	1,279,228.07	1,967,106.72
East Central SUD.	379,806.84	0.00	0.00	0.00	0.00	0.00	0.00	379,806.84
Green Valley SUD	1,175,077.17	0.00	0.00	0.00	0.00	0.00	594,207.53	1,769,284.70
Martindale Water Supply Cc	38,870.30	0.00	0.00	0.00	0.00	661.50	2,338.05	41,869.85
Maxwell SUD	150,087.31	0.00	0.00	0.00	0.00	0.00	0.00	150,087.31
San Antonio Water System	919,025.06	0.00	0.00	0.00	0.00	0.00	0.00	919,025.06
Springs Hill SUD	344,845.45	351,352.65	0.00	0.00	0.00	0.00	0.00	696,198.10
Miscellaneous	661.80	0.00	0.00	0.00	0.00	0.00	0	661.80
TOTAL	**4,534,200.34**	**351,352.65**	**0.00**	**0.00**	**366,705.60**	**14,598.90**	**1,875,773.65**	**7,142,631.14**

BOT DRAFT 11-09-2026

Repair Replacement Account
FY 2026 Activity and Projections
September 30, 2026

Lake Dunlap	Description
5,212,439.91	Balance 09/30/2026
321,497.97	Remaining Transfers to Account for FY 2026
(1,129,185.00)	Tank Repairs-FY 2025 Budget
(273,088.00)	Tank Repairs-FY 2026 Budget
(901,285.18)	Keeley Construction Strainer Project-FY 2026 Budget
(38,705.80)	Remaining Garver Engineering for Strainers
(1,384,417.51)	Garver Eng Membrane Expansion & Tank Repairs-FY 2026 Budget
1,807,256.39	Balance 09/30/2026

Mid Cities	Description
2,883,930.16	Balance 09/30/2026
202,155.44	Remaining Transfers to Account for FY 2026
(2,000,000.00)	TXDot IH-10 Conflict D-FY 2025 Budget
(130,752.00)	Ram Utilities - IH 10 Project
955,333.60	Projected Balance 09/30/2026

Wells Ranch	Description
2,787,743.93	Balance 09/30/2026
341,274.11	Remaining Transfers to Account for FY 2026
(13,612.00)	Ardurra Emergency Generators
(170,000.00)	Ardurra Emergency Generators
(1,422,293.00)	Weifield Group-Emergency Generator Project
(833,115.00)	Well #1 Repairs
(700,000.00)	Well #1 Repairs
(100,000.00)	Well #3 Repairs
(110,601.96)	Projected Balance 09/30/2026

BOT DRAFT 11-09-2026

Hays Caldwell	Description
1,094,584.96	Balance 09/30/2026
17,058.78	Remaining Transfers to Account for FY 2026
1,111,643.74	Projected Balance 09/30/2026

Repair & Replacement Account Totals	Description
11,978,098.96	Balance 09/30/2026
881,986.30	Remaining Transfers to Account for FY 2026
(9,096,453.49)	Expenditures & Adjustments
3,763,631.77	Projected Balance 09/30/2026

Wells Ranch Project - Phase II
Bond Series 2015
Budget vs. Actual
September 30, 2026

	TOTAL BUDGET	TOTAL DISBURSEMENTS	% Complete
Wells Ranch Series 2015 Bond Proceeds	42,000,000.00	42,000,000.00	100.00%
Bond Issue Costs	420,840.00	420,840.00	100.00%
Capitalized Interest	1,664,000.00	1,664,000.00	100.00%
Beginning Cash Available for Project	39,915,160.00	39,915,160.00	100.00%
Preliminary Engineering Report	25,000.00	25,000.00	100.00%
Environmental Services	54,080.82	54,080.82	100.00%
Engineering Add'l Services (RCE Inspections)	317,067.50	317,067.50	100.00%
Inspection Services (HOT)	37,510.00	37,510.00	100.00%
SCADA Engineering Services	50,000.00	50,000.00	100.00%
Legal Notices	22,940.45	22,940.45	100.00%
Prof Services-TWDB Assistance	15,887.86	15,887.86	100.00%
Santa Clara Road TM	**4,545,112.65**	**4,545,112.65**	100.00%
Crystal Clear TM	**3,102,090.36**	**3,102,090.36**	100.00%
Wagner Booster Station Expansion	**4,472,598.27**	**4,472,598.25**	100.00%
Wells Ranch Plant Improvements	**7,678,408.73**	**7,678,407.73**	100.00%
Leissner Booster Station Imp.	**3,121,641.96**	**3,121,641.96**	100.00%
Oak Tree Elevated Storage Tank	**2,778,256.00**	**2,778,256.02**	100.00%
Well Field (7 wells)	**10,812,545.17**	**10,812,544.67**	100.00%
Generator Installation Project			
Legal, Consultant Fees	415,213.49	415,253.49	100.01%
Legal Notices	5,864.16	5,864.16	100.00%
Basic Engineering Services	172,822.00	172,822.00	100.00%
Engineering Add'l Services	9,000.00	9,000.00	100.00%
Generator Project Rework Engineering	620,959.83	442,527.13	71.27%
Generator Project Rework-MGB Construction	328,710.00	328,709.51	100.00%
Generator Project Rework-Verified Group	3,845,455.00	2,497,230.00	64.94%
Deadman Well Site			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
Total Deadman Well Site	**273,765.00**	**273,765.00**	100.00%
Deer Stand Well Site			
Generator Cost	71,265.00	71,265.00	100.00%
Generator Installation	202,500.00	202,500.00	100.00%
Total Deer Stand Well Site	**273,765.00**	**273,765.00**	100.00%
Wells Ranch WTP Site			
Generator Cost-WTP	317,295.00	317,295.00	100.00%
Generator Cost-MCC-2	279,140.00	279,140.00	100.00%
Generator Installation-WTP	412,350.00	412,350.00	100.00%
Generator Installation-MCC-2	376,140.00	376,140.00	100.00%
Total Wells Ranch WTP Site	**1,384,925.00**	**1,384,925.00**	100.00%
Leissner BPS Site			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	337,000.00	337,000.00	100.00%
Total Leissner BPS Site	**549,200.00**	**549,200.00**	100.00%
Wagner Booster Station			
Generator Cost	212,200.00	212,200.00	100.00%
Generator Installation	259,000.00	259,000.00	100.00%
Total Wagner Booster Station	**471,200.00**	471,200.00	100.00%
Well #5 & Well #13 Generator Cost	71,710.00	71,710.00	100.00%
Mobilization, Bonds & Insurance	119,000.00	119,000.00	100.00%
Total Generator Installation Project	**8,541,587.48**	**7,014,971.29**	82.13%
Total Phase II - 2015	**45,574,727.25**	**44,047,669.56**	96.65%
Unallocated Contingency	**-5,659,567.25**		
Total Expenditures		**44,047,669.56**	
Interest Income		**457,143.63**	
Accounts Payable		**114,383.43**	
Cash from General Funds		**869,239.33**	
Cash from Repair & Replacement Funds		**2,833,524.13**	
Ending Cash (TWDB)		**141,780.96**	

BOT DRAFT 11-09-2026

Wells Ranch Phase II - 2015
Account Activity
As of September 30, 2026

Type	Date	Num	Name	Memo	Split	Amount	Balance
BOKF, NA, Austin - Escrow							140,526.60
Deposit	09/01/2026			Interest	Interest Inc...	362.59	140,889.19
Total BOKF, NA, Austin - Escrow						362.59	140,889.19
Logic-Construction Acct							888.94
Deposit	09/30/2026			Interest	Interest Inc...	2.83	891.77
Total Logic-Construction Acct						2.83	891.77
TOTAL						**365.42**	**141,780.96**

BOT DRAFT 11-09-2026

Hays Caldwell WTP Improvements
Budget vs. Actual
September 30, 2026

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Hays Caldwell Series 2017 Bond Net Proceeds	4,801,596.00	4,801,596.00	100.00%
Hays Caldwell Series 2021 Bond Net Proceeds	12,355,000.00	12,355,000.00	100.00%
City of San Marcos Cash Contribution	511,593.00	511,593.00	100.00%
City of San Marcos Cash Contribution	4,634,982.00	4,634,982.00	100.00%
Less City of San Marcos Settlement	(5,500,000.00)	(5,500,000.00)	100.00%
Beginning Cash Available for Project	16,803,171.00	16,803,171.00	100.00%
Land Purchase - 2.009 Acres	555,628.44	555,628.44	100.00%
Advertisement for Bids	4,908.38	4,908.38	100.00%
TWDB D-Fund Application Services	35,700.00	35,700.00	100.00%
TWDB Application Services	23,633.11	23,633.11	100.00%
HMGP Application	12,000.00	12,000.00	100.00%
Basic Engineering Services:			
Prelminary Phase	403,700.00	403,700.00	100.00%
Design Phase	728,400.00	728,400.00	100.00%
Bid Phase	73,900.00	73,900.00	100.00%
Construction Phase	458,800.00	286,750.01	62.50%
Total Basic Engineering Services	1,664,800.00	1,492,750.01	89.67%
Additional Engineering Services:			
Grant Application Services	6,927.90	6,927.90	100.00%
Environmental Review & Permitting	121,200.00	113,226.30	93.42%
Topographic Survey	36,900.00	32,950.00	89.30%
Warranty Phase	30,900.00		0.00%
Start-Up Services	59,000.00		0.00%
O&M Manual Update	16,900.00		0.00%
Water Treatment Plant Audit	0.00		0.00%
Flood Protection	0.00		0.00%
CT Study & TCEQ Update	17,000.00	16,954.00	99.73%
Const Observation & Resident	174,000.00	32,429.60	18.64%
Geotechnical Investigation	76,200.00	76,136.20	99.98%
TWDB & TCEQ Coordination	102,500.00	102,912.29	100.40%
Power System Study	55,000.00	55,000.00	100.00%
City of San Marcos Permitting	104,200.00	104,270.89	100.07%
City of San Marcos Platting	28,900.00	28,898.00	99.99%
Ozone Bldg Upgrade to CMU	49,800.00	46,813.60	94.00%
TCEQ Pilot Study	4,000.00		0.00%
Preconstruction T&E Surveys-Terrestrial	2,600.00		0.00%
Preconstruction T&E Surveys-Mussels	8,500.00		0.00%
Dewatering Aquatic Resources	27,600.00	27,595.50	99.98%
Geotechnical Baseline for River Intake	4,800.00	4,782.50	99.64%
Cultural Resources Constr Monitoring	42,500.00		0.00%
OSSF Irrigation Reconfig & Permitting	9,000.00		0.00%
HCWTP Ozone Deman & Decay Testing	9,992.00	9,992.00	100.00%
Total Additional Engineering Services	988,419.90	658,938.83	66.67%
Caldwell County Permits	51,950.00	52,071.00	100.23%
City of San Marcos-Permits	19,323.14	20,336.14	105.24%
SCADA			
Design Fees	20,000.00	3,963.75	19.82%
Construction Costs	150,000.00		0.00%
Total SCADA Costs	170,000.00	3,963.75	2.33%
Bluebonnet Electric Coop - Service Entrances & Easement	61,512.02	61,512.02	100.00%
Miscellaneous Fees	3,077.04	3,077.04	100.00%

BOT DRAFT 11-09-2026

Hays Caldwell WTP Improvements
Budget vs. Actual
September 30, 2026

	TOTAL BUDGET	TOTAL DISBURSEMENTS	%
Construction Costs:			
Phase I - Ground Storage Tank			
New 1 MG GST (DN Tanks)	4,543,402.50	4,315,898.70	94.99%
GST Construction Administration (CobbFendley)	223,443.24	221,304.70	99.04%
	4,766,845.74	4,537,203.40	95.18%
Phase II - Ozone Improvements (Keeley)			
Mobilization, Bonds, Insurance	494,500.00	334,224.00	67.59%
Ozone Generation Bldg, Electrical, Instr.	5,608,209.77	4,067,993.50	72.54%
Yard Piping & Improvements	750,000.00	661,781.31	88.24%
Site Improvements, Trench Safety	123,375.00	73,242.00	59.37%
Ozone Generation & Feed System Pkg	2,329,180.00	1,117,091.95	47.96%
1 MG GST Rehabilitation	565,000.00	508,500.00	90.00%
Gravel Driveway	34,526.75	0.00	0.00%
	9,904,791.52	6,762,832.76	68.28%
Mobile Membrane Filtration Unit-Pall Corp.	2,363,668.77	2,363,668.77	100.00%
Pall Corp.-Technical Assistance & TCEQ Coordination	89,320.00	89,320.00	100.00%
Membrane Trailer SCADA		15,333.75	
Fencing	46,758.00	46,758.00	100.00%
Total Hays Caldwell WTP Improvements	**20,762,336.06**	**16,739,635.40**	80.63%
Unallocated Contingency	-3,959,165.06		0.00%
Total Expenditures		**16,739,635.40**	
Interest Income		3,686,438.79	
Paid from General Funds-Electrical Easement		1,000.00	
Accounts Payable		606,544.21	
Ending Cash		**4,357,518.60**	

BOT DRAFT 11-09-2026

Hays Caldwell WTP Improvements
Banking Activity
As of September 30, 2026

Type	Date	Num	Name	Memo	Amount	Balance
First United, Special #7162						0.00
Bill Pmt -...	09/04/2026	4992	Ardurra	Engineering Fees	-12,116.91	-12,116.91
Transfer	09/04/2026			Funds Transfer	12,116.81	-0.10
Transfer	09/11/2026			Funds Transfer	303,192.80	303,192.70
Transfer	09/11/2026			Funds Transfer	0.10	303,192.80
Check	09/11/2026	4993	Keeley Con...	Pay Application 13	-303,192.80	0.00
Bill Pmt -...	09/30/2026	4994	Ardurra	Tech Assistance & TCEQ Coor...	-8,932.00	-8,932.00
Bill Pmt -...	09/30/2026	4995	Ardurra	Engineering fees	-20,645.99	-29,577.99
Transfer	09/30/2026			Funds Transfer	29,577.99	0.00
Total First United, Special #7162					0.00	0.00
Logic, Construction Acct						3,451,536.25
Transfer	09/04/2026			Funds Transfer	-12,116.81	3,439,419.44
Transfer	09/11/2026			Funds Transfer	-303,192.80	3,136,226.64
Transfer	09/11/2026			Funds Transfer	-0.10	3,136,226.54
Transfer	09/30/2026			Funds Transfer	-29,577.99	3,106,648.55
Deposit	09/30/2026			Interest	10,352.91	3,117,001.46
Total Logic, Construction Acct					-334,534.79	3,117,001.46
BOKF, NA						1,228,059.36
Deposit	09/01/2026			Interest	12,457.78	1,240,517.14
Total BOKF, NA					12,457.78	1,240,517.14
TOTAL					**-322,077.01**	**4,357,518.60**

BOT DRAFT 11-09-2026

CRWA Board Communication
CRWA Resolution 26-11-003

Date: November 9, 2026

From: Kerry Averyt, CRWA General Manager
Brian Zalesky, CRWA Controller
Joan Wilkinson, CRWA Finance Manager

To: CRWA Board of Trustees

Re: CRWA Quarterly Investment Report for the fourth (4th) quarter of FY 2026

Background:
A draft of the CRWA Quarterly Investment Report for the fourth (4th) quarter of FY 2026 has been included in the packet for Board consideration.

CRWA Staff Recommended Action:
CRWA Staff recommends approval of CRWA Resolution 26-11-003 – Approving the CRWA Quarterly Investment Report for the fourth (4th) quarter of FY 2026, as presented.

CRWA RESOLUTION
26-11-003

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that the CRWA Quarterly Investment Report for the fourth (4th) quarter of FY 2026, was approved as presented.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 6. C., regarding the CRWA Quarterly Investment Report for the fourth (4th) quarter of FY 2026, was postponed to the December 2026 Board of Trustees Meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

Canyon Regional Water Authority
Quarterly Investment Report
September 30, 2026

Portfolio as of June 30, 2026	
Beginning Book Value	$43,006,169.67
Beginning Market Value	$43,006,169.67

Portfolio as of September 30, 2026	
Ending Book Value	$36,743,710.87
Endlng Market Value	$36,743,710.87

	June 30, 2026	September 30, 2026	July Earnings	August Earnings	September Earnings	Quarterly Earnings	Rate
Operating Accounts-First United Bank							
Operating Account	$7,739,731.85	$9,139,146.43	1979.61	$1,295.51	$2,031.39	$5,306.51	0.35%
Special Account	$4,061.29	$4,175.77	$49.15	$28.27	$37.06	$114.48	0.35%
Money Market	$2,094,331.77	$2,181,688.26	$7,062.94	$6,273.23	$6,580.53	$19,916.70	3.76%
HC SM Capacity Buy-In	$416,934.40	$108,796.39	$1,247.34	$339.79	$329.86	$1,916.99	3.76%
Total Operating Accounts	$10,255,059.31	$11,433,806.85				$27,254.68	
Reserved Accounts-First United Bank							
LD/MC Exempt 2016	$4,360,280.53	$1,724,102.37	$14,269.64	$3,652.38	$4,763.92	$22,685.94	3.76%
HC 2017	$90,228.84	$108,021.91	$328.19	$309.28	$318.90	$956.37	3.76%
HC 2021	$707,071.71	$321,173.38	$2,298.39	$720.14	$887.05	$3,905.58	3.76%
HC 2021 - Refunding	$171,297.42	$73,663.91	$555.16	$164.53	$203.25	$922.94	3.76%
Wells Ranch Series 2015	$3,485,706.30	$1,429,718.55	$11,257.98	$3,208.49	$3,949.44	$18,415.91	3.76%
Wells Ranch Series 2016	$3,129,772.06	$1,308,814.75	$10,287.68	$2,769.05	$3,615.99	$16,672.72	3.76%
Wells Ranch Series 2021 - Refunding	$1,147,437.21	$492,123.15	$3,715.99	$1,104.44	$1,359.52	$6,179.95	3.76%
Repair and Replacement Fund	$10,828,605.64	$11,978,098.96	$36,516.43	$32,512.14	$35,604.96	$104,633.53	3.76%
LD Membrane Fund	$1,492,354.54	$1,533,544.86	$5,015.12	$4,440.32	$4,635.82	$14,091.26	3.76%
HC Membrane Fund	$494,5[illegible]	$16[illegible].13	$1,656.52	$1,41[illegible]	$1,429.89	$4,[illegible]	3.76%
Total Reserved Accounts	$25,907,3[illegible].7	$[illegible]5,432,[illegible]71.97				$1[illegible]2,966.21	
Investment Pools - Logic							
Wells Ranch Construction	$883.28	$891.77	$2.82	$2.84	$2.83	$8.49	3.83%
General Funds	$1,365,204.74	$1,378,432.49	$4,396.52	$4,435.18	$4,396.05	$13,227.75	3.83%
HC 2017 Construction	$701,120.73	$3,117,001.46	$1,352.11	$808.73	$10,352.91	$12,513.75	3.83%
Total Investment Pools	$2,067,208.75	$4,496,325.72				$25,749.99	
Escrow Accounts - BOKF, NA, Austin							
Wells Ranch Series 2015	$139,829.57	$140,889.19	$341.81	$355.22	$362.59	$1,059.62	3.12%
HC Series 2017	$4,636,763.33	$1,240,517.14	$12,056.53	$12,604.50	$12,457.78	$37,118.81	3.28%
Total Escrow Accounts	$4,776,592.90	$1,381,406.33				$38,178.43	
Total Cash to Date	$43,006,169.67	$36,743,710.87	$114,389.93	$76,439.64	$93,319.74	$284,149.31	

BOT DRAFT 11-09-2026

The above reporting is submitted in accordance with the Public Funds Investment Act and the Authority's Investment Policy.

Joan Wilkinson, Investment Officer

Kerry Averyt, Investment Officer

Canyon Regional Water Authority
Board of Trustees Meeting
November 9, 2026
General Manager Notes

Administrative

- A Board of Trustee orientation workshop has been developed and is scheduled on November 16th from 9:00 – 11:30, followed by a tour of the Lake Dunlap WTP. Pursuant to this workshop date, the workshop will be held annually after new Trustees have been appointed.
- Continued interest in the upcoming P3 solicitation for the Blumberg project has been received from prospective respondents.
- A Request For Qualifications was released on November 3rd for services to acquire additional groundwater leases and ROW for the transmission pipeline associated with the Blumberg Project. Response statements will be due on December 11.

Alliance Regional Water Authority

- Coordination between GBRA, ARWA, and legal counsel regarding the design deficiencies in the WTP is ongoing.
    - A hearing has been scheduled in November 2027.
    - Mediation will likely occur before the hearing.
- Additional TWDB funding for the WTP expansion was approved by the Board of Directors at the October 28th meeting. A corresponding budget amendment item reflecting reduced costs is included in this month's agenda.

Calendar Items

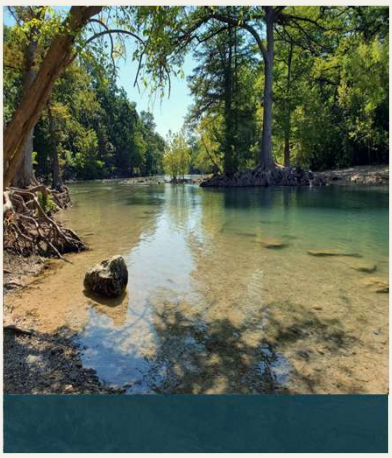
- October 22: Meeting with SAWS to discuss Gonzales leases
- October 28: ARWA Board of Directors meeting
- November 3: Meeting with ARWA and GBRA representatives to discuss GCUWCD proposed export fee increase.
- November 4: GBRA Habitat Conservation Plan Stakeholder Meeting
- November 4: Meeting with Richard Batey & Legal Counsel to discuss groundwater lease terms.

End of Notes

EXECUTIVE DROUGHT SNAPSHOT

CRWA SERVICE AREA | BOM BRIEFING

Current conditions at a glance



STAGE 1 TRIGGER

≤895 ft Canyon Reservoir trigger

72.5% full

STAGE 2 TRIGGER

890 ft Moderate shortage

64% full

STAGE 3 TRIGGER

885 ft Severe shortage

56% full

WELLS RANCH SUPPLY

13,029 AF/yr Contracts

Guadalupe + Gonzales

SURFACE SUPPLY

14,788 AF/yr Lake Dunlap + Hays Caldwell

10,980 + 3,808

BOARD TAKEAWAY

CRWA's adopted plan ties Canyon Reservoir supply response to elevation. Stage 1 begins at 895 ft: voluntary 5% reduction

VERIFIED PLAN VALUES | CRWA DCP, APRIL 2024

Sources: US Drought Monitor • TWDB • USGS • NOAA • applicable GCDs • CRWA operations

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EXECUTIVE DROUGHT SNAPSHOT

CRWA SERVICE AREA | BOARD BRIEFING

REGIONAL DROUGHT

D1–D2

CRWA Service Area

YTD. RAINFALL

30.39in

98% of normal

CANYON RESERVOIR

907.24 ft

96.2% full

GROUNDWATER

159.36ft

Well ID: 6733907/ Carrizo - Wilcox/ NAD 83

BOARD TAKEAWAY

Regional drought conditions are worsening, but CRWA's current surface-water position remains strong. Canyon Reservoir is near conservation-pool elevation and remains well above the Stage 1 drought-response trigger (5% voluntary reduction)

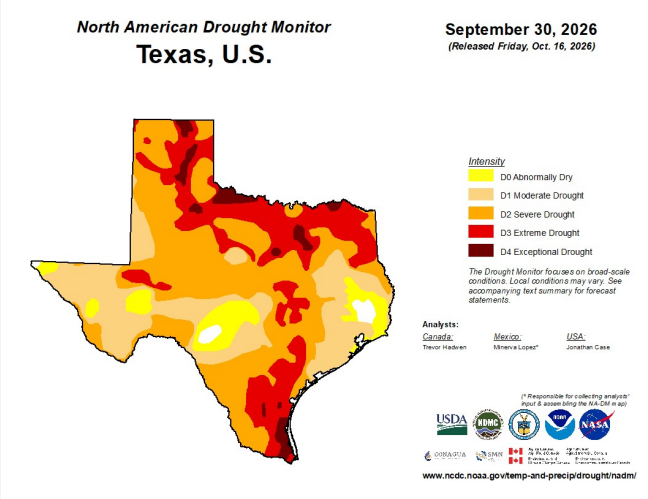
DATA AS OF: 11/3/2026

SOURCE: USDM • TWDB • USGS • NOAA • GCDs • CRWA operations

2

CURRENT DROUGHT CONDITIONS

REGIONAL CONDITIONS



CURRENT CLASSIFICATION

D1 to D2 – Severe Drought

Highest category in CRWA service area

1-MONTH CHANGE

Worsening

AREA AFFECTED

100%

CRWA service area

KEY TAKEAWAY: Drought conditions have worsened across the CRWA service area, with conditions ranging from D1 to D2; however, current reservoir conditions provide a strong near-term surface-water position.

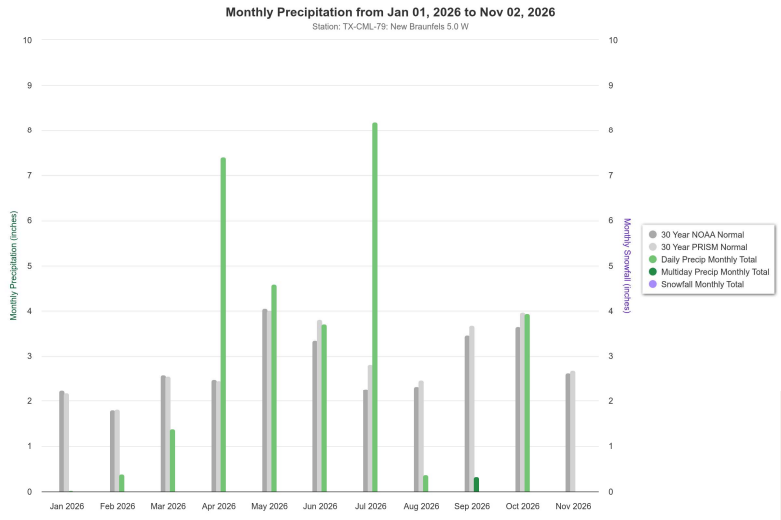
DATA AS OF: 10/16/2026

SOURCE: U.S. Drought Monitor / TWDB

3

RAINFALL: HOW DID WE GET HERE?

PRECIPITATION



YEAR-TO-DATE

30.39in

TX-CML-79/ New Braunfels 5.0 W

NORMAL

30.92 in

30-year normal

DEPARTURE

-0.53 in

98% of normal

KEY TAKEAWAY: Year-to-date rainfall is 30.39 inches, approximately .53 inches below the 30-year normal, helping support improved water-supply conditions despite continued regional drought.

DATA AS OF: 11/2/2026

SOURCE: NOAA / NWS / TexMesonet

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CANYON RESERVOIR & SURFACE-WATER SUPPLY

SURFACE WATER



CURRENT ELEVATION

907.24 ft msl

Conservation pool: 909 ft msl

STORAGE

96.2%

370,447.8 acre-feet

CHANGE

+17.14 ft

vs. October 2025

CURRENT STAGE

Non - Drought

GBRA response

NEXT TRIGGER

895 ft msl STAGE 1 Voluntary 5% Reduction

12.24 ft above next trigger

KEY TAKEAWAY: Canyon Reservoir is at 907.24 ft msl and 96.2% full, approximately 12 feet above CRWA's 895-ft Stage 1 trigger, providing substantial near-term buffer before a drought-response threshold is reached

DATA AS OF: 11/3/2026

SOURCE: TWDB Water Data for Texas • GBRA • CRWA Drought Contingency Plan

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GROUNDWATER CONDITIONS & WELLS RANCH

GROUNDWATER

	Date	Daily High Water Level (ft below land surface)	Height Below Today (ft)
Today	2026-11-03	159.36	- n.a. -
Yesterday	2026-11-02	159.28	-0.08
2 days ago	2026-11-01	159.42	0.06
1 week ago	2026-10-27	159.37	0.01
1 month ago	2026-10-03	159.32	-0.04
3 months ago	2026-08-03	158.89	-0.47
6 months ago	2026-05-03	- n.a. -	- n.a. -
1 year ago	2025-11-03	- n.a. -	- n.a. -
oldest	2019-04-24	148.30	-11.06

CURRENT WATER LEVEL

159.36 ft

Well ID: 6733907/ Carrizo - Wilcox/ NAD 83 (Nockenut Rd.)

3-MONTH CHANGE

+0.47 ft

Increasing

DFC COMAPARISON

GMA 13 DFC: 75 % Saturation Thickness

Current: approximately 92% Saturation Thickness

KEY TAKEAWAY: Groundwater conditions remain favorable, with the representative monitoring well increasing 0.47 feet over the past 3 months and current saturation thickness at approximately 92%.

DATA AS OF: 11/3/2026

SOURCE: GCGCD • GCUWCD • TWDB • CRWA monitoring data

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WHAT THE DROUGHT MEANS FOR CRWA OPERATIONS

SYSTEM OPERATIONS

LAKE DUNLAP WTP	HAYS-CALDWELL WTP	WELLS RANCH WTP	TOTAL CRWA
8.3 MGD	2.0 MGD	9.6 MGD	19.9 MGD
[Current production]	[Current production]	[Current production]	[Current / average]

PEAK-DAY DEMAND	SOURCE MIX	AVAILABLE CAPACITY
[XX.X MGD]	[XX% / XX%]	[XX.X MGD]
[Date: ___]	Surface water / groundwater	[Operationally available capacity]

OPERATIONAL RESPONSE: Current hydrologic conditions do not require a drought-driven source shift; CRWA will continue monitoring demand, surface-water conditions, and Wells Ranch availability while maintaining operational flexibility across its supply portfolio.

KEY TAKEAWAY: CRWA currently maintains multiple supply sources and operational flexibility to respond if drought conditions intensify or wholesale demand increases

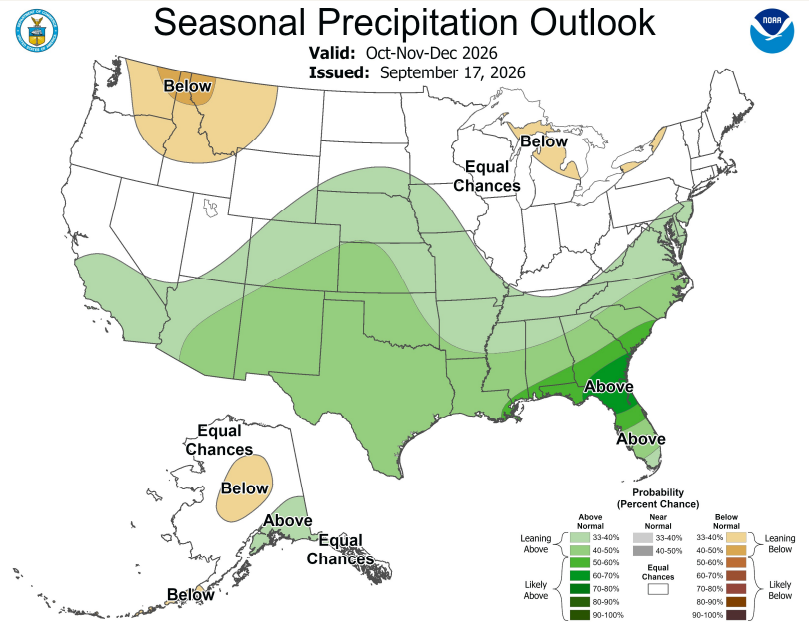
DATA AS OF: 11/3/2026

SOURCE: CRWA SCADA / production / wholesale delivery records

7

DROUGHT OUTLOOK

NEXT 30–90 DAYS



PRECIPITATION

40–50% probability of above-normal precipitation

KEY TAKEAWAY:

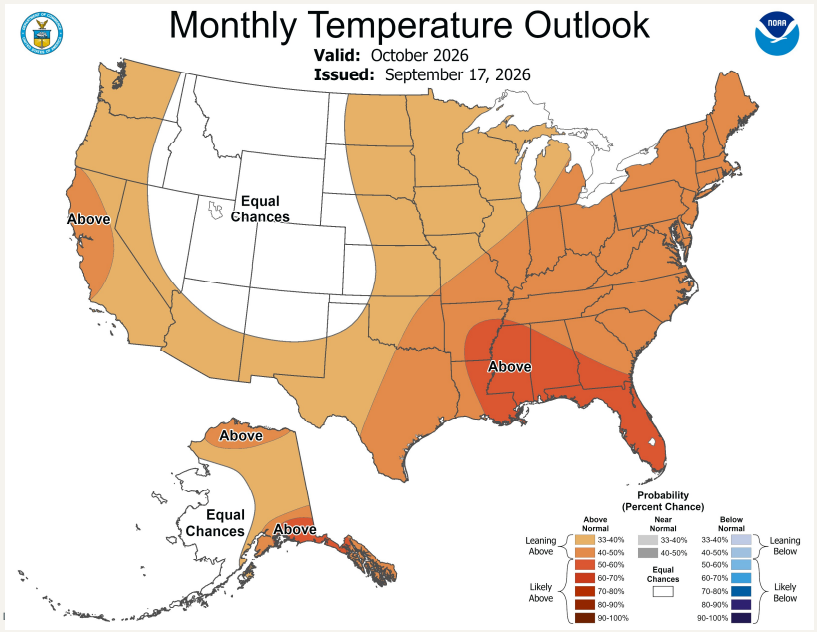
The October–December outlook favors above-normal precipitation across South-Central Texas, providing a potentially favorable near-term signal, although reservoir and groundwater conditions should continue to be monitored independently

SOURCE: NOAA Climate Prediction Center / NIDIS

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DROUGHT OUTLOOK

NEXT 30–90 DAYS



Temperature

40–50% probability of above-normal temperatures

KEY TAKEAWAY:

Above-normal temperatures remain favored, which could increase water demand and evaporative losses and partially offset the benefit of wetter conditions.

SOURCE: NOAA Climate Prediction Center / NIDIS

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MANAGEMENT ACTIONS & BOARD TAKEAWAYS

DECISION POINTS

CURRENT STATUS

No Canyon Reservoir drought-response stage currently indicated

- Surface-water supply remains strong
- Canyon Reservoir near conservation pool
- Regional drought conditions warrant continued monitoring

CRWA ACTIONS

- **Continue reservoir, rainfall, and groundwater monitoring**

NEXT TRIGGERS

Canyon Reservoir: 895 ft msl

- Approximately 12 ft below current elevation
- 5% voluntary reduction for stage 1 under the adopted Drought Contingency Plan

BOARD MESSAGE: CRWA currently has a strong surface-water position, with Canyon Reservoir near conservation pool and approximately 12 feet above the Stage 1 trigger. Regional drought conditions warrant continued monitoring, but the available data do not presently indicate an immediate reservoir-driven drought-response action

DATA AS OF: 11/3/2026

SOURCE: CRWA management assessment • supporting sources from prior slides

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Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP
Usage Report

CRWA Monthly Production, Daily Average and Peak Day									
2026	Lake Dunlap WTP			Wells Ranch WTP			Hays Caldwell WTP		
Date	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG	Total Monthly Production MG	Production Daily Average MG	Production Peak Day MG
Jan-26	250.77	8.09	10.96	315.85	10.19	12.82	54.25	1.75	2.06
Feb-26	233.48	8.34	11.31	275.41	9.84	12.44	50.67	1.81	2.10
Mar-26	328.13	10.58	12.30	304.70	9.83	13.08	58.47	1.89	2.11
Apr-26	275.54	9.18	12.24	300.28	10.01	12.37	54.62	1.82	2.09
May-26	269.23	8.68	11.33	305.39	9.85	11.99	59.99	1.94	2.30
Jun-26	282.37	9.41	12.18	279.60	9.32	11.79	60.46	2.02	2.46
Jul-26	303.21	9.78	12.60	323.10	10.42	12.65	68.58	2.21	2.53
Aug-26	345.12	11.13	12.91	367.41	11.85	13.55	75.94	2.45	2.84
Sep-26	349.28	11.64	12.99	321.37	10.71	12.52	75.57	2.52	2.79
Oct-26	284.63	9.18	11.58	293.89	9.48	12.25	71.26	2.30	2.53
Nov-26									
Dec-26									
YTD	**2,921.76**	**9.60**	**12.99**	**3,087.01**	**10.15**	**13.55**	**629.82**	**2.07**	**2.84**

Comments:

Acronyms:
MG = Million Gallons
TCEQ = Texas Commission on Environmental Quality
WTP = Water Treatment Plant

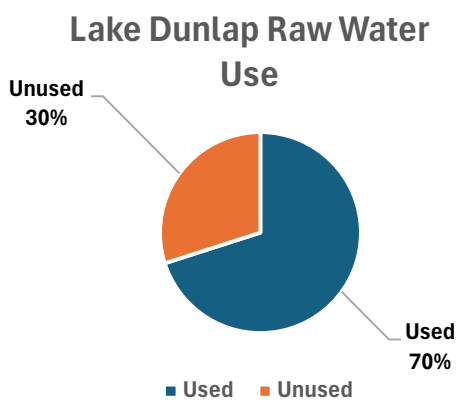
The numbers in the table above represent each plant's total production for the month, the peak day, and the daily average flow in million gallons. These numbers are included in monthly reporting to TCEQ.

Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP
Usage Report

YEAR 2026 (January thru October)

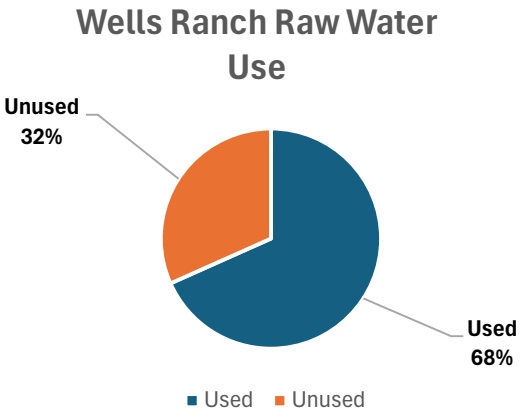
Lake Dunlap WTP
Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
GBRA Leased Water	10,575.00	7,513.37	3,061.63
Lake Dunlap Water Rights			
#18-3829	400.00	175.00	225.00
#18-3832-A	44.00	44.00	0.00
#18-3833-B	30.50	28.00	2.50
#18-3834	71.48	37.34	34.14
#18-3834-A	18.52	8.00	10.52
Totals	**11,139.50**	**7,805.71**	**3,333.79**



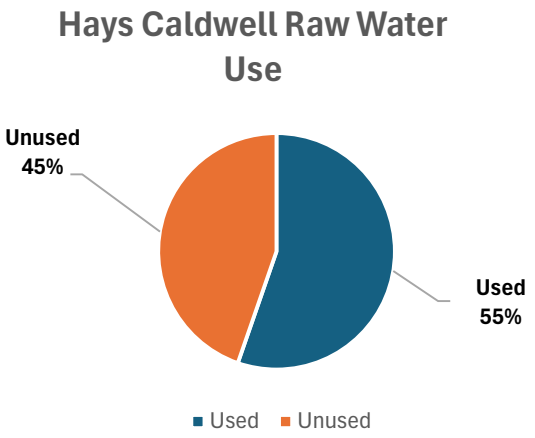
Wells Ranch WTP
Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
Guadalupe County			
Carrizo Permit	3,174.68	1,363.36	1,811.32
Wilcox Permit	3,026.00	2,098.18	927.82
Gonzales County			
Carrizo Permit	8,320.05	6,459.28	1,860.77
Totals	**14,520.73**	**9,920.81**	**4,599.92**



Hays Caldwell WTP
Raw Water Use

	Annual Allocation Acre-feet	YTD Use Acre-feet	Available Acre-feet
GBRA Leased Water	2,038.00	1,603.88	434.12
Hays Caldwell Water Rights			
#18-3887-603	516.16	382.01	134.15
#18-3889-A	24.00	0.00	24.00
#18-3888-A	320.00	0.00	320.00
Totals	**2,898.16**	**1,985.89**	**912.27**



Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP
Usage Report

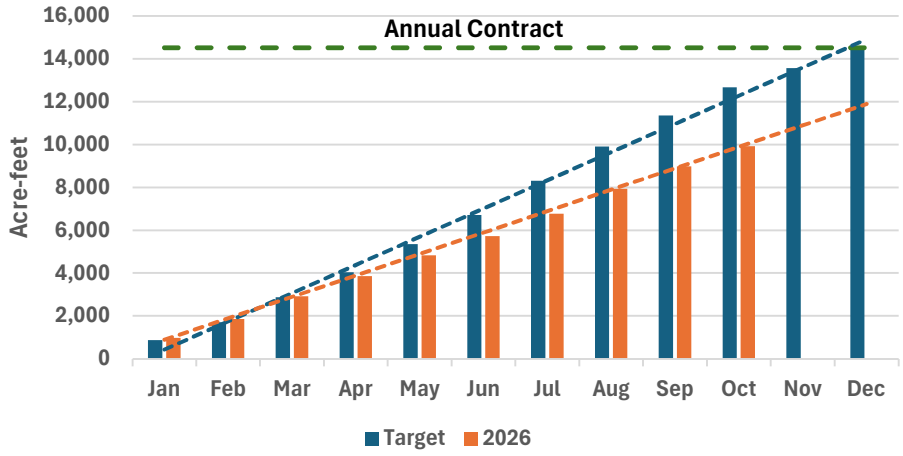
YEAR 2026 (January thru October)

Lake Dunlap - Raw Water Trend



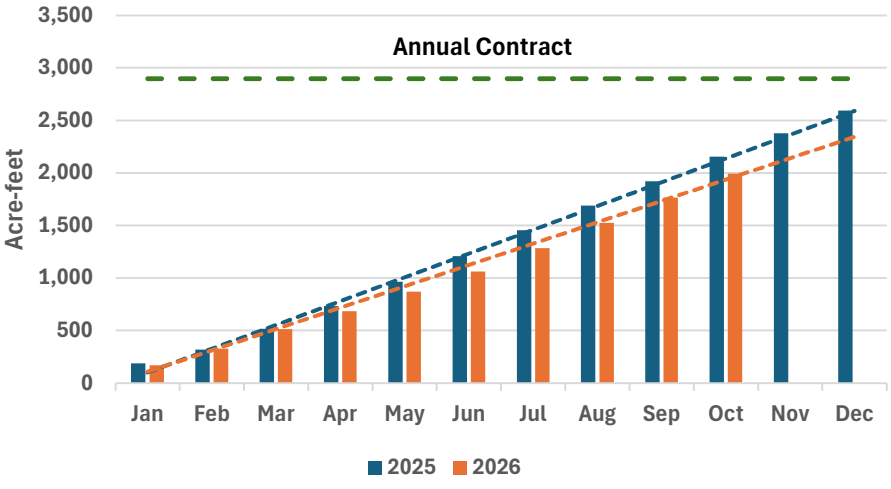
Month	Target AF	2026 AF
Jan	668.37	679.38
Feb	646.09	603.03
Mar	891.16	867.80
Apr	891.16	722.77
May	1,002.56	728.08
Jun	1,047.11	752.77
Jul	1,225.35	766.60
Aug	1,225.35	976.96
Sep	1,113.95	947.89
Oct	1,002.56	760.42
Nov	690.65	0.00
Dec	735.21	0.00
Total	**11,139.50**	**7,805.71**

Wells Ranch - Raw Water Trend



Month	Target AF	2026 AF
Jan	871.24	982.05
Feb	842.20	869.87
Mar	1,161.66	1,062.70
Apr	1,161.66	948.65
May	1,306.87	969.86
Jun	1,364.95	888.16
Jul	1,597.28	1,045.55
Aug	1,597.28	1,172.27
Sep	1,452.07	1,034.72
Oct	1,306.87	946.98
Nov	900.29	0.00
Dec	958.37	0.00
Total	**14,520.73**	**9,920.81**

Hays Caldwell - Raw Water Trend



Month	Target AF	2026 AF
Jan	186.66	170.47
Feb	132.22	158.54
Mar	197.03	182.62
Apr	217.77	169.81
May	230.73	186.86
Jun	243.69	190.57
Jul	246.28	219.77
Aug	235.91	242.05
Sep	230.73	239.16
Oct	233.32	226.03
Nov	222.95	0.00
Dec	215.17	0.00
Total	**2,592.46**	**1,985.89**

Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP
Usage Report

YEAR 2026 (January thru October)							
Hays Caldwell Treated Water Monthly Use by Entity							
Treated (Delivered) Water	**Month**	**County Line Acre-feet**	**Crystal Clear Acre-feet**	**Martindale Acre-feet**	**Maxwell Acre-feet**		**Hays Caldwell Total Treated (Delivered) Acre-feet**
	Jan-26	27.64	22.92	9.57	103.82		163.95
	Feb-26	26.17	24.01	7.79	94.32		152.30
	Mar-26	33.70	27.50	7.19	114.09		182.48
	Apr-26	30.76	25.14	7.06	105.82		168.79
	May-26	30.90	30.41	8.90	115.34		185.55
	Jun-26	44.22	24.88	8.99	108.59		186.67
	Jul-26	52.16	28.97	10.64	120.57		212.34
	Aug-26	58.51	36.04	9.99	131.18		235.72
	Sep-26	56.61	42.32	11.48	123.88		234.30
	Oct-26	47.18	43.50	11.51	118.39		220.58
	Nov-26	0.00	0.00	0.00	0.00		0.00
	Dec-26	0.00	0.00	0.00	0.00		0.00
	Total Use	**407.86**	**305.69**	**93.11**	**1,136.01**		**1,942.67**

Lake Dunlap / Wells Ranch Treated Water Use by Entity							
Treated (Delivered) Water	**Month**	**East Central Acre-feet**	**Green Valley Acre-feet**	**Cibolo Acre-feet**	**Springs Hill Acre-feet**	**Crystal Clear Acre-feet**	***Lake Dunlap / Wells Ranch Sub-Total (1) Acre-feet**
	Jan-26	232.16	432.40	164.75	132.28	96.68	1,058.27
	Feb-26	220.13	405.61	147.73	109.92	94.28	977.68
	Mar-26	264.02	533.70	202.23	145.19	98.44	1,243.59
	Apr-26	245.67	467.06	182.68	132.38	77.59	1,105.38
	May-26	262.20	458.94	181.56	141.92	83.26	1,127.88
	Jun-26	255.01	426.84	185.96	144.45	83.53	1,095.78
	Jul-26	243.27	444.32	229.06	195.85	100.56	1,213.05
	Aug-26	268.96	550.22	261.73	225.78	119.03	1,425.73
	Sep-26	183.39	522.84	245.62	186.45	119.02	1,257.34
	Oct-26	180.15	430.99	209.58	145.79	91.70	1,058.21
	Nov-26	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-26	0.00	0.00	0.00	0.00	0.00	0.00
	Total Use	**2,354.97**	**4,672.92**	**2,010.89**	**1,560.01**	**964.10**	**11,562.89**

*See next page for Lake Dunlap Wells Ranch Treated Water Use by Entity Total.

Lake Dunlap WTP / Wells Ranch WTP / Hays Caldwell WTP
Usage Report

YEAR 2026 (January thru October)

Lake Dunlap / Wells Ranch Treated Water Monthly Use by Entity

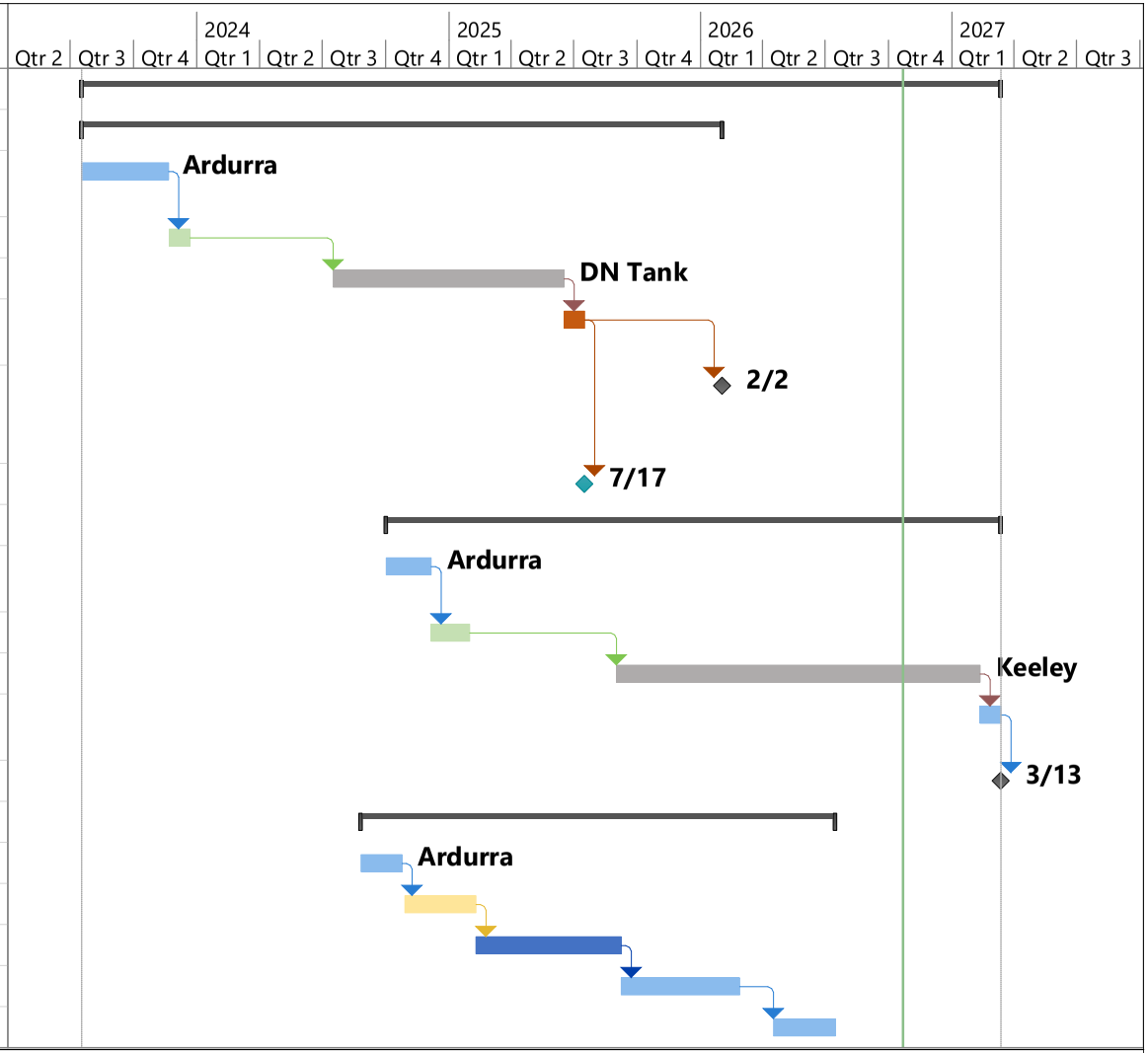
Treated (Delivered) Water	Month	SAWS Acre-feet	Marion Acre-feet	Converse Acre-feet	**Lake Dunlap / Wells Ranch Sub-Total (2) Acre-feet	*Lake Dunlap / Wells Ranch Sub-Total (1) Acre-feet	Lake Dunlap / Wells Ranch Total Acre-feet
	Jan-26	512.50	13.98	33.16	559.64	1,058.27	1,617.91
	Feb-26	448.75	10.64	30.66	490.05	977.68	1,467.73
	Mar-26	518.12	12.57	33.29	563.98	1,243.59	1,807.56
	Apr-26	477.01	12.10	31.88	521.00	1,105.38	1,626.38
	May-26	483.00	12.36	37.83	533.19	1,127.88	1,661.07
	Jun-26	487.51	12.13	37.31	536.95	1,095.78	1,632.72
	Jul-26	559.74	15.97	40.67	616.37	1,213.05	1,829.42
	Aug-26	608.43	19.57	46.82	674.82	1,425.73	2,100.54
	Sep-26	534.47	18.02	37.51	589.99	1,257.34	1,847.33
	Oct-26	519.77	16.44	41.13	577.33	1,058.21	1,635.55
	Nov-26	0.00	0.00	0.00	0.00	0.00	0.00
	Dec-26	0.00	0.00	0.00	0.00	0.00	0.00
	Total Use	**5,149.28**	**143.77**	**370.26**	**5,663.32**	**11,562.89**	**17,226.21**

*Sub-Total (1) from previous page - East Central, Green Valley, Cibolo, Springs Hill, and Crystal Clear
**Sub-Total (2) from current page - SAWS, Marion, and Converse.

Entity Percentage Use Treated Water

Drought Stage	Entity	LD/WR/HC Contract Acre-feet	YTD Use Acre-feet	% Used	Comments
	Cibolo	3,210.93	2,010.89	62.6%	*Maxwell has leased 250 AF/YR from Countyline. *Maxwell has leased 80 AF/YR from Martindale. **Springs Hill has leased 500 AF/YR from SAWS.
	Converse	500.00	370.26	74.1%	
	County Line	1,058.00	407.86	38.5%	
	Crystal Clear - WR	1,292.39	964.10	74.6%	
	Crystal Clear - HC	500.00	305.69	61.1%	
	East Central	2,400.00	2,354.97	98.1%	
	Green Valley	7,455.68	4,672.92	62.7%	
	Marion	300.00	143.77	47.9%	
	Martindale	120.00	93.11	77.6%	
	* Maxwell	1,230.00	1,136.01	92.4%	
	** Springs Hill	2,550.00	1,560.01	61.2%	
	SAWS	6,300.00	5,149.28	81.7%	

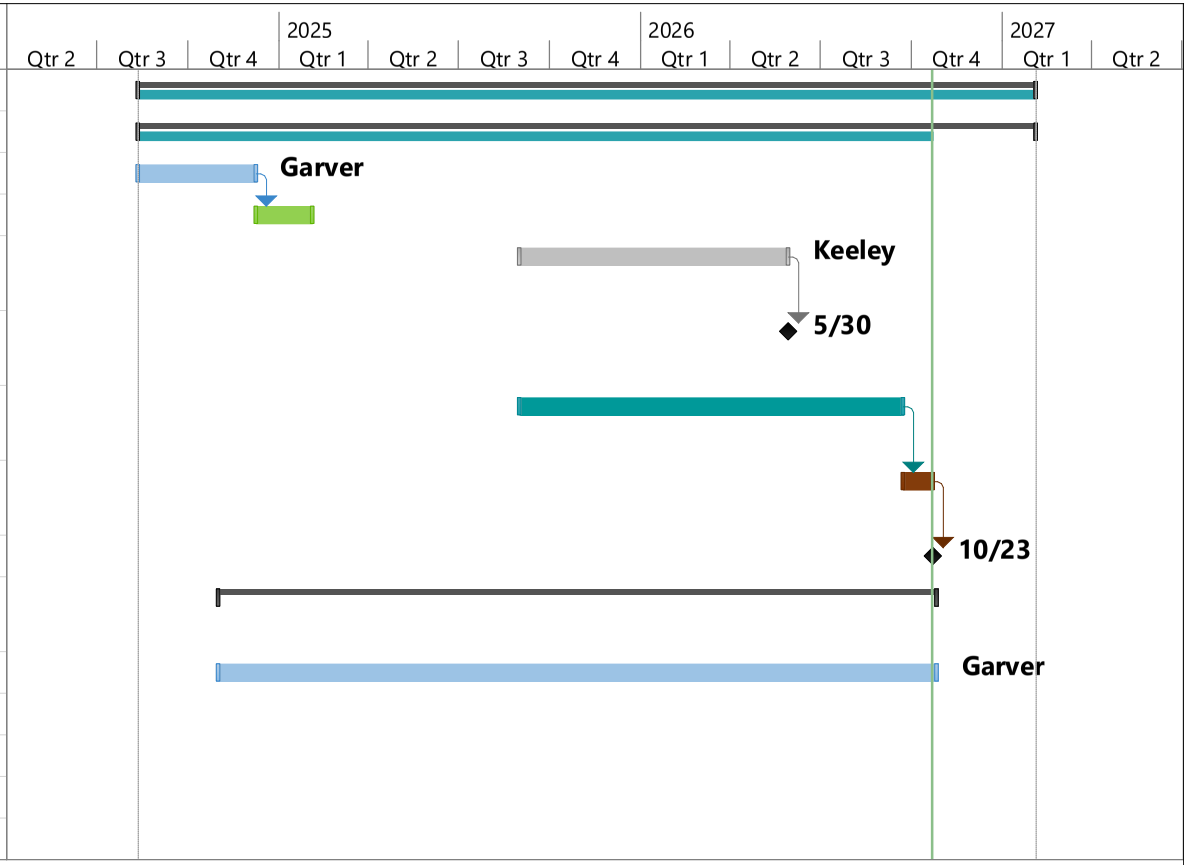
Task Name	Duration	Start	Finish
Hays Caldwell Projects	**1334 days**	**7/18/23**	**3/13/27**
Improvements Phase I	**930 days**	**7/18/23**	**2/2/26**
Repackage Engineering	126 days	7/18/23	11/21/23
Bid	30 days	11/22/23	12/22/23
Construction	335 days	7/17/24	6/17/25
Substantial completion	30 days	6/17/25	7/17/25
Substantial completion date achieved	0 days	2/2/26	2/2/26
Final Completion	0 days	7/17/25	7/17/25
Improvements Phase II	**892 days**	**10/2/24**	**3/13/27**
Repackage Engineering	65 days	10/2/24	12/6/24
Bid	56 days	12/6/24	1/31/25
Construction	528 days	9/1/25	2/11/27
Substantial completion	30 days	2/11/27	3/13/27
Completion	0 days	3/13/27	3/13/27
Membrane Pilot Study	**689 days**	**8/26/24**	**7/16/26**
Pilot solicitation	60 days	8/26/24	10/25/24
Board approval	103 days	10/29/24	2/9/25
Delivery and set up	211 days	2/9/25	9/8/25
Pilot testing	172 days	9/8/25	2/27/26
TCEQ Review	90 days	4/17/26	7/16/26



Project: Hays CAldwell Timeline
Date: 10/22/26

Task	Inactive Summary	External Tasks
Split	Manual Task	External Milestone
Milestone	Duration-only	Deadline
Summary	Manual Summary Rollup	Progress
Project Summary	Manual Summary	Manual Progress
Inactive Task	Start-only	
Inactive Milestone	Finish-only	

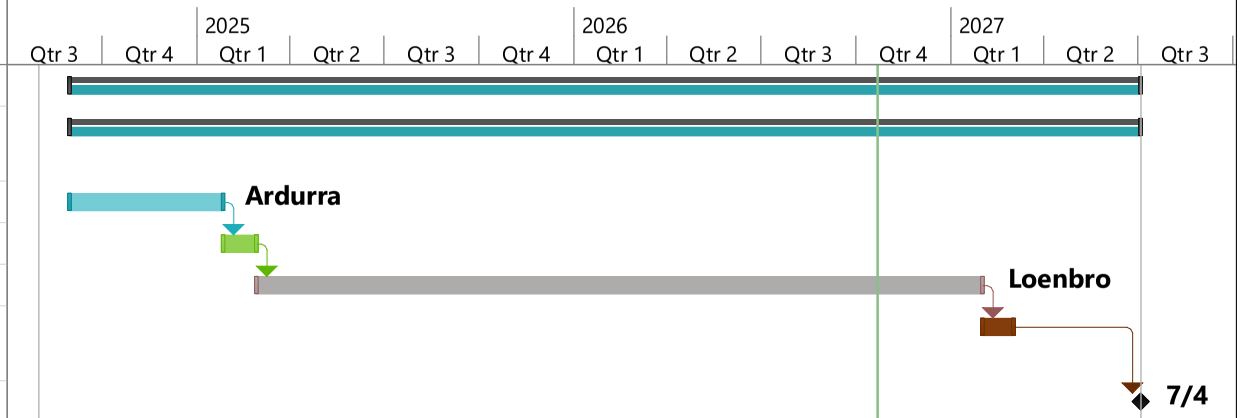
Task Name	Duration	Start	Finish
Lake Dunlap Projects	**906 days**	**8/12/24**	**2/4/27**
Filter Strainers	**906 days**	**8/12/24**	**2/4/27**
Engineering	119 days	8/12/24	12/9/24
Bid	57 days	12/9/24	2/4/25
Construction Stage #1	271 days	9/1/25	5/30/26
Substantial completion #1	0 days	5/30/26	5/30/26
Construction Stage #2	387 days	9/1/25	9/23/26
Substantial completion #2	30 days	9/23/26	10/23/26
Completion	0 days	10/23/26	10/23/26
Nanostone Improvements	**725 days**	**11/1/24**	**10/27/26**
Preliminary Design	725 days	11/1/24	10/27/26
Bid	TBD		
Construction	TBD		
Close out	TBD		
Completion	TBD		



Project: Lake Dunlap Projects
Date: 10/22/26

Task	Inactive Summary	External Tasks
Split	Manual Task	External Milestone
Milestone	Duration-only	Deadline
Summary	Manual Summary Rollup	Progress
Project Summary	Manual Summary	Manual Progress
Inactive Task	Start-only	
Inactive Milestone	Finish-only	

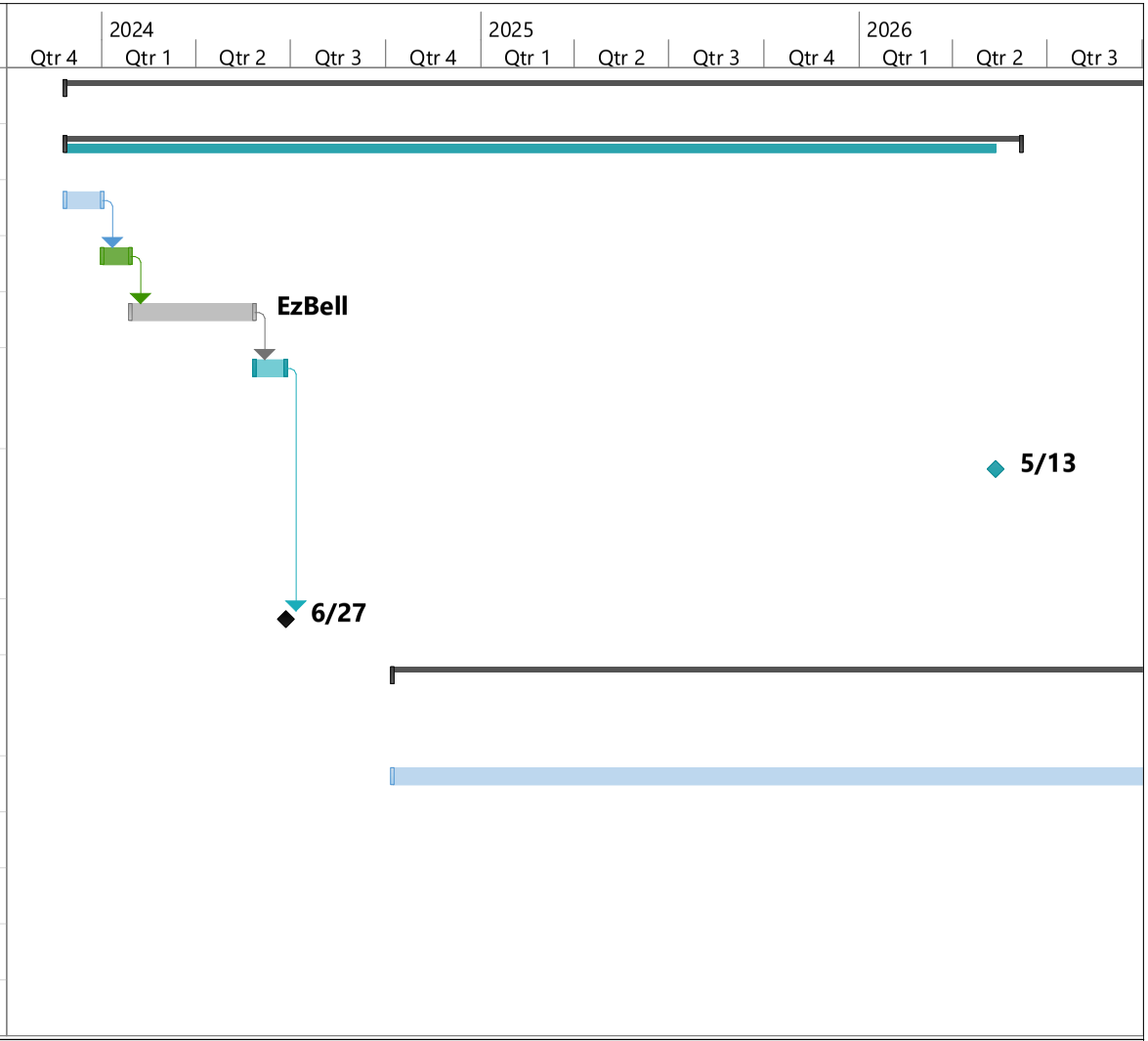
Task Name	Duration	Start	Finish
Wells Ranch Projects	**1037 days**	**8/31/24**	**7/4/27**
Wells Ranch - Generator	**1037 days**	**8/31/24**	**7/4/27**
Design	149 days	8/31/24	1/27/25
Bid	32 days	1/27/25	2/28/25
Construction	703 days	2/28/25	2/1/27
Substantial completion	30 days	2/1/27	3/3/27
Completion	0 days	7/4/27	7/4/27



Project: Wells Ranch Timeline (F
Date: 10/22/26

Task	Inactive Summary	External Tasks
Split	Manual Task	External Milestone
Milestone	Duration-only	Deadline
Summary	Manual Summary Rollup	Progress
Project Summary	Manual Summary	Manual Progress
Inactive Task	Start-only	
Inactive Milestone	Finish-only	

Task Name	Duration	Start	Finish
CRWA Pipeline Projects	**1085 days?**	**11/27/23**	**11/16/26**
Zuehl Relocation	**923 days?**	**11/27/23**	**6/7/26**
Design	36 days	11/27/23	1/2/24
Bid	27 days	1/2/24	1/29/24
Construction	120 days	1/29/24	5/28/24
Substantial completion	30 days	5/28/24	6/27/24
Substanital completion date achieved	0 days	5/13/26	5/13/26
Completion	0 days	6/27/24	6/27/24
TxDOT/CRWA IH-10 Conflict at Channel-D	**769 days**	**10/8/24**	**11/16/26**
Design	769 days	10/8/24	11/16/26
Bid	TBD		
Construction	TBD		
Close out	TBD		
Completion	TBD		



Project: Pipeline Projects Timeli
Date: 10/22/26

Task	Inactive Summary	External Tasks
Split	Manual Task	External Milestone
Milestone	Duration-only	Deadline
Summary	Manual Summary Rollup	Progress
Project Summary	Manual Summary	Manual Progress
Inactive Task	Start-only	
Inactive Milestone	Finish-only	

Memo

To: Kerry Averyt, General Manager
Canyon Regional Water Authority

From: Yue Sun, P.E., BCEE

Date: October 27th, 2026

Re: Project Status Report for:
Hays Caldwell WTP Improvements
Wells Ranch Emergency Generator Improvements

Below is the Project Status Report for the Hays Caldwell Water Treatment Plant Improvements and Wells Ranch Emergency Generator Improvements projects:

HC WTP Facility Improvements:

- Phase 1 Construction Status
  - Received 97 submittals and all have been reviewed and returned.
  - Received 15 RFIs and all have been reviewed and returned. No outstanding RFIs.
  - Reviewed and approved pay applications.
  - Continued misc. coordination with CMCI team and General Contractor.
  - Conducted a substantial completion walkthrough on 2/2/2026 and punch list has been distributed on 2/11/2026.
    - DN provided status updates on 3/12/2026 for some punchlist items and followed up with more updates on 4/9/2026
    - Ardurra provided responses on 4/15/2026 to DN and Cobb Fendley
    - RHSI provided inspection report of completed and outstanding items on 4/17/2026
    - DN provided update on outstanding items on 5/6/2026 following site walkthrough
    - Ardurra provided comments on outstanding/unresolved punchlist items on 5/7/2026
    - Pending DN completion of outstanding items and Cobb Fendley to field verify completion.
  - Attended final completion walkthrough on 9/15/2026.

        - Cobb Fendley and Ardurra identified outstanding items that have not been resolved since Substantial Completion and requested for DN to provide documentation of completion via email sent on 9/21/2026 (Cobb Fendley) and 9/28/2026 (Ardurra).
        - Cobb Fendley and Ardurra also requested written confirmation from DN, Keeley, and/or CRWA (as applicable) of items that have either been approved as is by CRWA, or will be handled by Keeley in Ph 2 project.
            - CRWA has requested on 10/13/2026 for ALL items to be completed for Phase 1 by DN prior to closing out the project. Identification marking on the pipes was previously pushed to be completed in Phase 2 by Keeley.
            - Outstanding items include replacement of bolts on GST fill line, general site cleanup, and painting identification markers on pipes accordingly.
    - Ardurra has completed Record Drawings.
    - Ardurra communicated via email on 9/30/2026 that CRWA should advise DN Tanks final hard copies of the approved O&M Manuals as part of close-out.
    - Ardurra will prepare Final Completion certificate to close out Phase 1.
- Phase 2 Ozone Improvements Construction Status
    - Received 202 submittals and 196 have been returned.
    - Received 68 RFIs and all have been returned.
    - Reviewed and approved pay applications.
    - Misc. coordination with Primozone, Keeley and CRWA to discuss submittal coordination.
- HC WTP Membrane Replacement Pilot Study
    - Coordination with TCEQ TOP team on Step 2 Submittal, and the Step 2 Approval for Use package for Pall Trailers was submitted on 4/23/2026. The approval for use letter was received on 6/16/2026 for both Pall mobile trailers.
    - Coordination with TCEQ to address their comments and supplement additional data as requested by TCEQ.
    - TCEQ pilot report approval letter was received on September 29, 2026.
- HC WTP 3rd Pall Trailer Installation Engineering Services
    - Notice of proposal acceptance was received on October 20, 2026.

Wells Ranch WTP Improvements:

- Received 22 submittals and all have been returned.
- Attended construction progress meetings.
- A meeting was held on site on 10/8/2026 with Ardurra, contractor, and CRWA to coordinate plant shutdowns and timeline. Contractor proposed a maximum of 8 hrs per electrical service to complete the required work on the main breaker sections. An

updated shutdown schedule will be provided for review. CRWA has communicated a preference for shutdowns to take place during winter months as demand is typically lower.

- Tentative timeline for shutdowns of all sites:
  - Leissner - January
  - Wagner - January
  - Dead Man Well - mid November
  - Wells Ranch Treatment Plant - January/February

HC WTP TWDB SWIFT Application:

- TWDB Board approved this application on July 23, 2024. CRWA decided not to pursue.

TWDB DWSRF Application:

- Project Information Form (PIF) submitted on March 1, 2024.
- Two separate PIFs, one for HC WTP Expansion (Phase 2 +Membrane), and one for Pipeline.
- Both CRWA HC WTP and Pipeline projects are on the approved intended use plan list.

Project Status Report to Canyon Regional Water Authority

Reporting Date: October 22, 2026

Project Name: Hays / Caldwell Water Treatment Plant Improvements, Phase 1

Project Manager: Julie Hastings, P.E.

Construction Administrator: Cobb, Fendley & Associates, Inc.

Design Consultant: Ardurra Group, Inc.

General Contractor: DN Tanks, L.L.C.

Overall Scope of Work on this Project:

1. Construct one new 1.0 MG post-tensioned concrete Finished Water Ground Storage Tank.
2. Provide site grading; drainage swales; driveway culverts; a bio-retention cell with associated piping and vegetation; chain link fencing with gates; and site restoration.
3. Install yard piping modifications and improvements.
4. Construct driveway and roadway improvements.
5. Provide miscellaneous civil site improvements including site demolition, erosion control, and concrete foundations.
6. Provide miscellaneous electrical and instrumentation / controls improvements at the WTP.

Construction Schedule:

The General Contractor's Schedule for Construction of the Ground Storage Tank and associated appurtenances is provided for review as **Attachment No. 1** to this Project Status Report. It was updated by the Contractor on November 17th, 2025.

Completed Work Items To-Date (General):

- Final walkthrough was performed on September 15, 2026. Final punch list items are being coordinated to close out the project. Outstanding items pending are listed in Attachment No. 2.

Summary of Geotechnical Testing, Concrete Strength Analysis, and Hydrostatic Pressure Testing of Pipe and Fittings completed To-Date:

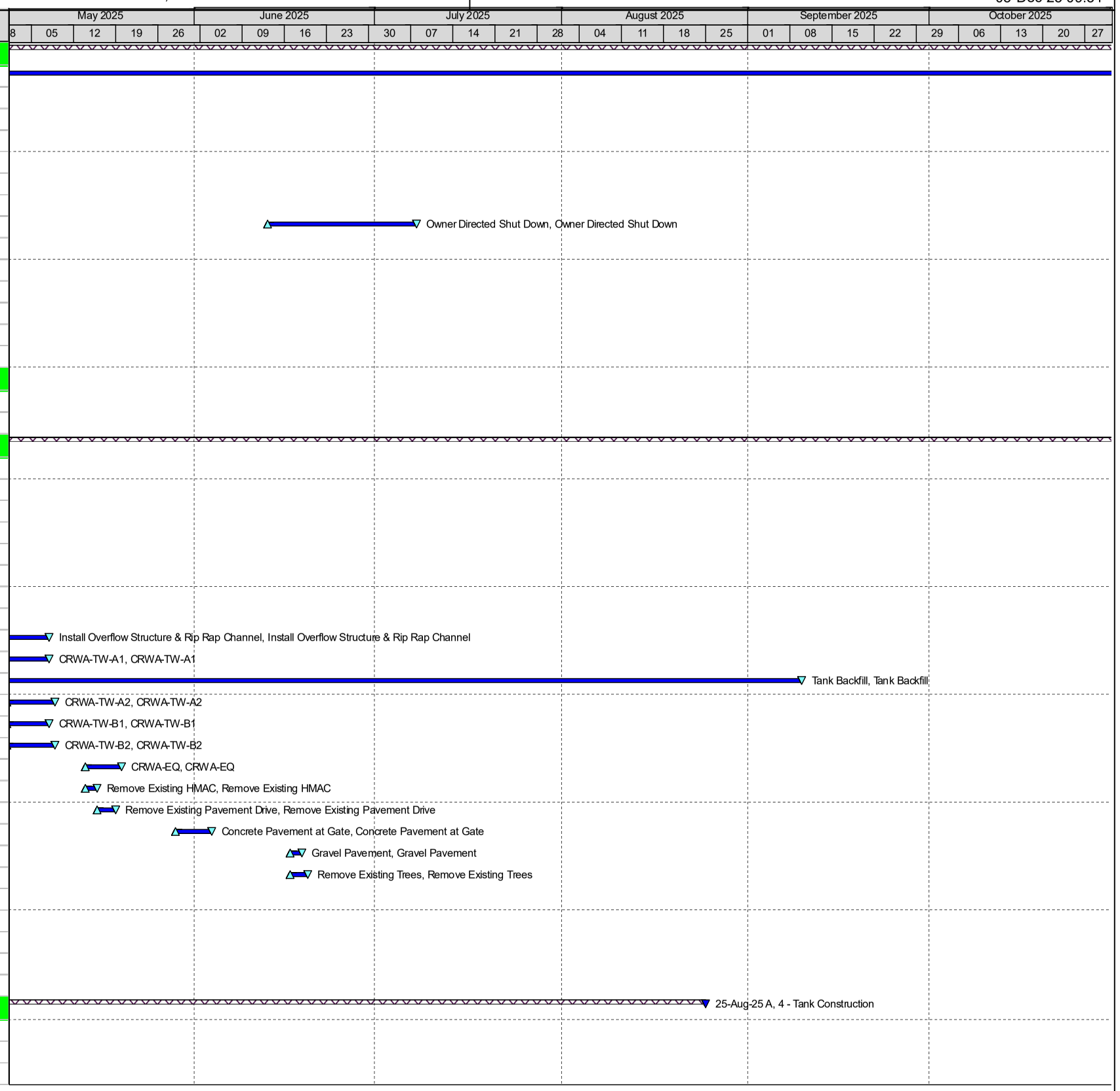
No Reports from Geotechnical Testing, Concrete Strength Analysis, and Hydrostatic Pressure Testing of Pipe and Fittings were received from the Contractor by the Construction Administrator since the date of the last monthly Report to the CRWA Construction Committee.

Site Photos of Punchlist Items completed To-Date:

The Site Photos of Punchlist items completed for construction of the Ground Storage Tank and associated appurtenances since the last reporting period are provided for review as **Attachment No. 2** to this Project Status Report.

San Marcos, TX (CRWA) - 1.0MG - Schedule Update 11-17-2025 | DN Tanks, LLC | 05-Dec-25 09:54

Activity ID	Activity Name	Original Duration	Remaining Duration	Start	Finish	Actual Start	Actual Finish
1 - Administration/ Submittals/ Engineering		410	62	17-Jul-24 A	10-Feb-26	17-Jul-24	
A2330	Contract Duration 365 Days	365	57	17-Jul-24 A	12-Jan-26	17-Jul-24	
A3230	Obtain FAA Permit	24	0	17-Jul-24 A	06-Aug-24 A	17-Jul-24	06-Aug-24
A2350	Notice to Proceed	0	0	17-Jul-24 A		17-Jul-24	
A2820	Administrative - Subcontracts Contract Preparation/ Execution	30	0	17-Jul-24 A	01-Oct-24 A	17-Jul-24	01-Oct-24
A2210	Tank Final Design Submittal	30	0	01-Aug-24 A	03-Oct-24 A	01-Aug-24	03-Oct-24
A2830	Obtain SWPPP Permit	30	0	23-Aug-24 A	23-Aug-24 A	23-Aug-24	23-Aug-24
A2220	Tank Final Design Submittal Review/ Approval	12	0	04-Oct-24 A	22-Oct-24 A	04-Oct-24	22-Oct-24
A3460	Owner Directed Shut Down	17	0	13-Jun-25 A	08-Jul-25 A	13-Jun-25	08-Jul-25
A2340	Contractual Final Completion 7/16/2025	0	0		17-Nov-25*		
A3180	Punchlist	15	15	17-Nov-25	15-Dec-25		
A3430	Contractual Substantial Completion Date 06/16/2025	0	0		17-Nov-25*		
A3440	Projected Substantial Completion	0	0		17-Nov-25		
A3170	Projected Final Completion	0	0		07-Jan-26		
A3490	Credited Weather Days	19	19	07-Jan-26	10-Feb-26		
2 - Procurement		128	0	23-Sep-24 A	21-Dec-24 A	23-Sep-24	21-Dec-24
A2230	Keeley Procure Tank Underslab/ Yard Pipe	60	0	23-Sep-24 A	09-Dec-24 A	23-Sep-24	09-Dec-24
A3420	Keeley Procure Valves	128	0	08-Oct-24 A	21-Dec-24 A	08-Oct-24	21-Dec-24
3 - Site Work		237	26	26-Aug-24 A	07-Jan-26	26-Aug-24	
A2770	Install SWPPP	4	0	26-Aug-24 A	26-Aug-24 A	26-Aug-24	26-Aug-24
A3380	Remove Existing Fence	2	0	26-Aug-24 A	27-Aug-24 A	26-Aug-24	27-Aug-24
A2880	Tank Excavation to Subgrade	10	0	30-Aug-24 A	03-Sep-24 A	30-Aug-24	03-Sep-24
A3400	Remove & Re-Compact 3'-0" of Native Soil	8	0	04-Sep-24 A	11-Sep-24 A	04-Sep-24	11-Sep-24
A3220	Install Select Fill	10	0	12-Sep-24 A	13-Sep-24 A	12-Sep-24	13-Sep-24
A2960	Install / Grade Leveling Base	5	0	14-Sep-24 A	23-Dec-24 A	14-Sep-24	23-Dec-24
A1900	Install GST Laydown / Casting / Winding Track	10	0	17-Sep-24 A	20-Sep-24 A	17-Sep-24	20-Sep-24
A3370	Install Underslab Piping	5	0	20-Nov-24 A	12-Dec-24 A	20-Nov-24	12-Dec-24
A2870	Install Overflow Structure & Rip Rap Channel	10	0	01-Apr-25 A	08-May-25 A	01-Apr-25	08-May-25
A3280	CRWA-TW-A1	8	0	07-Apr-25 A	08-May-25 A	07-Apr-25	08-May-25
A3410	Tank Backfill	4	0	18-Apr-25 A	10-Sep-25 A	18-Apr-25	10-Sep-25
A3290	CRWA-TW-A2	4	0	01-May-25 A	09-May-25 A	01-May-25	09-May-25
A3300	CRWA-TW-B1	6	0	01-May-25 A	08-May-25 A	01-May-25	08-May-25
A3310	CRWA-TW-B2	2	0	01-May-25 A	09-May-25 A	01-May-25	09-May-25
A3320	CRWA-EQ	4	0	14-May-25 A	20-May-25 A	14-May-25	20-May-25
A3390	Remove Existing HMAC	2	0	14-May-25 A	16-May-25 A	14-May-25	16-May-25
A3350	Remove Existing Pavement Drive	8	0	16-May-25 A	19-May-25 A	16-May-25	19-May-25
A3330	Concrete Pavement at Gate	8	0	29-May-25 A	04-Jun-25 A	29-May-25	04-Jun-25
A3340	Gravel Pavement	8	0	17-Jun-25 A	19-Jun-25 A	17-Jun-25	19-Jun-25
A3360	Remove Existing Trees	3	0	17-Jun-25 A	20-Jun-25 A	17-Jun-25	20-Jun-25
A2900	Site Restoration	8	8	17-Nov-25	02-Dec-25		
A3450	Yard Piping Connections to Existing Tank Penetrations	5	5	25-Nov-25	05-Dec-25		
A3200	Temp Irrigation Install	2	2	03-Dec-25	05-Dec-25		
A3190	Hydroseeding	2	2	08-Dec-25	10-Dec-25		
A3210	Establish Vegetation	13	13	11-Dec-25	07-Jan-26		
4 - Tank Construction		140	0	06-Dec-24 A	25-Aug-25 A	06-Dec-24	25-Aug-25
A1140	DN Tanks Mobilize & Setup Jobsite	3	0	06-Dec-24 A	14-Dec-24 A	06-Dec-24	14-Dec-24
A1160	Mill Lumber	4	0	10-Dec-24 A	19-Dec-24 A	10-Dec-24	19-Dec-24
A1170	Build Casting Beds	4	0	16-Dec-24 A	20-Dec-24 A	16-Dec-24	20-Dec-24



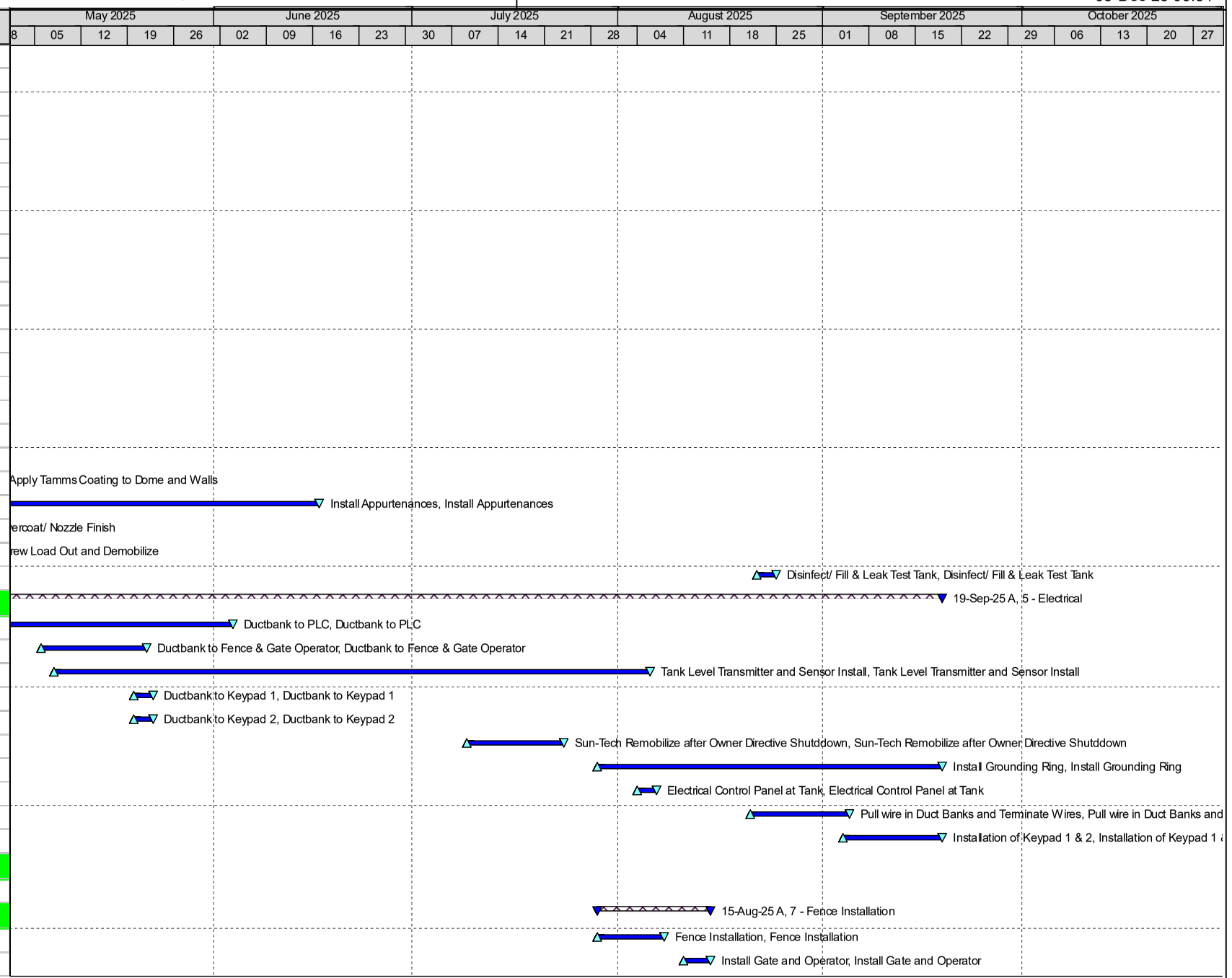
Remaining Level of Effort
Actual Level of Effort
Actual Work
Remaining Work
Critical Remaining Work
Milestone
Summary

Date	Revision	Checked	Approved
17-Nov-25	Schedule Update - 11-17-2025		

Project Manager: Rey Moreno
Project Engineer: Preston Sidwell

San Marcos, TX (CRWA) - 1.0MG - Schedule Update 11-17-2025 | DN Tanks, LLC | 05-Dec-25 09:54

Activity ID	Activity Name	Original Duration	Remaining Duration	Start	Finish	Actual Start	Actual Finish
A1180	Install Footing Form	2	0	19-Dec-24 A	03-Jan-25 A	19-Dec-24	03-Jan-25
A1220	Seam Diaphragm	2	0	19-Dec-24 A	23-Dec-24 A	19-Dec-24	23-Dec-24
A1190	Install Floor/ Footing Reinforcing	4	0	02-Jan-25 A	07-Jan-25 A	02-Jan-25	07-Jan-25
A1200	Install Waterstop / QC Floor	2	0	08-Jan-25 A	09-Jan-25 A	08-Jan-25	09-Jan-25
A1210	Pour Floor	1	0	13-Jan-25 A	13-Jan-25 A	13-Jan-25	13-Jan-25
A1230	Form/ Pour/ Strip Wall & Dome Panels	10	0	14-Jan-25 A	28-Jan-25 A	14-Jan-25	28-Jan-25
A1240	Layout & Erect Dome Shoring	4	0	16-Jan-25 A	03-Feb-25 A	16-Jan-25	03-Feb-25
A1250	Erect Wall & Dome Panels	4	0	05-Feb-25 A	07-Feb-25 A	05-Feb-25	07-Feb-25
A1260	Erect Wall Slots	2	0	10-Feb-25 A	10-Feb-25 A	10-Feb-25	10-Feb-25
A1270	Pour Wall Slots	1	0	11-Feb-25 A	12-Feb-25 A	11-Feb-25	12-Feb-25
A2250	Place Dome Ring Concrete	1	0	13-Feb-25 A	14-Feb-25 A	13-Feb-25	14-Feb-25
A1310	Strip Shoring	4	0	19-Feb-25 A	25-Feb-25 A	19-Feb-25	25-Feb-25
A2270	Strip Dome Ring	2	0	19-Feb-25 A	21-Feb-25 A	19-Feb-25	21-Feb-25
A1280	Shoot Corewall	2	0	24-Feb-25 A	26-Feb-25 A	24-Feb-25	26-Feb-25
A1290	Wirewind Dome Ring	3	0	24-Feb-25 A	27-Feb-25 A	24-Feb-25	27-Feb-25
A1000	Prepare and Pour Cove	2	0	26-Feb-25 A	28-Feb-25 A	26-Feb-25	28-Feb-25
A1300	Wirewind Wall Pre-Cove	3	0	27-Feb-25 A	04-Mar-25 A	27-Feb-25	04-Mar-25
A1330	Wirewind Wall Post Cove	4	0	14-Mar-25 A	21-Mar-25 A	14-Mar-25	21-Mar-25
A1350	Prep/ Apply Tamms Coating to Dome and Walls	4	0	17-Mar-25 A	19-Mar-25 A	17-Mar-25	19-Mar-25
A1360	Install Appurtenances	3	0	18-Mar-25 A	17-Jun-25 A	18-Mar-25	17-Jun-25
A1340	Shoot Covercoat/ Nozzle Finish	4	0	21-Mar-25 A	28-Mar-25 A	21-Mar-25	28-Mar-25
A1970	Tank Crew Load Out and Demobilize	2	0	25-Mar-25 A	27-Mar-25 A	25-Mar-25	27-Mar-25
A3070	Disinfect/ Fill & Leak Test Tank	8	0	22-Aug-25 A	25-Aug-25 A	22-Aug-25	25-Aug-25
5 - Electrical		71	0	17-Apr-25 A	19-Sep-25 A	17-Apr-25	19-Sep-25
A2570	Ductbank to PLC	4	0	17-Apr-25 A	04-Jun-25 A	17-Apr-25	04-Jun-25
A2360	Ductbank to Fence & Gate Operator	6	0	06-May-25 A	22-May-25 A	06-May-25	22-May-25
A3240	Tank Level Transmitter and Sensor Install	2	0	08-May-25 A	06-Aug-25 A	08-May-25	06-Aug-25
A3250	Ductbank to Keypad 1	2	0	20-May-25 A	23-May-25 A	20-May-25	23-May-25
A3260	Ductbank to Keypad 2	2	0	20-May-25 A	23-May-25 A	20-May-25	23-May-25
A3470	Sun-Tech Remobilize after Owner Directive Shutddown	10	0	09-Jul-25 A	24-Jul-25 A	09-Jul-25	24-Jul-25
A2560	Install Grounding Ring	5	0	29-Jul-25 A	19-Sep-25 A	29-Jul-25	19-Sep-25
A2550	Electrical Control Panel at Tank	10	0	04-Aug-25 A	07-Aug-25 A	04-Aug-25	07-Aug-25
A3480	Pull wire in Duct Banks and Terminate Wires	5	0	21-Aug-25 A	05-Sep-25 A	21-Aug-25	05-Sep-25
A3270	Installation of Keypad 1 & 2	2	0	04-Sep-25 A	19-Sep-25 A	04-Sep-25	19-Sep-25
6 - Existing Tank Retrofit		5	5	17-Nov-25 A	25-Nov-25	17-Nov-25	
A2970	Install 24" Penetrations	5	5	17-Nov-25 A	25-Nov-25	17-Nov-25	
7 - Fence Installation		12	0	29-Jul-25 A	15-Aug-25 A	29-Jul-25	15-Aug-25
A2320	Fence Installation	7	0	29-Jul-25 A	08-Aug-25 A	29-Jul-25	08-Aug-25
A3090	Install Gate and Operator	5	0	11-Aug-25 A	15-Aug-25 A	11-Aug-25	15-Aug-25



Remaining Level of Effort
Actual Level of Effort
Actual Work
Remaining Work
Critical Remaining Work
Milestone
Summary

Date	Revision	Checked	Approved
17-Nov-25	Schedule Update - 11-17-2025		

Project Manager: Rey Moreno
Project Engineer: Preston Sidwell

ATTACHMENT NO. 2
PUNCHLIST ITEMS COMPLETED PHOTOS

2	Existing GST fill line – Needs painting and identification markings	Painting has been completed. Identification marks pending.	
15	Existing tank 24” equalization line – Needs painting and identification marks	Painting has been completed. Identification marks pending.	 
20	Several bolts on riser pipe to existing tank are too short, need to be replaced with proper length	Seven of the eight bolts have been replaced. The final bolt is on back order and is expected to be delivered and replaced in October.	 

911 Central Parkway N.
Suite 401
San Antonio, TX 78232

TEL 210.447.6250

www.GarverUSA.com

Canyon Regional Water Authority
Lake Dunlap WTP Improvements

To: Kerry Averyt, PE
General Manager
Canyon Regional Water Authority

From: Greg Swoboda, PE

Date: October 19, 2026

RE: Lake Dunlap WTP Imp Project
Project Status Report

Below is a status update for the Lake Dunlap WTP Improvements.

Strainer Improvements

1. Garver incorporated CRWA comments into a 100% design package.
2. Contractor outreach was conducted prior to advertising the project.
3. Garver delivered the 100% design/bid documents and uploaded to CivCast on 12/9/24.
4. A non-mandatory pre-bid meeting was held on 12/17/24.
5. Five (5) general contractors attended the pre-bid meeting.
6. Garver issued Addendum No. 1 on 12/19/24.
7. Garver issued Addendum No. 2 on 1/8/25 (to change bid date).
8. Garver issued Addendum No. 3 on 1/21/25.
9. Proposal opening (for Competitive Sealed Proposal) took place on 2/4/25.
10. Three (3) proposals were received.
11. Preliminary evaluation (ranking) of proposals was conducted.
12. Provided Draft Recommendation for best value proposer.
13. Conducted discussion with CRWA and with best value proposer.
14. Selected Keeley Construction as best value proposer.
15. Board of Trustees approved Keely Construction at meeting on 4/14/25.
16. Construction Phase.
    a. Pre-Construction Meeting held 6/24/25.
    b. Contractor NTP issued on 9/1/25.
    c. Change order added 91 days.
    d. Substantial Completion No. 1 – 271 days
    e. Substantial Completion No. 2 – 341 days

f. Final Completion – 361 days
g. Contractor conducted initial site investigation.
h. Temporary disc filter pad placed.
i. Temporary disc filter pipe supports placed.
j. HDPE piping received.
k. HDPE piping installed.
l. Piping tie-ins from temporary system to permanent system made on 6/10/26.
m. Disc filter system received.
n. Disc filter system installed at temporary location.
o. Isolation of existing filter system on 8/27/26.
p. Temporary filter system started up on 9/17/26. Working through backwash sequencing cycling.
q. Temporary filter system is being utilized.
r. Original filter system has been removed from the existing building.
s. Permanent piping installation is ongoing in the existing building.
t. Planned to move new filter system from temporary location to existing building in November.
u. Submittals – 76 received, 75 reviewed, 1 under review.
v. RFIs – 21 received, 21 reviewed, 0 under review.
w. Contractor Pay Apps – Pay App No. 11 being processed.
x. Coordination with Contractor (Keeley) and CRWA.

Membrane Improvements

1. Scope of work and fee approved.
2. Task Order signed on 8/15/25.
3. Kick-off Meeting held on 8/27/25.
4. Tank inspection conducted on 10/1/25.
5. Conducted Tank Inspection Findings Meeting with CRWA on 10/28.
    a. Meeting and inspection findings yielded decision to postpone tank rehabilitation work in favor of longer-term master planning of Clearwell storage alternates.
6. Membrane Improvements Evaluation Memo meeting held with CRWA on 11/18.
7. Membrane Improvements Evaluation TM submitted to CRWA on 12/12.
    a. CRWA comments on Evaluation TM.
8. Membrane Improvements Bench Scale Testing Plan submitted to CRWA on 1/7.
    a. CRWA comments on Bench Scale Testing are requested.
9. Membrane Improvements Clarifier/Tube Settler Evaluation TM submitted to CRWA on 1/22.
    a. CRWA comments on Clarifier/Tube Settler Evaluation are requested.
10. Meeting held with CRWA on 09/21/26 regarding the membrane improvements.
11. Planned scope of work includes.
    a. Topographic survey has been conducted at the site.
    b. Geotechnical services.
    c. Membrane improvements evaluation for consideration for 14.4 to 16.0 mgd.

d. Tank rehabilitation work package (per Item #5, intent is to modify work scope to align with master planning and/or detailed design of tank replacement).
e. Pre-treatment evaluation.
    i. Clarifier and plate/tube settler evaluation.
    ii. Ozone relocation.
    iii. Coagulant evaluation.
    iv. TTHM Evaluation
    v. TCEQ BIN Classification Support
f. Membrane improvements design-preliminary and final.
    i. Membrane skids.
    ii. Membrane feed pumps.
    iii. Membrane backwash pump and yard piping.
    iv. Backwash plant drain system.
    v. Electrical and I&C improvements.
    vi. Correspondence with TCEQ.
    vii. OPCC
g. Clarifier and plate/tube settler design.
h. Bid phase services.
i. Construction phase services.

Xc: Bobby Rodriguez, CRWA
Adam Telfer, CRWA
Buddy Boysen, Garver
Tyson Hann, Garver

To:	From:	Subject:
Canyon Regional Water Authority (CRWA)	STV, Inc. Marisa Vergara, PE Contract Manager	CRWA Project No. 2024-002 October Monthly Progress Report 10/20/2026

Service Order No. 2024002-01
Task Order 1 Wells Ranch Well Field Expansion (No. 2 & 14 Well Upgrades)
Task Manager: Koy Dieckow, PE

Scope

- Increase Well 2 and Well 14 pumping capacity up to approx. 1,000 gpm to Wells Ranch WTP. Includes new well pumps, motors, variable frequency drives, and electrical service. Also includes relocation of existing 350 kW Well 2 Generator to Well 14 and installation of two existing 150 kW generators at Wells 5 and Well 13 sites.

Project Schedule Summary

- Project closed out
- Change Order #2 and #3 approved to extend contract, due to delays.
- Warranty period lasts for one (1) year after substantial completion. Substantial completion was July 1, 2026, based on CO#3, general warranty period ends July 1, 2027.
- Extended Warranty Period – Extended warranties for certain equipment provided by Contractor on 10/13.

STV Service Order No.: 02 and 03
Wells Ranch Phase 3 Water Supply Study / WTP and Wellfield Expansion Study
Task Manager – Marisa Vergara, PE

WO 02 and 03 Scope

- Water supply study of the Wells Ranch Phase 3 project for additional groundwater supplies and associated evaluations.
- Water supply study for Wells Ranch Expansion including Wells 2, 14, 10 and Phase 3 expansion to be included for the addition of Well No. 10.

October 2026 Progress

- No activities this month.

November 2026 Progress Planned

- Assist CRWA for expansion considerations, as needed.

Project Schedule Summary

- Study completed. Assist with planning, as needed.

STV Service Order No.: 06
Wells Ranch Well 10 & HSPS Expansion
Task Manager – Koy Dieckow, PE

Scope

- This work includes topographic survey, geotechnical engineering, design, and construction engineering services of Well No. 10 and an additional two (2) high service pumps (HSPs) at the Wells Ranch Water Treatment Plant (WTP) to service Springs Hill SUD.
- R.W. Harden and Associates Inc (RWH&A), as a subconsultant to STV, will perform the design and construction engineering services associated with Well 10.

Scope Elements Added/Removed

- None this month

October 2026 Progress

- Prepare submission to TCEQ Permit Review for Plans and Specifications.

November 2026 Projected Progress Planned

- Continue coordination with Spring Hills SUD/Malone-Wheeler for upcoming TCEQ Interconnect submittal. Pending RFI response from Springs Hills/Malone-Wheeler.
- Prepare bid package for advertisement, upon TCEQ and CRWA approval.

Project Schedule Summary

- Groundwater Modeling Completed w/ Recommendations for design (MW): December 2025
- Well 10 and HSPS TCEQ Submittal: October 2026
- Advertising Project: December 2026
- Recommend Award: January 2027
- Interconnection Between Two Public Water Systems TCEQ Submittal: Fall 2026
- Construction Completed (9 months duration): September 2027
- Status: Delay due to scheduled upgrades at Springs Hill facility.

STV Service Order No.: 07
Hays Caldwell WTP – Intake Repair
Task Manager – Rob Villarreal, PE

Scope

- This work includes design and construction engineering services related to the urgent repairs to the existing river intake structure on the San Marcos River for the Hays Caldwell Water Treatment Plant.

Scope Elements Added/Removed

- None this month

October 2026 Progress

- Reviewing permitting implications considered for Fountain Darter species. The previous approved Federal Permit expired March 2026.
- Coordinating with USACE, USFW and the TCEQ.
- Develop a set of plans and cost estimates for the alternative intake backwash solution and submit them to CRWA for their review and approval.

November 2026 Projected Progress Planned

- Once plans are approved by CRWA, we have three contractors lined up to provide bids to construct the proposed Hays- Caldwell Plant alternative intake backwash solution.
- Finalize and submit required Federal and TCEQ permits. Submit an extension request for the USACE and USFW permits if necessary.

Project Schedule Summary

- Assess Existing Conditions and Manufacturer/Supplier Engagement: June 2026
- Finalize Recommendation and Detailed Design: October 2026
- Collect second proposal for alt. intake backwash improvements: November 2026
- Recommendation for award: December 2026
- Construction Completed (3 months duration): February 2027
- Status: On schedule





STV Service Order No.: 08
Wells Ranch WTP – Raw Water Tank Structural Rehabilitation
Task Manager – Rob Villarreal, PE

Scope

- This work includes design and construction engineering services related to the condition assessment and structural repair design of the existing bolted steel tank concrete foundation for the Well Ranch WTP Raw Water Tank.
- This includes completion of a Condition Assessment Technical Memorandum with recommendations for rehabilitation approach and detailed design of the recommended rehabilitation alternative.

Scope Elements Added/Removed

- None

October 2026 Progress

- Meeting to discuss tank foundation findings and moving forward with final design.
- Develop detailed plans; specifications have been completed.
- Final foundation design plans have been forwarded to CRWA. Approval has been received.
- Researched three contractors to provide bids to apply the Polyurea coating to the tank foundation.

November 2026 Projected Progress Planned

- Contractor outreach to provide bids to apply the Polyurea coating to the tank foundation.
- Present three (3) bids to CRWA staff with a recommendation on selection.

Project Schedule Summary

- Tank Assessment and Rehabilitation Recommendation: August 2026
- Finalize Recommendation and Detailed Design: October 2026
- Advertising / Collect three bids Project: November 2026
- Recommend Award: Nov. / Dec. 2026
- Construction Completed (TBD): Dec. 2027 / Jan. 2028
- Status: On schedule.

Utility Engineering Group, PLLC
191 N. Union Ave., New Braunfels, Texas 78130
Tel 830.214.0521

PROJECT STATUS REPORTS

PROJECT STATUS REPORT SUMMARY

REPORT DATE	PREPARED BY
October 15, 2026	David Kneuper, P.E. – Utility Engineering Group

TXDOT/CRWA IH-10 (SANTA CLARA & ZUEHL) TRANSMISSION LINE ENCASEMENT STATUS SUMMARY

The project includes the addition of approximately 190 LF of steel split casing on the existing CRWA transmission main at Santa Clara Road and the relocation and encasement of approximately 200 LF of the transmission main at Zuehl Road. The project is required due to the reconstruction of the two intersections by the Texas Department of Transportation (TxDOT) with their IH-10 expansion project.

The project pre-construction meeting was held on 2/27/2024. The project Notice-to-Proceed has been issued for 2/29/2024, giving the Contractor 120 calendar days to reach Substantial Completion and 150 calendar days (total) to reach Final Project Completion. The Contractor mobilized to the site and started work on 4/23/2024. As of 5/23/2024, the Contractor has completed the split casing and pavement restoration work at the Santa Clara intersection.

The project bore and casing pipe installation was completed on 12/10/2024. UEG provided a notice to the Contractor on 7/16/2024, on 8/29/2024, 10/16/2024, 1/5/2025, 2/25/2025, 3/25/2025, 5/8/2025, and most recently on 6/17/2025, of the final completion date and outlined the requirements for delays in the Contractor's progress as provided in the contract documents.

A pre-tie-in meeting was held on May 11 to discuss the project coordination items. On 5/12/2026, the contractor completed the project tie-ins and on 5/13/2026, the contractor completed the project abandonment. A final project site walk was held on 6/2/2026, with a final project punch list being provided to the contractor. The CRWA physical punch list items have been completed. The final CRWA close-out documentation and TxDOT punch list items remain. The project substantial completion letter dated 5/13/2026 has been provided to the contractor. $54,034.02 is currently being held in project retainage.

The contract amount is currently $541,424.21, which includes the original bid and approved Change Order's No. 1 and No. 2, all of which are fully reimbursable. A request for reimbursement was submitted to TxDOT on 12/18/2024 for a partial project payment in the amount of $213,969.43. Payment for the initial partial payment request was received by CRWA on 8/28/2026 ($192,572.49 – less 10% retainage).

TXDOT IH-10 CRWA CONFLICT AT CHANNEL D RELOCATION STATUS SUMMARY

The project includes the relocation design of CRWA's existing 30" water transmission main that crosses IH-10, just west of the intersection of Santa Clara Road and IH-35. The existing 30" transmission main was originally constructed with CRWA's IH-10 Bore Crossing Project in 2014. The relocation will include approximately 500 linear feet of 30" transmission main, associated casing pipe, and connections to the

existing CRWA 24" concrete pressure pipe (C303) along IH-10 as well as the existing 30" ductile iron main running perpendicular to the highway. This proposed relocation is required due to a conflict with TxDOT's proposed Channel D, along the east bound frontage road at TxDOT centerline STA 15102+70. The proposed drainage improvements are associated with TxDOT's IH-10 expansion project between the Cibolo Creek and Linne Road (TxDOT Project No. CSJ 0025-03-097).

Utility Engineering Group was authorized by CRWA on 10/8/2024 to begin work on the project. UEG's survey sub-consultant provided the existing project conditions survey file to UEG on 1/2/2025. UEG finalized and submitted the preliminary relocation plan set and project cost estimate to CRWA for review on 2/28/2025. On 4/11/2025, UEG provided the draft plans and reimbursement cost estimate to TxDOT for review.

On 5/20/2025, a site visit was held with TxDOT, UEG, and CRWA staff to discuss the possibility of a modification to TxDOT's plans to allow the contractor to continue working, avoid TxDOT contractor delays, and provide CRWA additional time to relocate the main. Based on the site meeting, a solution was developed and agreed to by all parties. UEG provided an updated set of plans to CRWA for review on 8/13/2025. On 9/17/2025, CRWA approved the draft plans. Based on the CRWA plan approved, UEG prepared the draft supplemental standard utility agreement with submittal to TxDOT for review on 9/26/2025. A meeting was held on 12/9/2025 between UEG and TxDOT to discuss TxDOT comments on the draft supplemental standard utility agreement. TxDOT sent the updated final draft supplemental utility agreement for CRWA final review and approval on 2/20/2026. The CRWA Board of Trustees approved the supplemental agreement at their board meeting on 4/20/2026, and the agreement was executed by all parties on 4/29/2026. UEG provided the easement acquisition documents to the City of Cibolo for review on 6/11/2026. As of 8/31/2026, the City is agreeable to CRWA's easement documentation and request and UEG is currently coordinating with CRWA to finalize the acquisition. TxDOT Supplemental Agreement No. 3 for the overall project, to include an exception to policy that will allow the easement costs to be reimbursed, was executed by the CRWA Board President on 7/22/2026. The estimated cost, including construction, design, and easement acquisition is $1,443,766.00, which is 100% reimbursable to CRWA.

accenture

CANYON REGIONAL WATER AUTHORITY

BRACKISH DESALINATION PROGRAM

OWNER'S ADVISOR MONTHLY STATUS REPORT

BOARD MEETING	November 2026	REPORTING PERIOD	Month 2

1. PROGRAM HEALTH

OVERALL	SCOPE	SCHEDULE	BUDGET	RISK
● GREEN	● GREEN	● GREEN	● GREEN	● GREEN

2. EXECUTIVE SUMMARY

The program remains on track. Phase 1 activities are advancing within the approved scope and budget, with no material issues requiring Board action at this time. The team is progressing the technical, regulatory, commercial, funding, and procurement work needed to support future delivery decisions. As CRWA continues to refine the inputs and requirements associated with the October deliverable, the project team is assessing alignment of subsequent deliverable dates. Any recommended schedule adjustment will be presented once the impacts are fully understood.

3. PROGRESS AND CURRENT FOCUS

Workstream	Key Activities and Outcomes
Program Governance	Program governance, decision management, document control, and integrated reporting are being maintained to support timely and transparent execution.
Project Definition	Capacity assumptions and key planning inputs are being reconciled to establish a consistent basis for future technical and procurement decisions.
Technical and Regulatory	Regulatory implementation and concentrate management activities are advancing in coordination with the technical advisers.
Commercial and Procurement	Market-sounding, delivery-model, commercial, and RFQ planning are being coordinated to support procurement readiness.
Funding and Financial	Funding strategy and adviser coordination are progressing in alignment with the delivery and procurement approach.

4. NEXT 30 DAYS

Planned Activity / Date	Expected Outcome
Program governance and schedule alignment	Confirm decision responsibilities, adviser coordination, and the relationship between the October deliverable and subsequent milestone dates.
Project Management Plan	Complete the rebaseline of governance, schedule, QA/QC, decision-management, and document-control requirements.
Technical and regulatory deliverables	Advance the Regulatory Implementation Plan and Concentrate Management Memorandum for program integration.
Market sounding and procurement readiness	Finalize market-sounding objectives, participant categories, legal questions, and the initial RFQ framework.
Data and funding coordination	Complete the Data Management Matrix and align funding considerations with delivery and procurement decisions.

5. BOARD AWARENESS AND DECISIONS

Item	Target / Status	Trustee Role
Program Status	Green. Phase 1 activities are progressing as planned, with no material scope or budget concerns identified.	**Awareness**
Schedule Alignment	Green. CRWA inputs and requirements associated with the October deliverable continue to be refined. The team is assessing downstream milestone alignment and will recommend an adjustment if warranted.	**Awareness**

Item	Target / Status	Trustee Role
Capacity Validation	Key capacity assumptions are being reconciled to support a consistent basis for technical and procurement decisions.	**Awareness**
Procurement and Delivery Strategy	Market-sounding, delivery-model, commercial, funding, and RFQ activities are advancing and will inform future Board decision points.	**Future decisions**
Board Action Requested	None for this reporting period.	**No action**

Program status: Green. Work is progressing as planned; schedule alignment is being evaluated proactively as CRWA requirements are refined.
Schedule basis: CRWA Procurement & Delivery Handbook, November 2026-March 2027.

6. TRUSTEE TALKING POINT

CRWA remains on track and is advancing the technical, regulatory, commercial, funding, and procurement strategies needed to support future Board decisions. The team is also evaluating whether refinement of the October deliverable warrants adjustment of subsequent milestone dates and will bring forward a recommendation if needed.

CANYON REGIONAL water authority

CONSTRUCTION COMMITTEE REGULAR MEETING
Tuesday, October 27, 2026
11:00 a.m.

Pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code) notice is hereby provided that a meeting of the Construction Committee of the Board of Trustees of the Canyon Regional Water Authority will be held in the Board Room at 850 Lakeside Pass New Braunfels, Texas at **11:00 A.M., on Tuesday, October 27, 2026.** The Construction Committee will discuss and may make recommendations to the Board of Trustees on any of the items below.

Item 1. Open Meeting ~ *Mr. Sherman*

a. Review of Spreadsheet for Project Timeline

Item 2. <u>Transmission Line Projects</u>

a. TxDOT/CRWA IH-10 Santa Clara/Zuehl Rd Crossing Pipeline Relocation Project Update~ *Mr. Kneuper (UEG)David K stated we are working with staff and the contractor to get the final close out documents. All punch list items have been completed, just paperwork. TxDOT has requested contractor to do some additional work for the TxDOT roadway. Bobby G stated the ownership of the construction firm has changed and staff is working thru getting all the paperwork from the new ownership.*

b. TxDOT/CRWA IH-10 Conflict at Channel D ~*Mr.Kneuper (UEG) coordination with staff and Cibolo to get them signed. Then ready for bid. Likely January/February 27 for award.*

Item 3. <u>Water Treatment Plant Improvements</u>

a. Lake Dunlap WTP ~ *Mr. Rodriguez*

- Facility Upgrades strainer project. Last shutdown and switch over when well. preparing for relocation of temporary filter. We are hoping they complete the work in the remaining requested 21 days.

b. Wells Ranch WTP ~ *Mr. Rodriguez*

- Emergency Generator Project some investigation work on existing electrical needs to be done. Good as builts do not exist. Undocumented work by CRWA staff has likely been done. There will be some small expenses about $14k each generator to run thru them and make sure it is fully operational. Brandon R asked about a tank coating, STV is proposing a liner to be installed. Sub $100k estimate was stated. There was a typo on the date listing it a year later than actual expected timeline.

c. Hays Caldwell WTP: ~ *Mr. Rodriguez*

- Phase 1 Improvements (Tank, Electrical and Piping)one bolt and one directional marker are all that are needed. Directional marker stickers to be delivered and installed by next week.

- Phase 2 Improvements additional process equipment delivering this week and next week. staff expects to meet the mid march 27 substantial completion date. Discussion on coordinating liquid oxygen supply contract.
- Pall Mobile Membrane Unit Adam T stated the additiaonl block and bleed equipment are installed. Still working thru some programming issues with Pall. Next steps to coordinate TCEQ site inspection, expected to received final approval soon after that. Aurdua is designing the installation of the third trailer now. Aurdura and Pall coordinating site location, Adam T stated a rough estimate of 6 months.
- Membrane Pilot Study Adam T stated the study is in CRWA's review and we recommend dropping it from the committee.

Item 4. <u>Wells Ranch</u>

a. Well No. 1 Replacement Project~ *Mr. Telfer After the managers meeting staff stated GVEC would be a few weeks out, immediately the next day GVEC was onsite and installing their work. This allowed several next dominos to proceed. No feed back from TCEQ yet. once online an additional BacT test must be performed and then final TCEQ approval can be granted. Construction complete and online estimated for first of the year.*

Item 5. <u>General Topic/ Meetings</u>

a. Next Month's Meeting Brandon R discussed Hays Caldwell intake, ensure we have permitting order.

Item 6. <u>Next Meeting Date/Time Discussion</u>

a. The next meeting will be on November 24, 2026, at 11:00 AM Monday 11/30/26 11am

Item 7. **Adjourn**

Construction Committee
Chairman ~ Nicholas Sherman present
Members ~ Brandon Rohan, Michael Saldana, Tracy Scheel present x3

CRWA Board Communication
CRWA Resolution 26-11-004

Date: November 09, 2026

From: Kerry Averyt, CRWA General Manager
Brian Zalesky, CRWA Controller
Joan Wilkinson, CRWA Finance Manager

To: CRWA Board of Trustees

Re: Amendment 1 to the CRWA FY 2027 Budget as related to the amended ARWA FY 2026-2027 Budget

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Background:

The Alliance Regional Water Authority ("ARWA") Board adopted the ARWA FY 2026-27 Budget. At the time of the budget adoption, it was assumed that ARWA would be seeking $75 million in State Water Implementation Fund for Texas ("SWIFT") bonds. As a result of the contracts with the Construction Manager at Risk ("CMAR") for the Carrizo System Expansion projects, ARWA was able to reduce its funding request to $46,840,000. With the reduced bonding, the interest-only payments due from each Sponsor in FY 2026-27 is reduced. Approval of the proposed Amendment 1 to the CRWA FY 2027 Budget, would reduce the amount owed to match the actual debt service amount required for the 2026 bonds. The revised amount owed by CRWA is $9,953,727.87. The adjusted amounts for each entity participating in ARWA through CRWA are as follows:

Crystal Clear SUD	$5,600,239.97
County Line SUD	$1,149,005.62
Green Valley SUD	$3,163,894.61
Martindale WSC	$ 40,587.67

CRWA Staff Recommended Action:

Move to approve CRWA Resolution 26-11-004 – Approving Amendment 1 to the CRWA FY 2027 Budget, as related to the amended ARWA FY 2026-2027 Budget, to reflect the reduced amount due of $9,953,727.87 from CRWA and by extension the individual member entities in the following itemized amounts: Crystal Clear SUD $5,600,239.97, County Line SUD $1,149,005.62, Green Valley SUD $3,163,894.61, and Martindale WSC $40,587.67.

CRWA RESOLUTION
26-11-004

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Amendment 1 to the CRWA FY 2027 Budget, as related to the amended ARWA FY 2026-2027 Budget, is approved to reflect the reduced amount due of $9,953,727.87 from CRWA and by extension the individual member entities in the following itemized amounts: Crystal Clear SUD $5,600,239.97, County Line SUD $1,149,005.62, Green Valley SUD $3,163,894.61, and Martindale WSC $40,587.67.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 8. A., regarding the Amendment 1 to the CRWA FY 2027 Budget as related to the amended ARWA FY 2026-2027 Budget, has been postponed to the December 2026 Board of Trustees Meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

850 Lakeside Pass
New Braunfels, Texas 78130

ARWA FY 26-27 Budget - CRWA Breakout

	Ownership A/F	Ownership Percentage		Budget
CRWA's Share of Non-O&M			**$**	**1,291,369.77**
Crystal Clear SUD	1702.96	53.524%	$	691,191.78
County Line SUD	318.17	10.000%	$	129,137.79
Green Valley SUD	1060.55	33.333%	$	430,452.53
Martindale	100.00	3.143%	$	40,587.67
Total	3181.68	100.000%	$	1,291,369.77

	Ownership A/F	Ownership Percentage		Debt Service
CRWA's Debt Service				**$7,942,665.39**
Crystal Clear SUD	1758.22	55.261%	$	4,389,177.80
County Line SUD	328.49	10.325%	$	820,045.51
Green Valley SUD	1094.96	34.415%	$	2,733,442.08
Martindale	0.00	0.000%	$	-
Total	3181.68	100.000%	$	7,942,665.39

	Variable	Fixed		Total
CRWA's O&M			**$**	**383,859.43**
Crystal Clear SUD	$ 100,124.30	$ 148,371.61	$	248,495.91
County Line SUD	$ 100,124.30	$ 35,239.23	$	135,363.53
Green Valley SUD	$ -	$ -	$	-
Martindale	$ -	$ -	$	-
Total	$ 200,248.60	$ 183,610.83	$	383,859.43

Accounts for GVSUD's and CCSUD's leases of 1B water rights to Kyle

	% Resp		Total
CRWA's O&M Special Assessment		**$**	**335,833.27**
Crystal Clear SUD	80.81%	$	271,374.47
County Line SUD	19.19%	$	64,458.80
Green Valley SUD	0.00%	$	-
Martindale	0.00%	$	-
Total		$	335,833.27

Accounts for GVSUD's and CCSUD's leases of 1B water rights to Kyle

TOTAL FY 26-27 Payments		
CRWA - ARWA Total Payments	**$**	**9,953,727.87**
Crystal Clear SUD	$	5,600,239.97
County Line SUD	$	1,149,005.62
Green Valley SUD	$	3,163,894.61
Martindale	$	40,587.67

CRWA Board Communication
CRWA Resolution 26-11-005

Date: November 9, 2026

From: Kerry Averyt, CRWA General Manager

To: CRWA Board of Trustees

Re: Reimbursement to CRWA for Wells Ranch Emergency Generator Project incurred expenses and refund funds collected for the project in CRWA FY 2026 Budget to the applicable participating members

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Background:

The Wells Ranch Emergency Generator Project ("Project") was originally financed through the Wells Ranch Series 2015 Bond ("Bond"). The participating entities responsible for the Bond are the City of Cibolo, East Central SUD, Green Valley SUD, the City of Marion, the City of Converse, and Crystal Clear SUD. To allow the Project to continue while CRWA was in negotiations with Trihydro, each of these entities paid additional funds, which were included in the CRWA FY 2026 Budget.

CRWA has since received a settlement from Trihydro for the Project, and those funds will now be used to pay for the Project. CRWA Staff therefore requests that the funds collected for the Project as part of the CRWA FY 2026 Budget be refunded to the City of Cibolo, East Central SUD, Green Valley SUD, the City of Marion, the City of Converse, and Crystal Clear SUD.

In addition, CRWA incurred unexpected and unbudgeted expenses on the Project. CRWA Staff requests that a reimbursement be authorized to replenish the CRWA Operating Account for those expenditures, using a portion of the settlement in conjunction with the remaining TWDB funds.

The CRWA Staff and CRWA Budget Committee recommended reimbursements and refunds are as follows:

- CRWA $ 904,553.25
- City of Cibolo $ 382,342.19
- East Central SUD $ 149,243.98
- Green Valley SUD $1,479,210.85
- City of Marion $ 29,848.80
- City of Converse $ 149,243.98
- Crystal Clear SUD $ 146,972.49

CRWA Staff Recommended Action:

Move to approve CRWA Resolution 26-11-005 – Approving reimbursement of $904,553.25 to CRWA for expenses incurred in connection with the Wells Ranch Emergency Generator Project using proceeds from the Trihydro settlement and the remaining TWDB funds, and authorizing refunds of funds collected by CRWA through the FY 2026 Budget for the Project as follows: City of Cibolo, $382,342.19; East Central SUD, $149,243.98; Green Valley SUD, $1,479,210.85; City of Marion, $29,848.80; City of Converse, $149,243.98; and Crystal Clear SUD, $146,972.49.

CRWA RESOLUTION
26-11-005

Be it resolved by the Board of Trustees of the Canyon Regional Water that the reimbursement of $904,553.25 to CRWA for expenses incurred in connection with the Wells Ranch Emergency Generator Project using proceeds from the Trihydro settlement and the remaining TWDB funds, and refunds of funds collected by CRWA through the FY 2026 Budget for the Project as follows: City of Cibolo, $382,342.19; East Central SUD, $149,243.98; Green Valley SUD, $1,479,210.85; City of Marion, $29,848.80; City of Converse, $149,243.98; and Crystal Clear SUD, $146,972.49 was approved as presented.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 8. B., regarding the reimbursements to CRWA and refunds to City of Cibolo, East Central SUD, Green Valley SUD, City of Marion, City of Converse, and Crystal Clear SUD, has been postponed to the December 2026 Board of Trustees Meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

850 Lakeside Pass
New Braunfels, Texas 78130

Entity Proceeds Based on Wells Ranch Project II Water Supply Contract

Settlement Allocation	
Funds from Settlement	3,100,000.00
Reimburse payments from Operating Acct	-904,553.25
Less Balance TWDB Funds	141,415.54
Net Reimburse Operating Acct	-763,137.71
Net Available to Reimb R&R Fund	**2,336,862.29**

Payments from Repair & Replacement Funds	
12,385.93	FY 2024
1,104,142.84	FY 2025
1,716,995.36	FY 2026
2,833,524.13	Payments thru 09/11/2026
1,605,725.70	Remaining Payments
4,439,249.83	Total Payments

Repair & Replacement Budget Amounts	
FY 2024 Budget	0.00
FY 2025 Budget	0.00
FY 2026 Budget	3,845,453.00

Entity	Allocation of Net Proceeds	Wells Ranch Project II Water Supply Contract Allocation A/F	%
Cibolo	382,342.19	1,280.93	16.36%
East Central	149,243.98	500.00	6.39%
Green Valley	1,479,210.85	4,955.68	63.30%
Marion	29,848.80	100.00	1.28%
Converse	149,243.98	500.00	6.39%
Crystal Clear	146,972.49	492.39	6.29%
	2,336,862.29	**7,829.00**	**100.00%**

DRAFT CRWA 11-09-2026 BD PKT

CRWA Board Communication
CRWA Resolution 26-11-006

Date: November 9, 2026

From: Kerry Averyt, CRWA General Manager

To: CRWA Board of Trustees

Re: Facility Infrastructure Sustainment and Reserve Policy

Background:
CRWA Staff continues to work to create a policy addressing unencumbered and unexpended funds remaining at the end of each fiscal year. In an effort to ensure the policy is sound, feasible and fiscally responsible, CRWA Staff will continue to communicate with legal to develop the policy. At this time, CRWA Staff and CRWA Budget Committee request for this item to be **postponed to the January 2027** Board of Trustees Meeting.

CRWA Staff Recommended Action:
Move to **postpone** Agenda Item 8. C., regarding the Facility Infrastructure Sustainment and Reserve Policy, to the **January 2027**, Board of Trustees Meeting.

CRWA RESOLUTION
26-11-006

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 8. C., regarding the Facility Infrastructure Sustainment and Reserve Policy, has been postponed to the January 2027 Board of Trustees Meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

850 Lakeside Pass
New Braunfels, Texas 78130

CRWA Board Communication
CRWA Resolution 26-11-007

Date: November 9, 2026

From: Kerry Averyt, CRWA General Manager
Ruben Barrera, CRWA Legal Counsel

To: CRWA Board of Trustees

Re: First (1st) Amendment to Lease of Surface Water Rights (CRWA and RPK Holdings)

Background:
See attached Resolution 26-11-007 for **Recitals**.

CRWA Staff Recommended Action:
MOVE TO APPROVE CRWA RESOLUTION 26-11-007 –

(1) APPROVING THE FIRST AMENDMENT TO LEASE OF SURFACE WATER RIGHTS BETWEEN CANYON REGIONAL WATER AUTHORITY ("CRWA") AND RPK HOLDINGS LLC ("AMENDED LEASE") INCLUDING BUT NOT LIMITED TO APPROVAL OF (A) THE PAYMENT OF A ONE-TIME LEASE AMOUNT OF $78,000.00 PURSUANT TO THE AMENDED LEASE FOR THE SURFACE WATER LEASED BY RPK HOLDINGS LLC TO CRWA DURING THE PERIOD FROM JULY 1, 2024 TO DECEMBER 31, 2025 BASED ON AN ANNUAL RATE OF $162.50 PER ACRE-FOOT; (B) THE PAYMENT OF A LEASE AMOUNT FOR SURFACE WATER LEASED BY RPK HOLDINGS LLC TO CRWA FROM JULY 1, 2026 BEING THE EFFECTIVE DATE OF THE AMENDED LEASE THROUGH THE END OF THE MONTH IN WHICH THE EXECUTION DATE OF THE AMENDED LEASE OCCURS, AT AN ANNUAL RATE OF $175.00 PER ACRE-FOOT; AND (C) THE PAYMENT FOR SURFACE WATER LEASED BY RPK HOLDINGS LLC TO CRWA BASED ON THE AMOUNT OF 320 ACRE-FEET OF SURFACE WATER RIGHTS OWNED BY RPK HOLDINGS LLC AT THE NEW ANNUAL RATE OF $175.00 PER ACRE-FOOT PAYABLE IN MONTHLY PAYMENTS BEGINNING THE FIRST MONTH AFTER THE END OF THE

MONTH IN WHICH THE EXECUTION DATE OF THE AMENDED LEASE OCCURS, UNTIL AUGUST 10, 2029 IN ACCORDANCE WITH THE TERMS OF THE AMENDED LEASE;

(2) AUTHORIZING AND APPROVING THE BUDGET ALLOCATION OF CRWA FUNDS TO PAY FOR ALL SUMS SPECIFICED IN THE AMENDED LEASE;

(3) AUTHORIZING AND DIRECTING THAT CRWA PAY FOR ALL SUMS SPECIFICED IN THE AMENDED LEASE;

(4) AUTHORIZING AND DIRECTING CRWA'S GENERAL MANAGER TO EXECUTE THE AMENDED LEASE; AND

(5) FINDING THE RESOLUTION TO HAVE BEEN CONSIDERED PURSUANT TO THE LAWS GOVERNING OPEN MEETINGS; PROVIDING A SEVERABILITY CLAUSE AND ESTABLISHING AN EFFECTIVE DATE.

CANYON REGIONAL water authority

CRWA RESOLUTION
26-11-007

(1) APPROVING THE FIRST AMENDMENT TO LEASE OF SURFACE WATER RIGHTS BETWEEN CANYON REGIONAL WATER AUTHORITY ("CRWA") AND RPK HOLDINGS LLC ("AMENDED LEASE") INCLUDING BUT NOT LIMITED TO APPROVAL OF (A) THE PAYMENT OF A ONE-TIME LEASE AMOUNT OF $78,000.00 PURSUANT TO THE AMENDED LEASE FOR THE SURFACE WATER LEASED BY RPK HOLDINGS LLC TO CRWA DURING THE PERIOD FROM JULY 1, 2024 TO DECEMBER 31, 2025 BASED ON AN ANNUAL RATE OF $162.50 PER ACRE-FOOT; (B) THE PAYMENT OF A LEASE AMOUNT FOR SURFACE WATER LEASED BY RPK HOLDINGS LLC TO CRWA FROM JULY 1, 2026 BEING THE EFFECTIVE DATE OF THE AMENDED LEASE THROUGH THE END OF THE MONTH IN WHICH THE EXECUTION DATE OF THE AMENDED LEASE OCCURS, AT AN ANNUAL RATE OF $175.00 PER ACRE-FOOT; AND (C) THE PAYMENT FOR SURFACE WATER LEASED BY RPK HOLDINGS LLC TO CRWA BASED ON THE AMOUNT OF 320 ACRE-FEET OF SURFACE WATER RIGHTS OWNED BY RPK HOLDINGS LLC AT THE NEW ANNUAL RATE OF $175.00 PER ACRE-FOOT PAYABLE IN MONTHLY PAYMENTS BEGINNING THE FIRST MONTH AFTER THE END OF THE MONTH IN WHICH THE EXECUTION DATE OF THE AMENDED LEASE OCCURS, UNTIL AUGUST 10, 2029, IN ACCORDANCE WITH THE TERMS OF THE AMENDED LEASE;

(2) AUTHORIZING AND APPROVING THE BUDGET ALLOCATION OF CRWA FUNDS TO PAY FOR ALL SUMS SPECIFICED IN THE AMENDED LEASE;

(3) AUTHORIZING AND DIRECTING THAT CRWA PAY FOR ALL SUMS SPECIFICED IN THE AMENDED LEASE;

(4) AUTHORIZING AND DIRECTING CRWA'S GENERAL MANAGER TO EXECUTE THE AMENDED LEASE; AND

(5) FINDING THE RESOLUTION TO HAVE BEEN CONSIDERED PURSUANT TO THE LAWS GOVERNING OPEN MEETINGS; PROVIDING A SEVERABILITY CLAUSE AND ESTABLISHING AN EFFECTIVE DATE

DRAFT CRWA 11-00-2026 RD 1

CANYON REGIONAL water authority

RECITALS

WHEREAS, Canyon Regional Water Authority is a regional water authority created under and essential to accomplish the purposes of Article XVI, Section 59 of the Constitution of the State of Texas, and the other applicable general laws of the State of Texas; and

WHEREAS, CRWA was also created to (1) purchase, own, hold, lease, and otherwise acquire sources of a potable water supply to supplement water from the Edwards Aquifer; (2) build, operate, and maintain facilities for the treatment and transportation of water; (3) sell potable water to local governments, water supply corporations, and other persons in the State of Texas; and (4) protect, preserve, and restore the purity and sanitary condition of water within CRWA; and

WHEREAS, CRWA is comprised of eleven (11) members that include several cities and special utility districts, and a water supply corporation ("Member Entities"); and

WHEREAS, CRWA's boundaries currently include all of the territory located in the service area of its Member Entities as provided in their respective certificates of convenience and necessity ("CCNs") issued by the Texas Commission on Environmental Quality (the "TCEQ"); and

WHEREAS, all CCN matters are now jurisdictional with the Public Utility Commission of Texas ("PUC"); and

WHEREAS, CRWA owns and operates groundwater production, treatment and transportation facilities and certain related transmission lines, including the right to use certain Member Entities' existing transmission lines and related facilities, together with associated permits and facilities for the purpose of receiving, treating, and transmitting certain of the water produced pursuant to certain contracts and/or leases now in force or to be entered into in the future; and

WHEREAS, the service areas of the Member Entities are experiencing increasing development and population growth; and

WHEREAS, acquiring new water leases and/or extending current water leases to better serve its Member Entities, their retail customers and other future water utility customers is in the best interest of CRWA, its Member Entities, their retail customers and other future water utility customers; and

WHEREAS, John F. Baugh, Eula Mae Baugh, and Barbara Baugh and CRWA entered into that certain Lease of Existing Irrigation Water Rights subject to Texas Natural Resources Conservation Commission ("TNRCC") approval for municipal use of 320 acre-feet dated June 24, 1998 (but effective on August 12, 1999, based on the date the TNRCC approved the amendment of the Certificate of Adjudication to authorize the use of the raw surface water for municipal purposes) (the "Original Lease"); and

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WHEREAS, the Original Lease is a take or pay lease; and

WHEREAS, the Original Lease was ultimately assigned to and assumed by RPK Holdings LLC (the successors-in-interest to John F. Baugh, Eula Mae Baugh, and Barbara Baugh) on August 15, 2024; and

WHEREAS, RPK Holdings LLC submitted a Surface Water Rights Change of Ownership Request to the TCEQ; and

WHEREAS, the TCEQ (the successor-in-interest to the TNRCC) finally approved the new change in ownership of the 320 acre-feet of water rights on March 12, 2026; and

WHEREAS, as the new ownership of the 320 acre-feet of water rights was not approved by the TCEQ until March 12, 2026, CRWA, out of an abundance of caution, did not pay RPK Holdings LLC for any water diverted during the time period from July 1, 2024 to December 31, 2025 to ensure the payments were being paid to the correct owner; and

WHEREAS, during the time the water rights title matters were being finalized, both CRWA and RPK Holdings LLC negotiated the increase of the old annual rate of $75.00 per acre-foot to a new annual rate of $175.00 per acre-foot based on current market conditions; and

WHEREAS, despite the fact the Original Lease is a take or pay lease, CRWA has not diverted nor paid for any portion of the 320 acre-feet of water since January 1, 2026 to the present; and

WHEREAS, CRWA and RPK Holdings, LLC desire to amend the Original Lease under the terms set out in the First Amendment to Lease of Surface Water Rights (the "Amended Lease"); and

WHEREAS, as an accommodation to CRWA, RPK Holdings LLC has abated and waived the monthly water lease payments from January 1, 2026 to June 30, 2026; and

WHEREAS, the Amended Lease provides for payment of a one-time lease amount of $78,000.00 pursuant to the Amended Lease for the surface water leased by RPK Holdings LLC to CRWA during the period from July 1, 2024 to December 31, 2025 based on an annual rate of $162.50 per acre-foot; and

WHEREAS, the Amended Lease also provides for payment of a lease amount for surface water leased by RPK Holdings LLC to CRWA from July 1, 2026 being the effective date of the Amended Lease through the end of the month in which the execution date of the Amended Lease occurs, at an annual rate of $175.00 per acre-foot; and

WHEREAS, the Amended Lease further provides for the payment of surface water leased

DRAFT CRWA 11-09-2026 BD PKT

by RPK Holdings LLC to CRWA based on the amount of 320 acre-feet of surface water rights owned by RPK Holdings LLC at the new annual rate of $175.00 per acre-foot beginning the first month after the end of the month in which the execution date of the Amended Lease occurs, until August 10, 2029, in accordance with the terms of the Amended Lease; and

WHEREAS, approval of the Amended Lease will benefit the public health, safety, welfare and other interests of CRWA, its Member Entities, their retail customers and other future water utility customers; and

WHEREAS, the CRWA Board of Trustees desires to (1) approve the Amended Lease between CRWA and RPK Holdings LLC including, but not limited to approval of (a) the payment of a one-time lease amount of $78,000.00 pursuant to the Amended Lease for the surface water leased by RPK Holdings LLC to CRWA during the period from July 1, 2024 to December 31, 2025 based on an annual rate of $162.50 per acre-foot; (b) the payment of a lease amount for surface water leased by RPK Holdings LLC to CRWA from July 1, 2026 being the effective date of the Amended Lease through the end of the month in which the execution date of the Amended Lease occurs, at an annual rate of $175.00 per acre-foot; and (c) the payment for surface water leased by RPK Holdings LLC to CRWA based on the amount of 320 acre-feet of surface water rights owned by RPK Holdings LLC at the new annual rate of $175.00 per acre-foot payable in monthly payments beginning the first month after the end of the month in which the execution date of the Amended Lease occurs, until August 10, 2029 in accordance with the terms of the Amended Lease; (2) authorize and approve the budget allocation of CRWA funds to pay for all sums specified in the Amended Lease; (3) authorize and direct that CRWA pay for all sums specified in the Amended Lease; and (4) authorize and direct CRWA's General Manager to execute the Amended Lease; now therefore:

BE IT RESOLVED BY THE CANYON REGIONAL WATER AUTHORITY BOARD OF TRUSTEES:

1. That the Recitals in this Resolution are incorporated herein for all purposes.

2. That the Amended Lease between CRWA and RPK Holdings LLC including, but not limited to (a) payment of a one-time lease amount of $78,000.00 pursuant to the Amended Lease for the surface water leased by RPK Holdings LLC to CRWA during the period from July 1, 2024 to December 31, 2025 based on an annual rate of $162.50 per acre-foot; (b) payment of a lease amount for surface water leased by RPK Holdings LLC to CRWA from July 1, 2026 being the effective date of the Amended Lease through the end of the month in which the execution date of the Amended Lease occurs, at an annual rate of $175.00 per acre-foot; and (c) payment for surface water leased by RPK Holdings LLC to CRWA based on the amount of 320 acre-feet of surface water rights owned by RPK Holdings LLC at the new annual rate of $175.00 per acre-foot payable in monthly payments beginning the first month after the end of the month in which the execution date of the Amended Lease occurs, until August 10, 2029 in accordance with the terms of the

DRAFT CRWA 11-09-2020 BD PKT

Amended Lease is hereby approved.

3. That the Amended Lease is attached hereto and incorporated herein for all purposes as Exhibit "A."

4. That the budget allocation of CRWA funds to pay for all sums specified in the Amended Lease is hereby authorized and approved.

5. That CRWA is hereby authorized and directed to pay for all sums specified in the Amended Lease.

6. That CRWA's General Manager is hereby authorized and directed to execute the Amended Lease.

7. It is officially found, determined and declared that the meeting at which this resolution is adopted was open to the public, and that public notice of the time, place and subject matter of the public business to be conducted at such meeting, including this resolution, was given to all as required by the Texas Codes Annotated, as amended, Title 5, Chapter 551, Government Code.

8. If any part, section, paragraph, sentence, phrase or word of this resolution is for any reason held to be unconstitutional, illegal, inoperative or invalid, of if any exception to or limitation upon any general provision herein contained is held to be unconstitutional, illegal, invalid or ineffective, the remainder of this resolution shall nevertheless stand effective and valid as if it had been enacted without the portion held to be unconstitutional, illegal, invalid or ineffective.

9. This resolution becomes effective immediately upon its passage.

PASSED AND APPROVED this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

CANYON REGIONAL water authority

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 8. D., regarding the First Amendment to Lease of Surface Water Rights between CRWA and RPK Holdings LLC, has been postponed to the December 2026 Board of Trustees meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

CRWA Board Communication
CRWA Resolution 26-11-008

Date: November 9, 2026

From: Kerry Averyt, CRWA General Manager
Trey Wilson, CRWA Legal Counsel

To: CRWA Board of Trustees

Re: Proposed Amendments to CRWA Enabling Legislation (Executive Session)

Background:
Executive Session Item – CRWA Legal Counsel will advise during Executive Session.

CRWA Staff Recommended Action:
Move to approve CRWA Resolution 26-11-008 – Approving proposed amendments to the Canyon Regional Water Authority Act (Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended) in substantially the form presented by CRWA's legal counsel; authorize publication and delivery of the notice of intent to introduce required by Article XVI, Section 59, Texas Constitution, and Chapter 313, Government Code; and authorize and direct CRWA staff, CRWA's attorneys, and CRWA's legislative consultant to seek introduction of a bill embodying the amendments in the 90th Legislature, to make nonsubstantive revisions required by the Texas Legislative Council or the bill's sponsors, and to take all other appropriate action to advance the bill to enactment.

CRWA RESOLUTION
26-11-008

Be it resolved by the Board of Trustees of the Canyon Regional Water approve proposed amendments to the Canyon Regional Water Authority Act (Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended) in substantially the form presented by CRWA's legal counsel; authorize publication and delivery of the notice of intent to introduce required by Article XVI, Section 59, Texas Constitution, and Chapter 313, Government Code; and authorize and direct CRWA staff, CRWA's attorneys, and CRWA's legislative consultant to seek introduction of a bill embodying the amendments in the 90th Legislature, to make nonsubstantive revisions required by the Texas Legislative Council or the bill's sponsors, and to take all other appropriate action to advance the bill to enactment.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

Be it resolved by the Board of Trustees of the Canyon Regional Water Authority that Agenda Item 10. A., regarding the amendments to the Canyon Regional Water Authority Act (Chapter 670, Acts of the 71st Legislature, Regular Session, 1989, as amended), has been postponed to the December 2026 Board of Trustees Meeting.

Approved this 9th day of November 2026.

Ayes ____ Nays____ Abstentions____ Absent____

Approved by: _____
Brandon Rohan, President

Certified and attested by: _____
Ted Gibbs, Secretary

DRAFT CRWA 11-09-2026 BD PKT

850 Lakeside Pass
New Braunfels, Texas 78130